Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

		Plant utilization status - Bin Qasim Power Station -I (Dual Fuel Power Plant - Gas and RFO)									Net Capacity (MW)			1107.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	RFO	77551000	153035000	220916000	241596000	295215000	310145000	309516000	305703000	242559000	268928000	188656000	254808000
		Gas	19167000	16318000	77406000	57352000	176011000	142263000	131388000	99803000	119263000	75921000	46598000	38034000
		Total	96718000	169353000	298322000	298948000	471226000	452408000	440904000	405506000	361822000	344849000	235254000	292842000
		Under utilization in %	88.26	78.02	63.78	62.49	42.79	43.24	46.47	50.76	54.60	58.13	70.48	64.44
		Un Utilized Capacity (MW)	977.00	863.68	706.03	691.79	473.63	478.66	514.39	561.97	604.47	643.49	780.26	713.40
	EPP - RFO	FCC (Million Rs.)	477628000	782202000	1134830000	1364051000	1937672000	2264596000	2456625000	2411976000	1934459000	2286928000	1721839000	2343851000
		Total EPP (Million Rs.)	477628000	782202000	1134830000	1364051000	1937672000	2264596000	2456625000	2411976000	1934459000	2286928000	1721839000	2343851000
		Per unit FCC (Rs/KWH)	6.16	5.11	5.14	5.65	6.56	7.30	7.94	7.89	7.98	8.50	9.13	9.20
		Per Unit EPP (Rs/KWH)	6.16	5.11	5.14	5.65	6.56	7.30	7.94	7.89	7.98	8.50	9.13	9.20
	EPP -Gas	FCC (Million Rs.)	122479000	104275000	494625000	374418000	1149080000	928756000	857760000	651562000	778605000	495643000	304211000	200997000
		Total EPP (Million Rs.)	122479000	104275000	494625000	374418000	1149080000	928756000	857760000	651562000	778605000	495643000	304211000	200997000
		Per unit FCC (Rs/KWH)	6.39	6.39	6.39	6.53	6.53	6.53	6.53	6.53	6.53	6.53	6.53	5.28
		Per Unit EPP (Rs/KWH)	6.39	6.39	6.39	6.53	6.53	6.53	6.53	6.53	6.53	6.53	6.53	5.28
	CPP RFO	Capacity Cost Due (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP Gas	Capacity Cost Due (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

		Plant utilization status - Bin Qasim Power Station -I (Dual Fuel Power Plant - Gas and RFO)									Net Capacity (MW)			1107.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	RFO	50707000	66102000	144256000	250321000	248528000	328273000	182058000	181097000	181735000	222532000	60657000	60398000
		Gas	49180000	12308400	87549000	134813000	222491000	171570000	294202000	163220000	202811000	194354000	124142000	61990000
		Total	99887000	78410400	231805000	385134000	471019000	499843000	476260000	344317000	384546000	416886000	184799000	122388000
		Under utilization in %	87.87	89.46	71.85	51.68	42.81	37.29	42.17	58.19	51.75	49.38	76.81	85.14
		Un Utilized Capacity (MW)	972.74	990.32	795.43	572.09	473.91	412.77	466.87	644.21	572.91	546.67	850.33	942.50
	EPP - RFO	FCC (Million Rs.)	498983000	625964000	1585832000	2552411000	2731002000	3891948000	2049615000	1740690000	1443432000	1751143000	484898000	449754000
		Total EPP (Million Rs.)	498983000	625964000	1585832000	2552411000	2731002000	3891948000	2049615000	1740690000	1443432000	1751143000	484898000	449754000
		Per unit FCC (Rs/KWH)	9.84	9.47	10.99	10.20	10.99	11.86	11.26	9.61	7.94	7.87	7.99	7.45
		Per Unit EPP (Rs/KWH)	9.84	9.47	10.99	10.20	10.99	11.86	11.26	9.61	7.94	7.87	7.99	7.45
	EPP -Gas	FCC (Million Rs.)	255721000	639998000	455224000	701086000	1156874000	892101000	1529748000	848687000	1295965000	1241922000	793266000	396116000
		Total EPP (Million Rs.)	255721000	639998000	455224000	701086000	1156874000	892101000	1529748000	848687000	1295965000	1241922000	793266000	396116000
		Per unit FCC (Rs/KWH)	5.20	52.00	5.20	5.20	5.20	5.20	5.20	5.20	6.39	6.39	6.39	6.39
		Per Unit EPP (Rs/KWH)	5.20	52.00	5.20	5.20	5.20	5.20	5.20	5.20	6.39	6.39	6.39	6.39
	CPP RFO	Capacity Cost Due (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP Gas	Capacity Cost Due (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - Bin Qasim Power Station -I (Dual Fuel Power Plant - Gas and RFO) Net Capacity (MW) 1107.00

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	RFO	67478000	94821000	142523000	165582000	202094000	271708000	259422000	163234000	212768000	101071000	85008000	92252000
		Gas	204714000	30971000	118980000	170195000	200840000	191227000	202865000	216924000	160858000	189690000	94451000	45878000
		Total	272192000	125792000	261503000	335777000	402934000	462935000	462287000	380158000	373626000	290761000	179459000	138130000
		Under utilization in %	**66.95**	**83.09**	**68.25**	**57.87**	**51.08**	**41.92**	**43.87**	**53.84**	**53.12**	**64.70**	**77.48**	**83.23**
		Un Utilized Capacity (MW)	**741.15**	**919.81**	**755.52**	**640.64**	**565.42**	**464.03**	**485.65**	**596.03**	**588.08**	**716.19**	**857.75**	**921.34**
	EPP - RFO	FCC (Million Rs.)	1221037000	1666151000	2512660000	2607768000	3204948000	4642294000	4449257000	2773490000	3841129000	1759046000	1232895000	1150047000
		Total EPP (Million Rs.)	1221037000	1666151000	2512660000	2607768000	3204948000	4642294000	4449257000	2773490000	3841129000	1759046000	1232895000	1150047000
		Per unit FCC (Rs/KWH)	**18.10**	**17.57**	**17.63**	**15.75**	**15.86**	**17.09**	**17.15**	**16.99**	**18.05**	**17.40**	**14.50**	**12.47**
		Per Unit EPP (Rs/KWH)	**18.10**	**17.57**	**17.63**	**15.75**	**15.86**	**17.09**	**17.15**	**16.99**	**18.05**	**17.40**	**14.50**	**12.47**
	EPP -Gas	FCC (Million Rs.)	1123308000	169943000	652867000	933893000	1102051000	1049303000	1054824000	1127930000	836405000	986322000	491113000	238550000
		Total EPP (Million Rs.)	1123308000	169943000	652867000	933893000	1102051000	1049303000	1054824000	1127930000	836405000	986322000	491113000	238550000
		Per unit FCC (Rs/KWH)	**5.49**	**5.49**	**5.49**	**5.49**	**5.49**	**5.49**	**5.20**	**5.20**	**5.20**	**5.20**	**5.20**	**5.20**
		Per Unit EPP (Rs/KWH)	**5.49**	**5.49**	**5.49**	**5.49**	**5.49**	**5.49**	**5.20**	**5.20**	**5.20**	**5.20**	**5.20**	**5.20**
	CPP RFO	Capacity Cost Due (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP Gas	Capacity Cost Due (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

		Plant utilization status - Bin Qasim Power Station -I (Dual Fuel Power Plant - Gas and RFO)									Net Capacity (MW)			1107.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	RFO	53899000	55626000	193489000	241973000	275279000	262130000	219187000	131593000	217071000	176784000	57640000	45896000
		Gas	92075000	43493000	31897000	38523000	72318000	155693000	160420000	163200000	126427000	137867000	126739000	126815000
		Total	145974000	99119000	225386000	280496000	347597000	417823000	379607000	294793000	343498000	314651000	184379000	172711000
		Under utilization in %	**82.28**	**86.68**	**72.63**	**64.81**	**57.80**	**47.58**	**53.91**	**64.21**	**56.90**	**61.80**	**76.87**	**79.03**
		Un Utilized Capacity (MW)	**910.80**	**959.50**	**804.06**	**717.42**	**639.80**	**526.69**	**596.78**	**710.77**	**629.92**	**684.08**	**850.92**	**874.86**
	EPP - RFO	FCC (Million Rs.)	906823000	973123000	3427629000	4195237000	4742974000	4489010000	3789118000	2301028000	4016776000	3318155000	1077685000	852962000
		Total EPP (Million Rs.)	906823000	973123000	3427629000	4195237000	4742974000	4489010000	3789118000	2301028000	4016776000	3318155000	1077685000	852962000
		Per unit FCC (Rs/KWH)	**16.82**	**17.49**	**17.71**	**17.34**	**17.23**	**17.13**	**17.29**	**17.49**	**18.50**	**18.77**	**18.70**	**18.58**
		Per Unit EPP (Rs/KWH)	**16.82**	**17.49**	**17.71**	**17.34**	**17.23**	**17.13**	**17.29**	**17.49**	**18.50**	**18.77**	**18.70**	**18.58**
	EPP -Gas	FCC (Million Rs.)	505253000	238654000	175023000	211385000	396825000	854318000	880254000	895508000	704705000	756502000	695440000	695858000
		Total EPP (Million Rs.)	505253000	238654000	175023000	211385000	396825000	854318000	880254000	895508000	704705000	756502000	695440000	695858000
		Per unit FCC (Rs/KWH)	**5.49**	**5.49**	**5.49**	**5.49**	**5.49**	**5.49**	**5.49**	**5.49**	**5.57**	**5.49**	**5.49**	**5.49**
		Per Unit EPP (Rs/KWH)	**5.49**	**5.49**	**5.49**	**5.49**	**5.49**	**5.49**	**5.49**	**5.49**	**5.57**	**5.49**	**5.49**	**5.49**
	CPP RFO	**Capacity Cost Due (Million**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP Gas	**Capacity Cost Due (Million**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	**Total PPP-EPP+CPP (Million**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	**Total PPP-EPP+CPP (Million**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	**LDs Invoiced (Million Rs.)**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

		Plant utilization status - Bin Qasim Power Station - II (Gas)								Net Capacity (MW)				502.10
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	357645000	281873000	210290000	338780000	345809000	325582000	342450000	342057000	334196000	352257000	349105000	192765000
		Total	357645000	281873000	210290000	338780000	345809000	325582000	342450000	342057000	334196000	352257000	349105000	192765000
		Under utilization in %	4.26	19.34	43.71	6.29	7.43	9.94	8.33	8.43	7.56	5.70	3.43	48.40
		Un Utilized Capacity (MW)	21.39	97.11	219.45	31.57	37.30	49.90	41.82	42.35	37.94	28.64	17.23	243.01
	EPP - Gas	FCC (Million Rs.)	1846521000	1455310000	1085727000	1787019000	1824096000	1717401000	1806378000	1804304000	1762839000	1858108000	1841482000	823090000
		Total EPP (Million Rs.)	1846521000	1455310000	1085727000	1787019000	1824096000	1717401000	1806378000	1804304000	1762839000	1858108000	1841482000	823090000
		Per unit FCC (Rs/KWH)	5.16	5.16	5.16	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	4.27
		Per Unit EPP (Rs/KWH)	5.16	5.16	5.16	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	4.27
	CPP Gas	Capacity Cost Due (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

		Plant utilization status - Bin Qasim Power Station - II (Gas)									Net Capacity (MW)			502.10
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	309638000	142587000	284495000	288437000	330442000	319550000	308815000	332923000	325066000	339939000	337862000	361147000
		Total	309638000	142587000	284495000	288437000	330442000	319550000	308815000	332923000	325066000	339939000	337862000	361147000
		Under utilization in %	17.11	57.74	23.84	20.21	11.54	11.61	17.33	10.88	10.08	9.00	6.54	3.32
		Un Utilized Capacity (MW)	85.92	289.92	119.71	101.49	57.96	58.28	87.03	54.62	50.62	45.19	32.85	16.69
	EPP - Gas	FCC (Million Rs.)	1300857000	599039000	1195226000	1211787000	1388259000	1342500000	1297399000	1398682000	1678316000	1755105000	1744382000	1864602000
		Total EPP (Million Rs.)	1300857000	599039000	1195226000	1211787000	1388259000	1342500000	1297399000	1398682000	1678316000	1755105000	1744382000	1864602000
		Per unit FCC (Rs/KWH)	4.20	4.20	4.20	4.20	4.20	4.20	4.20	4.20	5.16	5.16	5.16	5.16
		Per Unit EPP (Rs/KWH)	4.20	4.20	4.20	4.20	4.20	4.20	4.20	4.20	5.16	5.16	5.16	5.16
	CPP Gas	Capacity Cost Due (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - Bin Qasim Power Station - II (Gas)

Net Capacity (MW) 502.10

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	59309000	276742000	240300000	267246000	345512000	316904000	334612000	322322000	328592000	349638000	326626000	319132000
		Total	59309000	276742000	240300000	267246000	345512000	316904000	334612000	322322000	328592000	349638000	326626000	319132000
		Under utilization in %	84.12	17.98	35.67	26.08	7.51	12.34	10.43	13.72	9.11	6.40	9.65	14.57
		Un Utilized Capacity (MW)	422.38	90.28	179.12	130.93	37.70	61.96	52.35	68.87	45.72	32.16	48.45	73.16
	EPP - Gas	FCC (Million Rs.)	262950000	1226951000	1065383000	1184850000	1531846000	1405011000	1405778000	1354145000	1380487000	1468906000	1372227000	1340743000
		Total EPP (Million Rs.)	262950000	1226951000	1065383000	1184850000	1531846000	1405011000	1405778000	1354145000	1380487000	1468906000	1372227000	1340743000
		Per unit FCC (Rs/KWH)	4.43	4.43	4.43	4.43	4.43	4.43	4.20	4.20	4.20	4.20	4.20	4.20
		Per Unit EPP (Rs/KWH)	4.43	4.43	4.43	4.43	4.43	4.43	4.20	4.20	4.20	4.20	4.20	4.20
	CPP Gas	Capacity Cost Due (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - Bin Qasim Power Station - II (Gas)

Net Capacity (MW) 502.10

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	247688000	259807000	331560000	332670000	327241000	315302000	330115000	362536000	327122000	330342000	316134000	266224000
		Total	247688000	259807000	331560000	332670000	327241000	315302000	330115000	362536000	327122000	330342000	316134000	266224000
		Under utilization in %	33.70	23.00	11.24	7.98	12.40	12.78	11.63	2.95	9.51	11.57	12.55	28.73
		Un Utilized Capacity (MW)	169.19	115.48	56.45	40.06	62.26	64.18	58.40	14.82	47.76	58.09	63.03	144.27
	EPP - Gas	FCC (Million Rs.)	1552268000	1628158000	1469989000	1474910000	1450841000	1397908000	1463593000	1447715000	1450313000	1464589000	1401597000	1180319000
		Total EPP (Million Rs.)	1552268000	1628158000	1469989000	1474910000	1450841000	1397908000	1463593000	1447715000	1450313000	1464589000	1401597000	1180319000
		Per unit FCC (Rs/KWH)	6.27	6.27	4.43	4.43	4.43	4.43	4.43	3.99	4.43	4.43	4.43	4.43
		Per Unit EPP (Rs/KWH)	6.27	6.27	4.43	4.43	4.43	4.43	4.43	3.99	4.43	4.43	4.43	4.43
	CPP Gas	Capacity Cost Due (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

		Plant utilization status - 220 MW Korangi Combned Cycle Power Plan (Gas)								Net Capacity (MW)			224.70	199.70
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	58330000	69618000	127864000	132992000	120665000	135884000	133506000	108974000	109570000	123743000	52226000	45703000
		Total	58330000	69618000	127864000	132992000	120665000	135884000	133506000	108974000	109570000	123743000	52226000	45703000
		Under utilization in %	65.11	55.48	23.52	17.80	27.82	16.01	20.14	34.82	32.27	25.98	63.68	69.24
		Un Utilized Capacity (MW)	146.30	124.67	52.84	39.99	62.52	35.97	45.26	78.23	72.52	58.38	127.16	138.27
	EPP - Gas	FCC (Million Rs.)	318831000	380531000	698907000	742686000	673845000	758837000	745553000	608557000	611884000	691034000	291654000	206600000
		Total EPP (Million Rs.)	318831000	380531000	698907000	742686000	673845000	758837000	745553000	608557000	611884000	691034000	291654000	206600000
		Per unit FCC (Rs/KWH)	5.47	5.47	5.47	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	4.52
		Per Unit EPP (Rs/KWH)	5.47	5.47	5.47	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	4.52
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - 220 MW Korangi Combned Cycle Power Plan (Gas)

Net Capacity (MW) 224.70 199.70

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	12464000	54824000	36130000	96658000	93120000	112080000	123645000	119339000	113946000	122574000	103286000	28002000
		Total	12464000	54824000	36130000	96658000	93120000	112080000	123645000	119339000	113946000	122574000	103286000	28002000
		Under utilization in %	91.61	59.15	75.68	32.78	44.30	30.72	26.04	32.20	29.57	26.68	36.16	83.25
		Un Utilized Capacity (MW)	182.95	118.12	151.14	65.45	99.54	69.03	58.51	64.30	66.44	59.95	81.25	187.06
	EPP - Gas	FCC (Million Rs.)	55438000	243846000	160698000	429914000	414176000	498508000	549944000	530794000	622828000	669987000	564563000	153058000
		Total EPP (Million Rs.)	55438000	243846000	160698000	429914000	414176000	498508000	549944000	530794000	622828000	669987000	564563000	153058000
		Per unit FCC (Rs/KWH)	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	5.47	5.47	5.47	5.47
		Per Unit EPP (Rs/KWH)	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	5.47	5.47	5.47	5.47
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

		Plant utilization status - 220 MW Korangi Combned Cycle Power Plan (Gas)								Net Capacity (MW)			224.70	199.70
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	-164000	-143000	28067000	86861000	99321000	83430000	78473000	83191000	79515000	84128000	66920000	19625000
		Total	-164000	-143000	28067000	86861000	99321000	83430000	78473000	83191000	79515000	84128000	66920000	19625000
		Under utilization in %	100.11	100.11	81.11	39.59	33.15	41.98	47.18	44.01	44.70	43.38	53.46	86.79
		Un Utilized Capacity (MW)	199.92	199.91	161.98	79.06	66.20	83.83	94.23	87.88	89.26	86.62	106.76	173.32
	EPP - Gas	FCC (Million Rs.)	-769000	-671000	131740000	407703000	466189000	391599000	349029000	370013000	353666000	374184000	297644000	87286000
		Total EPP (Million Rs.)	-769000	-671000	131740000	407703000	466189000	391599000	349029000	370013000	353666000	374184000	297644000	87286000
		Per unit FCC (Rs/KWH)	4.69	4.69	4.69	4.69	4.69	4.69	4.45	4.45	4.45	4.45	4.45	4.45
		Per Unit EPP (Rs/KWH)	4.69	4.69	4.69	4.69	4.69	4.69	4.45	4.45	4.45	4.45	4.45	4.45
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

		Plant utilization status - 220 MW Korangi Combned Cycle Power Plan (Gas)									Net Capacity (MW)		224.70	199.70
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	7553000	39672000	44510000	41528000	82641000	112020000	112547000	113525000	75898000	67672000	60372000	7475000
		Total	7553000	39672000	44510000	41528000	82641000	112020000	112547000	113525000	75898000	67672000	60372000	7475000
		Under utilization in %	94.92	70.44	70.04	71.12	44.38	22.09	24.25	23.59	47.21	54.45	58.01	94.97
		Un Utilized Capacity (MW)	189.55	140.66	139.87	142.02	88.62	44.12	48.43	47.11	94.29	108.74	115.85	189.65
	EPP - Gas	FCC (Million Rs.)	35452000	186210000	208917000	194921000	387896000	525793000	528266000	532856000	356248000	317633000	283372000	35084000
		Total EPP (Million Rs.)	35452000	186210000	208917000	194921000	387896000	525793000	528266000	532856000	356248000	317633000	283372000	35084000
		Per unit FCC (Rs/KWH)	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69
		Per Unit EPP (Rs/KWH)	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - Korangi Gas Engine - II (Gas)

Net Capacity (MW) 93.52 84.608

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	25700000	37885000	53826000	39148000	44383000	49614000	47071000	48569000	45561000	42087000	22186000	10207000
		Total	25700000	37885000	53826000	39148000	44383000	49614000	47071000	48569000	45561000	42087000	22186000	10207000
		Under utilization in %	63.06	41.80	22.64	41.86	36.21	26.32	32.35	30.20	32.34	39.51	63.58	83.79
		Un Utilized Capacity (MW)	58.98	39.09	21.17	39.15	33.87	24.61	30.25	28.24	30.24	36.95	53.79	70.89
	EPP - Gas	FCC (Million Rs.)	146492000	215945000	306810000	227981000	258463000	288925000	274118000	282843000	265322000	245094000	129200000	48115000
		Total EPP (Million Rs.)	146492000	215945000	306810000	227981000	258463000	288925000	274118000	282843000	265322000	245094000	129200000	48115000
		Per unit FCC (Rs/KWH)	5.70	5.70	5.70	5.82	5.82	5.82	5.82	5.82	5.82	5.82	5.82	4.71
		Per Unit EPP (Rs/KWH)	5.70	5.70	5.70	5.82	5.82	5.82	5.82	5.82	5.82	5.82	5.82	4.71
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - Korangi Gas Engine - II (Gas)

Net Capacity (MW) 93.52 84.608

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	9991000	22146000	14499000	33254000	45635000	46554000	51936000	49486000	47713000	43916000	26262000	16017000
		Total	9991000	22146000	14499000	33254000	45635000	46554000	51936000	49486000	47713000	43916000	26262000	16017000
		Under utilization in %	84.13	61.05	76.97	45.41	27.50	23.58	17.49	28.88	29.14	36.88	61.00	76.98
		Un Utilized Capacity (MW)	71.18	51.65	65.12	38.42	23.27	19.95	14.80	27.01	27.25	34.49	57.05	71.99
	EPP - Gas	FCC (Million Rs.)	46341000	102719000	67249000	154240000	211662000	215927000	240888000	229525000	271965000	250323000	149695000	91298000
		Total EPP (Million Rs.)	46341000	102719000	67249000	154240000	211662000	215927000	240888000	229525000	271965000	250323000	149695000	91298000
		Per unit FCC (Rs/KWH)	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	5.70	5.70	5.70	5.70
		Per Unit EPP (Rs/KWH)	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	5.70	5.70	5.70	5.70
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - Korangi Gas Engine - II (Gas)

Net Capacity (MW) 93.52 84.608

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	12667000	4972000	35574000	6484000	47151000	52799000	57280000	51041000	48117000	48567000	36302000	10489000
		Total	12667000	4972000	35574000	6484000	47151000	52799000	57280000	51041000	48117000	48567000	36302000	10489000
		Under utilization in %	79.88	91.26	43.49	89.36	25.10	13.33	9.00	18.92	21.01	22.85	40.41	83.34
		Un Utilized Capacity (MW)	67.58	77.21	36.79	75.60	21.23	11.28	7.62	16.00	17.78	19.33	34.19	70.51
	EPP - Gas	FCC (Million Rs.)	61999000	24337000	174123000	31735000	230791000	258435000	265674000	236738000	223174000	225265000	168376000	48693000
		Total EPP (Million Rs.)	61999000	24337000	174123000	31735000	230791000	258435000	265674000	236738000	223174000	225265000	168376000	48693000
		Per unit FCC (Rs/KWH)	4.89	4.89	4.89	4.89	4.89	4.89	4.64	4.64	4.64	4.64	4.64	4.64
		Per Unit EPP (Rs/KWH)	4.89	4.89	4.89	4.89	4.89	4.89	4.64	4.64	4.64	4.64	4.64	4.64
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - Korangi Gas Engine - II (Gas)

Net Capacity (MW) 93.52 84.608

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	4494000	7533000	15193000	10994000	36595000	54033000	51685000	50116000	26550000	29365000	13235000	14503000
		Total	4494000	7533000	15193000	10994000	36595000	54033000	51685000	50116000	26550000	29365000	13235000	14503000
		Under utilization in %	92.86	86.75	75.86	81.95	41.87	11.30	17.89	20.39	56.42	53.35	78.27	76.96
		Un Utilized Capacity (MW)	78.57	73.40	64.19	69.34	35.42	9.56	15.14	17.25	47.73	45.14	66.23	65.11
	EPP - Gas	FCC (Million Rs.)	21998000	36870000	74364000	53811000	179122000	264474000	252980000	245300000	129953000	143732000	64782000	70986000
		Total EPP (Million Rs.)	21998000	36870000	74364000	53811000	179122000	264474000	252980000	245300000	129953000	143732000	64782000	70986000
		Per unit FCC (Rs/KWH)	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89
		Per Unit EPP (Rs/KWH)	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

		Plant utilization status - Site Gas Engine - II (Gas)									Net Capacity (MW)		93.52	84.608
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	7733000	18830000	55788000	56306000	42747000	47554000	48901000	50647000	39476000	47738000	4993000	2060000
		Total	7733000	18830000	55788000	56306000	42747000	47554000	48901000	50647000	39476000	47738000	4993000	2060000
		Under utilization in %	88.89	71.07	19.82	16.38	38.56	29.38	29.72	27.21	41.37	31.39	91.80	96.73
		Un Utilized Capacity (MW)	83.13	66.47	18.54	15.32	36.06	27.47	27.79	25.45	38.69	29.36	77.67	81.84
	EPP - Gas	FCC (Million Rs.)	44075000	107333000	317992000	327900000	248935000	276930000	284774000	294940000	229887000	278000000	29076000	9709000
		Total EPP (Million Rs.)	44075000	107333000	317992000	327900000	248935000	276930000	284774000	294940000	229887000	278000000	29076000	9709000
		Per unit FCC (Rs/KWH)	5.70	5.70	5.70	5.82	5.82	5.82	5.82	5.82	5.82	5.82	5.82	4.71
		Per Unit EPP (Rs/KWH)	5.70	5.70	5.70	5.82	5.82	5.82	5.82	5.82	5.82	5.82	5.82	4.71
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

		Plant utilization status - Site Gas Engine - II (Gas)										Net Capacity (MW)	93.52	84.608
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	1481000	2960000	331000	1539000	9668000	21685000	46548000	22905000	27665000	25948000	15135000	2422000
		Total	1481000	2960000	331000	1539000	9668000	21685000	46548000	22905000	27665000	25948000	15135000	2422000
		Under utilization in %	97.65	94.79	99.47	97.47	84.64	64.40	26.05	63.61	58.91	62.71	77.52	96.52
		Un Utilized Capacity (MW)	82.62	80.20	84.16	82.47	71.61	54.49	22.04	53.82	55.10	58.64	72.50	90.26
	EPP - Gas	FCC (Million Rs.)	6870000	13731000	1537000	7139000	44843000	100577000	215899000	106239000	157693000	147904000	86271000	13807000
		Total EPP (Million Rs.)	6870000	13731000	1537000	7139000	44843000	100577000	215899000	106239000	157693000	147904000	86271000	13807000
		Per unit FCC (Rs/KWH)	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	5.70	5.70	5.70	5.70
		Per Unit EPP (Rs/KWH)	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	5.70	5.70	5.70	5.70
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

		Plant utilization status - Site Gas Engine - II (Gas)											Net Capacity (MW)	93.52	84.608
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	-325000	-280000	4719000	43997000	21181000	23852000	34702000	26705000	18264000	24277000	10031000	521000
		Total	-325000	-280000	4719000	43997000	21181000	23852000	34702000	26705000	18264000	24277000	10031000	521000
		Under utilization in %	100.52	100.49	92.50	27.78	66.35	60.85	44.87	57.58	70.02	61.43	83.53	99.17
		Un Utilized Capacity (MW)	85.04	85.02	78.27	23.50	56.14	51.48	37.97	48.71	59.24	51.98	70.68	83.91
	EPP - Gas	FCC (Million Rs.)	-1592000	-1371000	23099000	215351000	103676000	116747000	160954000	123860000	84711000	112603000	46526000	2416000
		Total EPP (Million Rs.)	-1592000	-1371000	23099000	215351000	103676000	116747000	160954000	123860000	84711000	112603000	46526000	2416000
		Per unit FCC (Rs/KWH)	4.90	4.90	4.89	4.89	4.89	4.89	4.64	4.64	4.64	4.64	4.64	4.64
		Per Unit EPP (Rs/KWH)	4.90	4.90	4.89	4.89	4.89	4.89	4.64	4.64	4.64	4.64	4.64	4.64
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - Site Gas Engine - II (Gas)

Net Capacity (MW) 93.52 84.608

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	163000	338000	-128000	-248000	6982000	25990000	19329000	15553000	3852000	9677000	1264000	1177000
		Total	163000	338000	-128000	-248000	6982000	25990000	19329000	15553000	3852000	9677000	1264000	1177000
		Under utilization in %	99.74	99.41	100.20	100.41	88.91	57.34	69.29	75.29	93.68	84.63	97.93	98.13
		Un Utilized Capacity (MW)	84.39	84.11	84.78	84.95	75.22	48.51	58.63	63.70	79.26	71.60	82.85	83.03
	EPP - Gas	FCC (Million Rs.)	796000	1652000	-625000	-1215000	34175000	127212000	94610000	76129000	18853000	47363000	6184000	5761000
		Total EPP (Million Rs.)	796000	1652000	-625000	-1215000	34175000	127212000	94610000	76129000	18853000	47363000	6184000	5761000
		Per unit FCC (Rs/KWH)	4.88	4.89	4.88	4.90	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89
		Per Unit EPP (Rs/KWH)	4.88	4.89	4.88	4.90	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - TAPAL Energy Limited (RFO)

Net Capacity (MW) 119.5

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	RFO	21080000	52337000	81901000	76909000	85099000	72862000	66338000	71573000	59462000	52850000	39747000	56295000
		Total	21080000	52337000	81901000	76909000	85099000	72862000	66338000	71573000	59462000	52850000	39747000	56295000
		Under utilization in %	76.29	37.07	7.88	10.61	4.28	15.32	25.39	19.50	30.89	40.56	53.80	36.68
		Un Utilized Capacity (MW)	91.17	44.30	9.42	12.68	5.12	18.30	30.34	23.30	36.91	48.47	64.30	43.83
	EPP -RFO	FCC (Million Rs.)	116946000	215639000	342902000	361109000	456438000	449986000	433382000	483242000	387033000	355722000	283126000	419724000
		Variable O&M (Million Rs.)			85865000									
		Total EPP (Million Rs.)	116946000	215639000	428767000	361109000	456438000	449986000	433382000	483242000	387033000	355722000	283126000	419724000
		Per unit FCC (Rs/KWH)	5.55	4.12	4.19	4.70	5.36	6.18	6.53	6.75	6.51	6.73	7.12	7.46
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	1.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Per Unit EPP (Rs/KWH)	5.55	4.12	5.24	4.70	5.36	6.18	6.53	6.75	6.51	6.73	7.12	7.46
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	141362000	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	1.73	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	570129000	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	6.96	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - TAPAL Energy Limited (RFO)

Net Capacity (MW) 119.5

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	RFO	48468000	55685000	66039000	78161000	80186000	83114000	63093000	73097000	72077000	73618000	33452000	27048000
		Total	48468000	55685000	66039000	78161000	80186000	83114000	63093000	73097000	72077000	73618000	33452000	27048000
		Under utilization in %	45.49	30.66	25.72	9.16	9.81	3.40	29.04	17.78	16.23	17.20	61.12	69.58
		Un Utilized Capacity (MW)	54.35	36.64	30.74	10.94	11.72	4.06	34.70	21.25	19.39	20.55	73.04	83.15
	EPP -RFO	FCC (Million Rs.)	443962000	404438000	546186000	629026000	699059000	841274000	594056000	609393900	480797000	475570000	220175000	172859000
		Variable O&M (Million Rs.)	49190000	56515000	67022000	79325000		84352000	63787000	73901000	72870000	74428000	33820000	27345000
		Total EPP (Million Rs.)	493152000	460953000	613208000	708351000	699059000	925626000	657843000	683294900	553667000	549998000	253995000	200204000
		Per unit FCC (Rs/KWH)	9.16	7.26	8.27	8.05	8.72	10.12	9.42	8.34	6.67	6.46	6.58	6.39
		Per unit VO&M Cost (Rs/KWH)	1.01	1.01	1.01	1.01	0.00	1.01	1.01	1.01	1.01	1.01	1.01	1.01
		Per Unit EPP (Rs/KWH)	10.17	8.28	9.29	9.06	8.72	11.14	10.43	9.35	7.68	7.47	7.59	7.40
	CPP RFO	Capacity Cost Due (Million Rs.)	136753000	136753000	136753000	136571000	Required	136571000	136575000	136575000	136575000	165575000	137664000	137664000
		Capacity Cost Paid (Million Rs.)	136753000	136753000	136753000	136571000	Required	136571000	136575000	136575000	136575000	165575000	137664000	137664000
		Per unit CPP (Rs/KWH)	2.82	2.46	2.07	1.75	#VALUE!	1.64	2.16	1.87	1.89	2.25	4.12	5.09
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	629905000	597706000	749961000	844922000	#VALUE!	1062197000	794418000	819869900	690242000	715573000	391659000	337868000
		Per unit PPP (Rs/KWH)	13.00	10.73	11.36	10.81	#VALUE!	12.78	12.59	11.22	9.58	9.72	11.71	12.49
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

		Plant utilization status - TAPAL Energy Limited (RFO)										Net Capacity (MW)		119.5
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	RFO	64672000	52459000	60084000	59830000	70582000	75225000	78478000	74790000	74191000	59480000	53090000	50148000
		Total	64672000	52459000	60084000	59830000	70582000	75225000	78478000	74790000	74191000	59480000	53090000	50148000
		Under utilization in %	27.26	34.67	32.42	30.46	20.61	12.57	11.73	15.88	13.77	33.10	38.30	43.60
		Un Utilized Capacity (MW)	32.58	41.44	38.74	36.40	24.63	15.02	14.02	18.98	16.46	39.55	45.76	52.10
	EPP -RFO	FCC (Million Rs.)	986192000	792092000	895564000	839188000	975212000	1070773000	1134494000	1052228500	1046904000	846617000	748872000	569579000
		Variable O&M (Million Rs.)	66987000	54337000	62235000	61972000	73108000	77918000	78297000	74618000	74020000	59343000	57956000	50033000
		Total EPP (Million Rs.)	1053179000	846429000	957799000	901160000	1048320000	1148691000	1212791000	1126846500	1120924000	905960000	806828000	619612000
		Per unit FCC (Rs/KWH)	15.25	15.10	14.91	14.03	13.82	14.23	14.46	14.07	14.11	14.23	14.11	11.36
		Per unit VO&M Cost (Rs/KWH)	1.04	1.04	1.04	1.04	1.04	1.04	1.00	1.00	1.00	1.00	1.09	1.00
		Per Unit EPP (Rs/KWH)	16.28	16.14	15.94	15.06	14.85	15.27	15.45	15.07	15.11	15.23	15.20	12.36
	CPP RFO	Capacity Cost Due (Million Rs.)	141208000	141208000	141208000	138444000	138444000	138444000	133455000	133455000	133455000	134834000	134834000	134834000
		Capacity Cost Paid (Million Rs.)	141208000	141208000	141208000	138444000	138444000	138444000	133455000	133455000	133455000	134834000	134834000	134834000
		Per unit CPP (Rs/KWH)	2.18	2.69	2.35	2.31	1.96	1.84	1.70	1.78	1.80	2.27	2.54	2.69
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	1194387000	987637000	1099007000	1039604000	1186764000	1287135000	1346246000	1260301500	1254379000	1040794000	941662000	754446000
		Per unit PPP (Rs/KWH)	18.47	18.83	18.29	17.38	16.81	17.11	17.15	16.85	16.91	17.50	17.74	15.04
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - TAPAL Energy Limited (RFO)

Net Capacity (MW) 119.5

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	RFO	54378000	56951000	74628000	75569000	77626000	78055000	79242000	66808000	74573000	78187000	55536000	60863000
		Total	54378000	56951000	74628000	75569000	77626000	78055000	79242000	66808000	74573000	78187000	55536000	60863000
		Under utilization in %	38.84	29.08	16.06	12.17	12.69	9.28	10.87	24.86	13.33	12.06	35.45	31.54
		Un Utilized Capacity (MW)	46.41	34.75	19.19	14.54	15.16	11.09	12.99	29.70	15.93	14.41	42.37	37.69
	EPP -RFO	FCC (Million Rs.)	772752000	833842000	1111337000	1105134000	1102500000	1107292000	1135908000	956851100	1103593000	1193525000	856324000	938068000
		Variable O&M (Million Rs.)	50288000	52688000	69016000	69887000	71789000	72185000	76159000	64210000	71672000	75145000	53379000	58495000
		Total EPP (Million Rs.)	823040000	886530000	1180353000	1175021000	1174289000	1179477000	1212067000	1021061100	1175265000	1268670000	909703000	996563000
		Per unit FCC (Rs/KWH)	14.21	14.64	14.89	14.62	14.20	14.19	14.33	14.32	14.80	15.27	15.42	15.41
		Per unit VO&M Cost (Rs/KWH)	0.92	0.93	0.92	0.92	0.92	0.92	0.96	0.96	0.96	0.96	0.96	0.96
		Per Unit EPP (Rs/KWH)	15.14	15.57	15.82	15.55	15.13	15.11	15.30	15.28	15.76	16.23	16.38	16.37
	CPP RFO	Capacity Cost Due (Million Rs.)	126993000	129993000	126993000	128266000	128266000	128266000	130962000	130962000	130962000	134636000	134636000	134636000
		Capacity Cost Paid (Million Rs.)	126993000	129993000	126993000	128266000	128266000	128266000	130962000	130962000	130962000	134636000	134636000	134636000
		Per unit CPP (Rs/KWH)	2.34	2.28	1.70	1.70	1.65	1.64	1.65	1.96	1.76	1.72	2.42	2.21
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	950033000	1016523000	1307346000	1303287000	1302555000	1307743000	1343029000	1152023100	1306227000	1403306000	1044339000	1131199000
		Per unit PPP (Rs/KWH)	17.47	17.85	17.52	17.25	16.78	16.75	16.95	17.24	17.52	17.95	18.80	18.59
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - Gul Ahmed Power Plant (RFO)

Net Capacity (MW) 125.3

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	RFO	21075000	33684000	65275000	66235000	77415000	79810000	66984000	74279000	63200000	61402000	44865000	56653000
		Total	21075000	33684000	65275000	66235000	77415000	79810000	66984000	74279000	63200000	61402000	44865000	56653000
		Under utilization in %	77.39	61.38	29.98	26.58	16.96	11.53	28.15	20.32	29.95	34.13	50.27	39.23
		Un Utilized Capacity (MW)	96.97	76.90	37.56	33.31	21.25	14.45	35.27	25.46	37.52	42.77	62.99	49.15
	EPP -RFO	FCC (Million Rs.)	141949000	176201000	283700000	318451000	411842000	500181000	461136000	521354000	428100000	445000000	353060000	461418000
		Variable O&M (Million Rs.)			39948000									
		Total EPP (Million Rs.)	141949000	176201000	323648000	318451000	411842000	500181000	461136000	521354000	428100000	445000000	353060000	461418000
		Per unit FCC (Rs/KWH)	6.74	5.23	4.35	4.81	5.32	6.27	6.88	7.02	6.77	7.25	7.87	8.14
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Per Unit EPP (Rs/KWH)	6.74	5.23	4.96	4.81	5.32	6.27	6.88	7.02	6.77	7.25	7.87	8.14
	CPP RFO	Capacity Cost Due (Million Rs.)	Reqd	Required	130015000	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd
		Capacity Cost Paid (Million Rs.)	Reqd	Required	130015000	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	1.99	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	453663000	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	6.95	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd
		LDs Paid (Million Rs.)	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd	Reqd

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - Gul Ahmed Power Plant (RFO)

Net Capacity (MW) 125.3

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	RFO	36860000	58952000	58552000	75302000	74918000	77602000	70273000	73824000	70813000	72000000	31197000	26275000
		Total	36860000	58952000	58552000	75302000	74918000	77602000	70273000	73824000	70813000	72000000	31197000	26275000
		Under utilization in %	60.46	29.99	37.19	16.53	19.64	13.98	24.62	20.81	21.51	22.77	65.42	71.81
		Un Utilized Capacity (MW)	75.76	37.57	46.60	20.71	24.60	17.52	30.85	26.07	26.95	28.53	81.97	89.98
	EPP -RFO	FCC (Million Rs.)	320439000	459210000	556102000	669484000	721426000	811797000	695398000	661695100	502822000	476597000	222394000	187349000
		Variable O&M (Million Rs.)	21839000	34929000	34692000	44616000		45195000	41475000	43571000	41794000	42494000	18413000	15507000
		Total EPP (Million Rs.)	342278000	494139000	590794000	714100000	721426000	856992000	736873000	705266100	544616000	519091000	240807000	202856000
		Per unit FCC (Rs/KWH)	8.69	7.79	9.50	8.89	9.63	10.46	9.90	8.96	7.10	6.62	7.13	7.13
		Per unit VO&M Cost (Rs/KWH)	0.59	0.59	0.59	0.59	0.00	0.58	0.59	0.59	0.59	0.59	0.59	0.59
		Per Unit EPP (Rs/KWH)	9.29	8.38	10.09	9.48	9.63	11.04	10.49	9.55	7.69	7.21	7.72	7.72
	CPP RFO	Capacity Cost Due (Million Rs.)	113053000	121710000	125811000	125710000	Reqd	125710000	125521000	125521000	125521000	112230000	114782000	126124000
		Capacity Cost Paid (Million Rs.)	113053000	121710000	125811000	125710000	Reqd	125710000	125521000	125521000	125521000	112230000	114782000	126124000
		Per unit CPP (Rs/KWH)	3.07	2.06	2.15	1.67	#VALUE!	1.62	1.79	1.70	1.77	1.56	3.68	4.80
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	455331000	615849000	716605000	839810000	#VALUE!	982702000	862394000	830787100	670137000	631321000	355589000	328980000
		Per unit PPP (Rs/KWH)	12.35	10.45	12.24	11.15	#VALUE!	12.66	12.27	11.25	9.46	8.77	11.40	12.52
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - Gul Ahmed Power Plant (RFO)

Net Capacity (MW) 125.3

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	RFO	33625000	37447000	56187000	72520000	78466000	75406000	70223000	66099000	68660000	47503000	43319000	40363000
		Total	33625000	37447000	56187000	72520000	78466000	75406000	70223000	66099000	68660000	47503000	43319000	40363000
		Under utilization in %	**63.93**	**55.53**	**39.73**	**19.62**	**15.83**	**16.42**	**24.67**	**29.10**	**23.89**	**49.04**	**51.98**	**56.70**
		Un Utilized Capacity (MW)	**80.11**	**69.58**	**49.78**	**24.58**	**19.83**	**20.57**	**30.91**	**36.46**	**29.94**	**61.45**	**65.13**	**71.05**
	EPP -RFO	FCC (Million Rs.)	533237000	577559000	881902000	1008604000	1066299000	1121929000	1054943000	983493400	1057092000	742774000	588191000	463705000
		Variable O&M (Million Rs.)	20333000	22644000	33977000	43853000	47449000	45598000	40904000	38496000	39988000	27666000	25229000	23507000
		Total EPP (Million Rs.)	553570000	600203000	915879000	1052457000	1113748000	1167527000	1095847000	1021989400	1097080000	770440000	613420000	487212000
		Per unit FCC (Rs/KWH)	**15.86**	**15.42**	**15.70**	**13.91**	**13.59**	**14.88**	**15.02**	**14.88**	**15.40**	**15.64**	**13.58**	**11.49**
		Per unit VO&M Cost (Rs/KWH)	**0.60**	**0.60**	**0.60**	**0.60**	**0.60**	**0.60**	**0.58**	**0.58**	**0.58**	**0.58**	**0.58**	**0.58**
		Per Unit EPP (Rs/KWH)	**16.46**	**16.03**	**16.30**	**14.51**	**14.19**	**15.48**	**15.61**	**15.46**	**15.98**	**16.22**	**14.16**	**12.07**
	CPP RFO	**Capacity Cost Due (Million Rs.)**	129308000	129308000	129308000	127775000	127775000	127775000	123121000	123121000	123121000	111333000	111333000	111333000
		Capacity Cost Paid (Million Rs.)	129308000	129308000	129308000	127775000	127775000	127775000	123121000	123121000	123121000	111333000	111333000	111333000
		Per unit CPP (Rs/KWH)	**3.85**	**3.45**	**2.30**	**1.76**	**1.63**	**1.69**	**1.75**	**1.86**	**1.79**	**2.34**	**2.57**	**2.76**
	PPP RFO	**Total PPP-EPP+CPP (Million Rs.)**	682878000	729511000	1045187000	1180232000	1241523000	1295302000	1218968000	1145110400	1220201000	881773000	724753000	598545000
		Per unit PPP (Rs/KWH)	**20.31**	**19.48**	**18.60**	**16.27**	**15.82**	**17.18**	**17.36**	**17.32**	**17.77**	**18.56**	**16.73**	**14.83**
	LDs	**LDs Invoiced (Million Rs.)**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Plant utilization status (K-Electric Own & IPPs Exclusively Supplying Electricity to K-Electric)

Plant utilization status - Gul Ahmed Power Plant (RFO)

Net Capacity (MW) 125.3

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	RFO	19019000	15709000	18691000	20953000	35082000	43071000	37041000	27271000	49505000	52031000	31226000	31689000
		Total	19019000	15709000	18691000	20953000	35082000	43071000	37041000	27271000	49505000	52031000	31226000	31689000
		Under utilization in %	79.60	81.34	79.95	76.77	62.37	52.26	60.27	70.75	45.13	44.19	65.39	66.01
		Un Utilized Capacity (MW)	99.74	101.92	100.18	96.20	78.15	65.48	75.51	88.65	56.54	55.37	81.93	82.71
	EPP -RFO	FCC (Million Rs.)	280475000	239342000	294115000	318605000	522278000	646794000	559677000	414615000	797134000	855695000	508719000	517171000
		Variable O&M (Million Rs.)	10268000	8481000	10091000	21313000	18753000	23254000	20784000	15302000	27777000	29194000	17521000	17781000
		Total EPP (Million Rs.)	290743000	247823000	304206000	339918000	541031000	670048000	580461000	429917000	824911000	884889000	526240000	534952000
		Per unit FCC (Rs/KWH)	14.75	15.24	15.74	15.21	14.89	15.02	15.11	15.20	16.10	16.45	16.29	16.32
		Per unit VO&M Cost (Rs/KWH)	0.54	0.54	0.54	1.02	0.53	0.54	0.56	0.56	0.56	0.56	0.56	0.56
		Per Unit EPP (Rs/KWH)	15.29	15.78	16.28	16.22	15.42	15.56	15.67	15.76	16.66	17.01	16.85	16.88
	CPP RFO	Capacity Cost Due (Million Rs.)	115960000	115960000	115960000	116666000	128266000	116666000	119951000	119951000	119951000	121989000	121989000	121989000
		Capacity Cost Paid (Million Rs.)	115960000	115960000	115960000	116666000	128266000	116666000	119951000	119951000	119951000	121989000	121989000	121989000
		Per unit CPP (Rs/KWH)	6.10	7.38	6.20	5.57	3.66	2.71	3.24	4.40	2.42	2.34	3.91	3.85
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	406703000	363783000	420166000	456584000	669297000	786714000	700412000	549868000	944862000	1006878000	648229000	656941000
		Per unit PPP (Rs/KWH)	21.38	23.16	22.48	21.79	19.08	18.27	18.91	20.16	19.09	19.35	20.76	20.73
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-I: JPCL Block-I

Dep. Cap. (MW): 205

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	31	49	67	64								
		Av. Unutilized Cap in MW throughout the Month	65	101	137	130								
	EPP - RFO	FCC (Rs/KWH)	6.44	5.38	5.66	5.66								
		VO&M (Rs/KWH)	0.09	0.09	0.09	0.09								
		EPP (Rs/KWH)	6.53	5.48	5.75	5.75								
2015	under utilization	Under utilization in %	64	39	55	56	51	70	72	100	100	100	100	74
		Av. Unutilized Cap in MW throughout the Month	131	81	113	114	104	144	147	205	205	205	205	152
	EPP - RFO	FCC (Rs/KWH)	11.00	8.60	11.21	10.65	11.05	12.56	11.89	0.00	#DIV/0!	#DIV/0!	#DIV/0!	7.63
		VO&M (Rs/KWH)	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.00	#DIV/0!	#DIV/0!	#DIV/0!	0.09
		EPP (Rs/KWH)	11.10	8.69	11.30	10.74	11.14	12.65	11.98	0.00	#DIV/0!	#DIV/0!	#DIV/0!	7.72
2014	under utilization	Under utilization in %	47	51	50	63	69	62	39	47	53	40	88	61
		Av. Unutilized Cap in MW throughout the Month	96	104	102	129	142	128	80	96	108	83	181	126
	EPP - RFO	FCC (Rs/KWH)	18.88	18.26	18.60	16.89	15.09	17.45	17.63	17.47	18.14	18.55	17.60	13.62
		VO&M (Rs/KWH)	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.09	0.09	0.09	0.09
		EPP (Rs/KWH)	19.03	18.40	18.74	17.04	15.24	17.59	17.78	17.61	18.23	18.64	17.70	13.72
2013	under utilization	Under utilization in %	65	92	100	84	88	89	39	35	34	38	33	58
		Av. Unutilized Cap in MW throughout the Month	134	189	205	173	180	183	79	71	70	78	68	119
	EPP - RFO	FCC (Rs/KWH)	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	17.73	18.12	19.21	19.06	19.00
		VO&M (Rs/KWH)	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.14	0.14	0.14	0.14	0.14
		EPP (Rs/KWH)	17.34	17.84	#DIV/0!	17.98	17.72	17.70	17.92	17.86	18.25	19.34	19.19	19.13

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-I JPCL Block-2

Dep. Cap. (MW): 470

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	25	51	44	58								
		Av. Unutilized Cap in MW throughout the Month	115	240	209	272								
	EPP - RFO	FCC (Rs/KWH)	7.29	6.13	#DIV/0!	6.21								
		VO&M (Rs/KWH)	0.09	0.09	#DIV/0!	0.09								
		EPP (Rs/KWH)	7.38	6.23	#DIV/0!	6.30								
	EPP - Gas	FCC (Rs/KWH)	8.33	8.41	8.42	8.46								
		VO&M (Rs/KWH)	0.09	0.09	0.09	0.09								
		EPP (Rs/KWH)	8.43	8.50	8.52	8.55								
2015	under utilization	Under utilization in %	63	94	27	27	22	13	14	27	20	11	36	31
		Av. Unutilized Cap in MW throughout the Month	294	443	126	125	105	59	66	125	96	51	170	145
	EPP - RFO	FCC (Rs/KWH)	11.77	9.08	12.32	11.44	12.00	13.40	12.67	12.49	9.49	8.52	8.52	8.31
		VO&M (Rs/KWH)	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09
		EPP (Rs/KWH)	11.86	9.17	12.41	11.53	12.09	13.50	12.76	12.58	9.58	8.61	8.62	8.40
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	6.92	6.95	6.93	6.95	6.92	8.35	8.34	8.34	8.32
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	7.01	7.04	7.02	7.04	7.01	8.45	8.43	8.43	8.41
2014	under utilization	Under utilization in %	40	88	56	45	29	42	51	52	62	75	96	85
		Av. Unutilized Cap in MW throughout the Month	189	415	265	210	135	196	238	246	290	351	450	400
	EPP - RFO	FCC (Rs/KWH)	21.67	21.06	21.51	19.69	17.98	19.63	20.31	20.12	19.59	21.01	19.32	14.39
		VO&M (Rs/KWH)	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.09	0.09	0.09	0.09
		EPP (Rs/KWH)	21.82	21.21	21.65	19.83	18.13	19.77	20.46	20.27	19.68	21.10	19.42	14.48
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	7.22	#DIV/0!	7.22	#DIV/0!	7.22	7.22	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.15	#DIV/0!	0.15	#DIV/0!	0.15	0.15	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	7.36	#DIV/0!	7.36	#DIV/0!	7.36	7.36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2013	under utilization	Under utilization in %	51	62	50	59	47	50	28	43	38	45	86	66
		Av. Unutilized Cap in MW throughout the Month	239	292	237	276	221	235	133	203	178	209	403	310
	EPP - RFO	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.39	21.37	22.16	21.79	21.99
		VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.14	0.14	0.14	0.14
		EPP (Rs/KWH)	19.99	20.61	21.41	20.73	20.13	20.57	20.61	20.53	21.51	22.30	21.92	22.13
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	#DIV/0!	#DIV/0!	7.22	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	#DIV/0!	#DIV/0!	0.14	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	7.35	7.35	7.35	#DIV/0!	#DIV/0!	7.35	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-I: Kotri JPCL Block-3

Dep. Cap. (MW): 107

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	29	79	86	27								
		Av. Unutilized Cap in MW throughout the Month	31	84	92	29								
	EPP - Gas	FCC (Rs/KWH)	8.58	7.40	7.17	7.40								
		VO&M (Rs/KWH)	0.09	0.09	0.09	0.09								
		EPP (Rs/KWH)	8.67	7.50	7.26	7.50								
2015	under utilization	Under utilization in %	38	56	82	42	41	22	26	27	16	15	21	31
		Av. Unutilized Cap in MW throughout the Month	41	59	87	45	43	24	27	29	17	16	23	33
	EPP - Gas	FCC (Rs/KWH)	6.31	6.12	6.40	6.40	7.01	6.84	6.50	6.22	7.99	7.87	7.63	8.03
		VO&M (Rs/KWH)	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09
		EPP (Rs/KWH)	6.40	6.21	6.50	6.49	7.10	6.93	6.59	6.31	8.09	7.96	7.72	8.12
2014	under utilization	Under utilization in %	100	100	77	97	36	33	78	83	82	98	86	96
		Av. Unutilized Cap in MW throughout the Month	107	107	82	103	38	36	83	88	87	105	92	103
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	9.03	6.02	6.67	6.39	6.34	6.18	6.50	6.02	6.33	6.56
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.15	0.15	0.15	0.15	0.15	0.15	0.09	0.09	0.09	0.09
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	9.18	6.17	6.81	6.54	6.49	6.33	6.60	6.11	6.42	6.66
2013	under utilization	Under utilization in %	90	40	58	63	76	83	100	79	100	100	80	98
		Av. Unutilized Cap in MW throughout the Month	96	42	62	68	80	88	107	84	107	107	85	105
	EPP - Gas	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	6.05	#DIV/0!	#DIV/0!	6.14	6.02
		VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.14	#DIV/0!	#DIV/0!	0.14	0.14
		EPP (Rs/KWH)	7.62	6.15	6.15	6.15	6.15	6.15	#DIV/0!	6.19	#DIV/0!	#DIV/0!	6.27	6.16

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-II: Central Block-2

(lay out of Data against Central Block 1 and Block 2 is confusing)

Dep. Cap. (MW): 390

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	24	37	100									
		Av. Unutilized Cap in MW throughout the Month	93	144	390									
	EPP - Gas	FCC (Rs/KWH)	0.00	0.00	#DIV/0!									
		VO&M (Rs/KWH)	0.00	0.00	#DIV/0!									
		EPP (Rs/KWH)	0.00	0.00	#DIV/0!									
2015	under utilization	Under utilization in %	35	33	25	40	27	15	20	29	22	49	65	53
		Av. Unutilized Cap in MW throughout the Month	135	128	97	154	106	60	79	111	86	192	255	208
	EPP - Gas	FCC (Rs/KWH)	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	6.64	6.64	6.64
		VO&M (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
		EPP (Rs/KWH)	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	6.71	6.71	6.71
2014	under utilization	Under utilization in %	10	12	24	69	99	79	45	69	61	26	48	62
		Av. Unutilized Cap in MW throughout the Month	38	47	94	268	386	309	177	269	236	102	185	244
	EPP - Gas	FCC (Rs/KWH)	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58
		VO&M (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
		EPP (Rs/KWH)	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65
2013	under utilization	Under utilization in %	33	36	47	79	81	80	81	21	80	80	100	95
		Av. Unutilized Cap in MW throughout the Month	130	139	185	307	314	313	314	83	314	311	389	372
	EPP - Gas	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.53	7.53	7.53	7.53	0.00
		VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.07	0.07	0.00
		EPP (Rs/KWH)	4.85	5.05	8.32	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60	0.00

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-II: Guddu CC 5-10

Dep. Cap. (MW): 530

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	98	100	98	99								
		Av. Unutilized Cap in MW throughout the Month	521	530	519	525								
	EPP - Gas	FCC (Rs/KWH)	9.95	9.95	9.95	9.95								
		VO&M (Rs/KWH)	0.07	0.07	0.07	0.07								
		EPP (Rs/KWH)	10.02	10.02	10.02	10.02								
2015	under utilization	Under utilization in %	94	99	99	98	99	99	98	95	99	100	98	99
		Av. Unutilized Cap in MW throughout the Month	500	524	524	519	526	526	522	502	523	529	518	526
	EPP - Gas	FCC (Rs/KWH)	8.37	8.37	8.37	8.37	8.37	8.37	8.37	8.37	8.37	9.95	9.95	9.95
		VO&M (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
		EPP (Rs/KWH)	8.43	8.43	8.43	8.43	8.43	8.43	8.43	8.43	8.43	10.02	10.02	10.02
2014	under utilization	Under utilization in %	93	91	96	100	100	100	99	89	89	99	94	92
		Av. Unutilized Cap in MW throughout the Month	493	481	509	528	530	530	524	473	473	527	500	489
	EPP - Gas	FCC (Rs/KWH)	8.37	8.37	8.37	8.37	#DIV/0!	#DIV/0!	8.37	8.37	8.37	8.37	8.37	8.37
		VO&M (Rs/KWH)	0.07	0.07	0.07	0.07	#DIV/0!	#DIV/0!	0.07	0.07	0.07	0.07	0.07	0.07
		EPP (Rs/KWH)	8.43	8.43	8.43	8.43	#DIV/0!	#DIV/0!	8.43	8.43	8.43	8.43	8.43	8.43
2013	under utilization	Under utilization in %	35	39	34	41	44	52	37	71	17	100	99	11
		Av. Unutilized Cap in MW throughout the Month	186	209	180	220	233	275	198	378	92	529	524	61
	EPP - Gas	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.37	8.37	8.37	8.37	0.00
		VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.07	0.07	0.00
		EPP (Rs/KWH)	5.95	5.89	6.30	6.43	5.77	6.45	8.43	8.43	8.43	8.43	8.43	0.00

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-II: Guddu Steam 3-4

Dep. Cap. (MW): 340

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	74	100	100	100								
		Av. Unutilized Cap in MW throughout the Month	252	340	340	340								
	EPP - Gas	FCC (Rs/KWH)	7.96	#DIV/0!	#DIV/0!	#DIV/0!								
		VO&M (Rs/KWH)	0.07	#DIV/0!	#DIV/0!	#DIV/0!								
		EPP (Rs/KWH)	8.03	#DIV/0!	#DIV/0!	#DIV/0!								
2015	under utilization	Under utilization in %	85	100	87	96	100	100	100	100	100	100	100	92
		Av. Unutilized Cap in MW throughout the Month	287	340	296	325	340	340	340	340	340	340	340	312
	EPP - Gas	FCC (Rs/KWH)	6.69	#DIV/0!	6.69	6.69	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.96
		VO&M (Rs/KWH)	0.07	#DIV/0!	0.07	0.07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.07
		EPP (Rs/KWH)	6.76	#DIV/0!	6.76	6.76	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	8.03
2014	under utilization	Under utilization in %	68	68	75	73	66	74	71	63	100	86	87	97
		Av. Unutilized Cap in MW throughout the Month	231	231	257	247	223	250	241	215	339	291	297	329
	EPP - Gas	FCC (Rs/KWH)	6.69	6.69	6.69	6.69	6.69	6.69	6.69	6.69	6.69	6.69	6.69	6.69
		VO&M (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
		EPP (Rs/KWH)	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76
2013	under utilization	Under utilization in %	38	25	38	47	46	82	71	73	73	64	66	67
		Av. Unutilized Cap in MW throughout the Month	129	86	128	159	156	279	241	249	247	219	224	228
	EPP - Gas	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.69	6.69	6.69	6.69	6.69
		VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.07	0.07	0.07
		EPP (Rs/KWH)	6.44	6.44	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-II: Guddu Central Block-4

Dep. Cap. (MW): 140

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	100	100	100	100								
		Av. Unutilized Cap in MW throughout the Month	140	140	140	140								
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
2015	under utilization	Under utilization in %	77	89	81	89	100	97	100	100	100	100	100	100
		Av. Unutilized Cap in MW throughout the Month	108	125	113	124	140	136	140	140	140	140	140	140
	EPP - Gas	FCC (Rs/KWH)	7.17	7.17	7.17	7.17	#DIV/0!	7.17	#DIV/0!	7.17	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	0.07	0.07	0.07	0.07	#DIV/0!	0.07	#DIV/0!	0.07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	7.24	7.24	7.24	7.24	#DIV/0!	7.24	#DIV/0!	7.24	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2014	under utilization	Under utilization in %	69	83	69	72	67	73	68	74	63	75	92	89
		Av. Unutilized Cap in MW throughout the Month	97	116	97	101	93	103	96	104	88	105	128	124
	EPP - Gas	FCC (Rs/KWH)	7.17	7.17	7.17	7.17	7.17	7.17	7.17	7.17	7.17	7.17	7.17	7.17
		VO&M (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
		EPP (Rs/KWH)	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24
2013	under utilization	Under utilization in %	56	71	81	65	28	58	72	95	99	76	71	69
		Av. Unutilized Cap in MW throughout the Month	78	99	114	92	40	81	101	133	139	106	100	96
	EPP - Gas	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.17	7.17	7.17	7.17	7.17
		VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.07	0.07	0.07
		EPP (Rs/KWH)	6.89	6.91	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

		GENCO-II: Guddu 747											Dep. Cap (MW)	747
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	100	73	66	57								
		Av. Unutilized Cap in MW throughout the Month	747	546	495	429								
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	4.86	4.86	4.86								
		VO&M (Rs/KWH)	#DIV/0!	0.28	0.28	0.28								
		EPP (Rs/KWH)	#DIV/0!	5.13	5.13	5.13								
2015	under utilization	Under utilization in %		67	56	46	22	43	22	23	32	8	44	88
		Av. Unutilized Cap in MW throughout the Month		499	417	343	167	324	162	170	241	61	327	654
	EPP - Gas	FCC (Rs/KWH)		4.89	4.57	4.40	4.40	4.40	4.80	4.80	4.80	4.80	4.80	4.80
		VO&M (Rs/KWH)		0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28
		EPP (Rs/KWH)		5.17	4.84	4.67	4.67	4.67	5.08	5.08	5.08	5.08	5.08	5.08

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-III: NPGCL Northern Block-1

Dep. Cap. (MW): 558

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	26	65	62	56								
		Av. Unutilized Cap in MW throughout the Month	147	361	346	312								
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	7.55								
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.13	0.13								
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	0.13	7.68								
	EPP - RFO	FCC (Rs/KWH)	7.63	6.55	6.18	6.91								
		VO&M (Rs/KWH)	0.13	0.13	0.13	0.13								
		EPP (Rs/KWH)	7.76	6.68	6.31	7.04								
2015	under utilization	Under utilization in %	34	67	63	31	24	33	36	32	30	20	76	86
		Av. Unutilized Cap in MW throughout the Month	149	375	353	171	136	186	203	176	165	111	425	479
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	FCC (Rs/KWH)	11.38	9.28	12.12	11.15	11.45	13.05	12.29	10.82	9.03	8.58	9.39	9.04
		VO&M (Rs/KWH)	0.02	0.03	0.03	0.02	0.03	0.02	0.03	0.03	0.03	0.03	0.03	0.02
		EPP (Rs/KWH)	11.41	9.30	12.15	11.18	11.47	13.07	12.32	10.84	9.05	8.61	9.41	9.07
2014	under utilization	Under utilization in %	21	45	58	56	44	28	29	33	72	57	92	63
		Av. Unutilized Cap in MW throughout the Month	115	249	326	310	247	155	160	184	399	321	512	352
	EPP - Gas	Per unit FCC	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	FCC (Rs/KWH)	19.59	19.12	19.36	17.90	16.44	17.94	18.44	18.28	18.20	18.84	18.10	14.34
		VO&M (Rs/KWH)	0.03	0.02	0.02	0.02	0.02	0.02	0.03	0.02	0.02	0.02	0.02	0.02
		EPP (Rs/KWH)	19.61	19.14	19.38	17.93	16.46	17.97	18.47	18.30	18.22	18.87	18.12	14.36
2013	under utilization	Under utilization in %	23	35	37	33	33	56	44	49	34	62	59	63
		Av. Unutilized Cap in MW throughout the Month	128	196	206	184	186	311	246	272	189	348	332	354
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.35
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.37
	EPP - RFO	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.61	19.36	20.06	19.87	19.89
		VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02	0.02	0.03	0.02
		EPP (Rs/KWH)	18.13	18.70	19.34	18.78	18.22	18.45	18.63	18.64	19.38	20.08	19.90	19.92

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-III: NPGCL Northern Block-2

Dep. Cap. (MW): 270

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	33	54	61	49								
		Av. Unutilized Cap in MW throughout the Month	89	147	165	132								
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	0.00	0.00	7.48								
		VO&M (Rs/KWH)	#DIV/0!	0.00	0.13	0.13								
		EPP (Rs/KWH)	#DIV/0!	0.00	0.13	7.61								
	EPP -RFO	FCC (Rs/KWH)	7.31	#DIV/0!	5.94	6.67								
		VO&M (Rs/KWH)	0.13	#DIV/0!	0.13	0.13								
		EPP (Rs/KWH)	7.44	#DIV/0!	6.07	6.80								
2015	under utilization	Under utilization in %	96	100	76	66	81	61	81	67	78	100	100	84
		Av. Unutilized Cap in MW throughout the Month	260	271	206	178	218	166	220	180	210	271	270	225
	EPP - Gas	FCC (Rs/KWH)	0	0	0	0	0	0	0	0	0	0	0	0
		VO&M (Rs/KWH)	0	0	0	0	0	0	0	0	0	0	0	0
		EPP (Rs/KWH)	0	0	0	0	0	0	0	0	0	0	0	0
		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP -RFO	Per unit FCC (Rs/KWH)	11.62	8.90	12.06	11.10	11.34	12.91	12.29	10.70	9.15	8.51	8.40	8.96
		Per unit VO&M Cost (Rs/KWH)	0.02	0.02	0.02	0.02	0.03	0.02	0.02	0.03	0.03	0.03	0.02	0.02
		Per Unit EPP (Rs/KWH)	11.65	8.93	12.09	11.13	11.36	12.93	12.31	10.73	9.18	8.53	8.42	8.99
2014	under utilization	Under utilization in %	23	66	100	66	50	30	30	40	52	82	100	88
		Av. Unutilized Cap in MW throughout the Month	61	177	270	177	136	81	81	108	141	221	271	238
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP -RFO	FCC (Rs/KWH)	19.44	18.95	#DIV/0!	17.64	16.41	17.72	18.28	18.11	18.51	19.63	16.76	13.68
		VO&M (Rs/KWH)	0.03	0.03	#DIV/0!	0.02	0.03	0.02	0.03	0.03	0.02	0.02	0.03	0.03
		EPP (Rs/KWH)	19.47	18.98	#DIV/0!	17.67	16.44	17.75	18.30	18.14	18.54	19.65	16.78	13.71
2013	under utilization	Under utilization in %	49	100	100	100	95	26	44	38	36	23	39	47
		Av. Unutilized Cap in MW throughout the Month	133	270	270	270	257	71	118	104	97	63	106	126
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.29
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.02
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.31
	EPP -RFO	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.37	19.28	19.89	19.66	19.67
		VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.03	0.02	0.02	0.03
		EPP (Rs/KWH)	17.91	18.53	19.18	18.61	17.80	18.24	18.50	18.39	19.30	19.92	19.68	19.70

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-III: NPGCL Northern Block-3

Dep. Cap (MW): 360

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	55	71	83	67								
		Av. Unutilized Cap in MW throughout the Month	199	256	297	243								
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	8.51								
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.13	0.13								
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	0.13	8.64								
	EPP - RFO	FCC (Rs/KWH)	8.50	7.30	6.78	7.77								
		VO&M (Rs/KWH)	0.13	0.13	0.13	0.13								
		EPP (Rs/KWH)	8.63	7.43	6.91	7.90								
2015	under utilization	Under utilization in %	59	82	75	37	29	47	62	43	57	47	92	93
		Av. Unutilized Cap in MW throughout the Month	197	294	271	135	104	169	222	156	204	170	331	335
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	FCC (Rs/KWH)	13.13	10.40	13.50	12.51	12.89	14.71	13.97	12.18	10.24	9.67	10.62	10.19
		VO&M (Rs/KWH)	0.03	0.03	0.02	0.02	0.03	0.03	0.02	0.02	0.03	0.03	0.03	0.03
		EPP (Rs/KWH)	13.16	10.43	13.52	12.53	12.92	14.74	13.99	12.21	10.26	9.70	10.65	10.22
2014	under utilization	Under utilization in %	48	100	71	40	52	37	31	46	87	70	100	83
		Av. Unutilized Cap in MW throughout the Month	172	361	255	144	189	134	112	167	314	253	361	299
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	FCC (Rs/KWH)	22.10	21.53	21.94	20.12	18.65	20.20	20.78	20.60	20.71	21.48	19.16	15.59
		VO&M (Rs/KWH)	0.02	0.02	0.03	0.03	0.02	0.03	0.03	0.02	0.03	0.02	0.03	0.03
		EPP (Rs/KWH)	22.12	21.56	21.96	20.14	18.67	20.22	20.81	20.63	20.73	21.51	19.19	15.61
2013	under utilization	Under utilization in %	34	70	55	64	72	84	53	47	64	55	63	86
		Av. Unutilized Cap in MW throughout the Month	121	251	199	229	260	303	191	168	231	199	225	308
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.15
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.02
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.18
	EPP - RFO	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.95	21.72	22.62	22.33	22.26
		VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.02	0.03	0.03
		EPP (Rs/KWH)	20.44	21.03	21.78	21.15	20.67	20.46	21.01	20.98	21.74	22.64	22.35	22.28

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-III: NPGCL GTPS Faisalabad 5-9

Dep Cap (MW) 117

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	100	88	26	8	33							
		Av. Unutilized Cap in MW throughout the Month	117	103	30	9	38							
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	6.02	6.02	6.02	6.02							
		VO&M (Rs/KWH)	#DIV/0!	0.13	0.13	0.13	0.13							
		EPP (Rs/KWH)	#DIV/0!	6.15	6.15	6.15	6.15							
2015	under utilization	Under utilization in %	100	100	97	89	93	100	91	100	100	100	100	100
		Av. Unutilized Cap in MW throughout the Month	117	117	113	104	108	117	107	117	117	117	117	117
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	5.06	5.06	5.06	#DIV/0!	5.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.03	0.03	0.03	#DIV/0!	0.03	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	5.08	5.08	5.08	#DIV/0!	5.08	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2014	under utilization	Under utilization in %	100	100	100	100	39	26	89	100	100	100	100	100
		Av. Unutilized Cap in MW throughout the Month	117	117	117	117	46	31	104	117	117	117	117	117
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5.06	5.06	5.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03	0.03	0.03	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5.08	5.08	5.08	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2013	under utilization	Under utilization in %	100	100	100	100	100	100	100	100	100	100	100	100
		Av. Unutilized Cap in MW throughout the Month	117	117	117	117	117	117	117	117	117	117	117	117
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-III: NPGCL SPS Faisalabad 1-2

Dep. Cap. (MW) 97

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	100	100	79	60	70							
		Av. Unutilized Cap in MW throughout the Month	97	97	76	58	67							
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	10.06	10.06	10.06							
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.13	0.13	0.13							
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	10.19	10.19	10.19							
	EPP - HSD	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
2015	under utilization	Under utilization in %	99	90	100	97	100	92	100	100	100	100	100	100
		Av. Unutilized Cap in MW throughout the Month	96	87	97	94	97	90	97	97	97	97	97	97
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	8.45	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	0.03	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	8.48	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - HSD	FCC (Rs/KWH)	25.19	24.22	#DIV/0!	#DIV/0!	#DIV/0!	24.22	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	0.03	0.03	#DIV/0!	#DIV/0!	#DIV/0!	0.03	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	25.22	24.24	#DIV/0!	#DIV/0!	#DIV/0!	24.24	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2014	under utilization	Under utilization in %	100	100	100	100	86	50	93	70	98	100	100	100
		Av. Unutilized Cap in MW throughout the Month	97	97	97	97	83	48	90	68	95	97	97	97
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	8.45	8.45	8.45	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03	0.03	0.03	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	8.48	8.48	8.48	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - HSD	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	24.45	24.22	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03	0.03	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	24.47	24.24	#DIV/0!	#DIV/0!	#DIV/0!
2013	under utilization	Under utilization in %	100	100	100	100	100	100	100	100	100	100	100	100
		Av. Unutilized Cap in MW throughout the Month	97	97	97	97	97	97	97	97	97	97	97	97
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - HSD	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-III: NPGCL GTPS Faisalabad 1-4

Dep. Cap. (MW) 75

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	100	100	100	100	100							
		Av. Unutilized Cap in MW throughout the Month	75	75	75	75	75							
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	10.76	#DIV/0!	10.76							
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.13	#DIV/0!	0.13							
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	10.89	#DIV/0!	10.89							
2015	under utilization	Under utilization in %	100	100	100	98	99	100	99	100	100	100	100	100
		Av. Unutilized Cap in MW throughout the Month	75	75	75	74	75	75	74	75	75	75	75	75
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	9.04	9.04	9.04	#DIV/0!	9.04	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.02	0.02	0.02	#DIV/0!	0.02	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	9.06	9.06	9.06	#DIV/0!	9.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2014	under utilization	Under utilization in %	100	100	100	100	92	81	100	100	100	100	100	100
		Av. Unutilized Cap in MW throughout the Month	75	75	75	75	69	61	75	75	75	75	75	75
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	9.04	9.04	9.04	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.02	0.02	0.02	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	9.06	9.06	9.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2013	under utilization	Under utilization in %	100	100	100	100	100	100	100	100	100	100	100	100
		Av. Unutilized Cap in MW throughout the Month	75	75	75	75	75	75	75	75	75	75	75	75
	EPP - Gas	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

GENCO-III: NPGCL Nandipur

Dep. Cap. (MW) 425

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	42	65	65	62								
		Av. Unutilized Cap in MW throughout the Month	178	275	276	264								
	EPP - RFO	FCC (Rs/KWH)	7.44	6.84	6.84	5.03								
		VO&M (Rs/KWH)	0.47	0.71	0.71	0.71								
		EPP (Rs/KWH)	7.91	7.54	7.54	5.74								
	EPP - HSD	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
		VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
		EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
2015	under utilization	Under utilization in %	97	94	88	86	89	89	52	81	100	87	58	57
		Av. Unutilized Cap in MW throughout the Month	411	401	376	365	378	378	221	344	426	371	247	243
	EPP - RFO	FCC (Rs/KWH)	0.00	8.44	9.69	12.98	12.98	14.40	13.72	12.28	0.00	0.00	10.36	7.52
		VO&M (Rs/KWH)	0.00	0.41	0.41	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.71	0.46
		EPP (Rs/KWH)	0.00	8.85	10.10	13.68	13.68	15.11	14.43	12.99	0.00	0.00	11.07	7.98
	EPP - HSD	FCC (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		VO&M (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		EPP (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2014	under utilization	Under utilization in %					99	96	94	98	100	100	98	88
		Av. Unutilized Cap in MW throughout the Month					421	410	399	418	425	425	418	373
	EPP - RFO	FCC (Rs/KWH)					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00
		VO&M (Rs/KWH)					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00
		EPP (Rs/KWH)					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00
	EPP - HSD	FCC (Rs/KWH)					0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00
		VO&M (Rs/KWH)					0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00
		EPP (Rs/KWH)					0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-I: JPCL Block-I											Dependable Cap. (MW)	205.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	RFO	104482500	72070500	50285000	53658500	62896500	97440000	75223500	67338000	97011500	84434000	41132500	91125500
		Under utilization in %	31.50	49.49	67.03	63.65	58.76	33.98	50.68	55.85	34.27	44.64	72.13	40.25
		Av. Unutilized Capacity in MW throughout the Month	64.57	101.45	137.41	130.47	120.46	69.67	103.89	114.49	70.26	91.51	147.87	82.52
	EPP - RFO	FCC (Million Rs.)	672896818	388076253	284587958	303680281	385587508	728468007	624664094	571247891	789180586	741207999	402767216	888945945
		Variable O&M (Million Rs.)	9664631	6666521	4651363	4963411	5817926	9013200	6958174	6228765	8973564	7810145	3804756	8429109
		Total EPP (Million Rs.)	682561449	394742774	289239321	308643692	391405434	737481207	631622268	577476656	798154150	749018144	406571972	897375054
		Per unit FCC (Rs/KWH)	6.44	5.38	5.66	5.66	6.13	7.48	8.30	8.48	8.13	8.78	9.79	9.76
		Per unit VO&M Cost (Rs/KWH)	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09
		Per Unit EPP (Rs/KWH)	6.53	5.48	5.75	5.75	6.22	7.57	8.40	8.58	8.23	8.87	9.88	9.85
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-I: JPCL Block-I											Dependable Cap. (MW)	205.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	RFO	54905000	83492000	68805000	65676000	74860000	43852000	43153000	-310000	0	0	0	39610500
		Under utilization in %	64.00	39.39	54.89	55.50	50.92	70.29	71.71	100.20	100.00	100.00	100.00	74.03
		Av. Unutilized Capacity in MW throughout the Month	131.20	80.76	112.52	113.78	104.38	144.09	147.00	205.42	205.00	205.00	205.00	151.76
	EPP - RFO	FCC (Million Rs.)	604174760	717699079	771018580	699508266	826892196	550745767	512957421	0	0	0	0	302277452
		Variable O&M (Million Rs.)	5078713	7723010	6364463	6075030	6924550	4056310	3991653	0	0	0	0	3663971
		Total EPP (Million Rs.)	609253473	725422089	777383043	705583296	833816746	554802077	516949074	0	0	0	0	305941423
		Per unit FCC (Rs/KWH)	11.00	8.60	11.21	10.65	11.05	12.56	11.89	0.00	#DIV/0!	#DIV/0!	#DIV/0!	7.63
		Per unit VO&M Cost (Rs/KWH)	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.00	#DIV/0!	#DIV/0!	#DIV/0!	0.09
		Per Unit EPP (Rs/KWH)	11.10	8.69	11.30	10.74	11.14	12.65	11.98	0.00	#DIV/0!	#DIV/0!	#DIV/0!	7.72
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-I: JPCL Block-I											Dependable Cap. (MW)	205.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	RFO	80770000	67700000	76440000	54745000	46675000	55352000	92786000	81317000	70093000	90803000	17183000	58826000
		Under utilization in %	47.04	50.86	49.88	62.91	69.40	62.50	39.16	46.68	52.51	40.46	88.36	61.43
		Av. Unutilized Capacity in MW throughout the Month	96.44	104.26	102.26	128.97	142.26	128.12	80.29	95.70	107.65	82.95	181.13	125.93
	EPP - RFO	FCC (Million Rs.)	1525084259	1235981699	1421643444	924882652	704430944	965644624	1635837413	1420402898	1271655769	1683952912	302476356	801475960
		Variable O&M (Million Rs.)	11743958	9843580	11114376	7959923	6786545	8048181	13491084	11823492	6483603	8399278	1589428	5441405
		Total EPP (Million Rs.)	1536828217	1245825279	1432757820	932842575	711217489	973692805	1649328497	1432226390	1278139372	1692352190	304065784	806917365
		Per unit FCC (Rs/KWH)	18.88	18.26	18.60	16.89	15.09	17.45	17.63	17.47	18.14	18.55	17.60	13.62
		Per unit VO&M Cost (Rs/KWH)	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.09	0.09	0.09	0.09
		Per Unit EPP (Rs/KWH)	19.03	18.40	18.74	17.04	15.24	17.59	17.78	17.61	18.23	18.64	17.70	13.72
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-I: JPCL Block-I											Dependable Cap. (MW)	205.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	RFO	52935000	10745000	0	23165000	18575000	15715000	93515000	99710000	97130000	94155000	98975000	64030000
		Under utilization in %	65.29	92.20	100.00	84.31	87.82	89.35	38.69	34.62	34.19	38.27	32.94	58.02
		Av. Unutilized Capacity in MW throughout the Month	133.85	189.01	205.00	172.83	180.03	183.17	79.31	70.98	70.10	78.45	67.53	118.94
	EPP - RFO	FCC (Million Rs.)	0	0	0	0	0	0	0	1767456741	1759753738	1808465517	1886202735	1216427081
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	13550589	13199967	12795665	13450703	8701677
		Total EPP (Million Rs.)	917917194	191690837	0	416486350	329063527	278217868	1675442078	1781007330	1772953705	1821261182	1899653438	1225128758
		Per unit FCC (Rs/KWH)	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	17.73	18.12	19.21	19.06	19.00
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.14	0.14	0.14	0.14	0.14
		Per Unit EPP (Rs/KWH)	17.34	17.84	#DIV/0!	17.98	17.72	17.70	17.92	17.86	18.25	19.34	19.19	19.13
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-I JPCL Block-2											Dependable Cap. (MW)	470.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	RFO	82657899	36060502	0	1911054	17775761	53144594	80853662	93961079	20043992	54201743	43060519	74237418
		Gas	181107601	123799998	194410000	140376446	151401739	127580406	175126838	158313921	171190508	152638257	114260981	27160082
		Total	263765500	159860500	194410000	142287500	169177500	180725000	255980500	252275000	191234500	206840000	157321500	101397500
		Under utilization in %	24.57	51.13	44.40	57.95	51.62	46.59	26.80	27.86	43.49	40.85	53.51	71.00
		Av. Unutilized Capacity in MW throughout the Month	115.48	240.32	208.70	272.38	242.61	218.99	125.94	130.92	204.40	191.99	251.50	333.71
	EPP - RFO	FCC (Million Rs.)	602180180	221142059	0	11867083	131533374	435444262	744399464	876566999	175618680	510145133	440376197	775240238
		Variable O&M (Million Rs.)	7645856	3335596	0	176772	1644258	4915875	7478964	8691400	1854069	5013661	3983098	6866961
		Total EPP (Million Rs.)	609826036	224477655	0	12043855	133177632	440360137	751878428	885258399	177472749	515158794	444359295	782107199
		Per unit FCC (Rs/KWH)	7.29	6.13	#DIV/0!	6.21	7.40	8.19	9.21	9.33	8.76	9.41	10.23	10.44
		Per unit VO&M Cost (Rs/KWH)	0.09	0.09	#DIV/0!	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09
		Per Unit EPP (Rs/KWH)	7.38	6.23	#DIV/0!	6.30	7.49	8.29	9.30	9.42	8.85	9.50	10.32	10.54
	EPP - Gas	FCC (Million Rs.)	1509361931	1040565039	1637605617	1187187152	1296101729	1099119623	1477039693	1335523664	1432168754	1280620186	959712303	226976055
		Variable O&M (Million Rs.)	16752453	11451500	17982925	12984821	14004661	11801188	16199233	14644038	15835122	14119039	10569141	2512308
		Total EPP (Million Rs.)	1526114384	1052016539	1655588542	1200171973	1310106390	1110920811	1493238926	1350167702	1448003876	1294739225	970281444	229488363
		Per unit FCC (Rs/KWH)	8.33	8.41	8.42	8.46	8.56	8.62	8.43	8.44	8.37	8.39	8.40	8.36
		Per unit VO&M Cost (Rs/KWH)	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09
		Per Unit EPP (Rs/KWH)	8.43	8.50	8.52	8.55	8.65	8.71	8.53	8.53	8.46	8.48	8.49	8.45
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-I JPCL Block-2										Dependable Cap. (MW)	470.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	RFO	131124256	18268000	256071000	237423964	166286331	20018128	6472640	1519575	22055324	21391309	11466666	45743448
		Gas	0	0	0	11093036	105517069	275870872	293953360	255483425	247148478	290206691	204676834	195954052
		Total	131124256	18268000	256071000	248517000	271803400	295889000	300426000	257003000	269203802	311598000	216143500	241697500
		Under utilization in %	**62.50**	**94.22**	**26.77**	**26.56**	**22.27**	**12.56**	**14.09**	**26.50**	**20.45**	**10.89**	**36.13**	**30.88**
		Av. Unutilized Capacity in MW throughout the Month	**293.76**	**442.82**	**125.82**	**124.84**	**104.67**	**59.04**	**66.20**	**124.57**	**96.11**	**51.19**	**169.80**	**145.14**
	EPP - RFO	FCC (Million Rs.)	1542920149	165863233	3155262287	2715960320	1995435883	268342061	82013726	18974028	209299419	182287849	97729186	380215361
		Variable O&M (Million Rs.)	12128994	1689790	23686568	21961717	15381486	1851677	598719	140561	2040117	1978696	1060667	4231269
		Total EPP (Million Rs.)	1555049143	167553023	3178948855	2737922037	2010817369	270193738	82612445	19114589	211339536	184266545	98789853	384446630
		Per unit FCC (Rs/KWH)	**11.77**	**9.08**	**12.32**	**11.44**	**12.00**	**13.40**	**12.67**	**12.49**	**9.49**	**8.52**	**8.52**	**8.31**
		Per unit VO&M Cost (Rs/KWH)	**0.09**	**0.09**	**0.09**	**0.09**	**0.09**	**0.09**	**0.09**	**0.09**	**0.09**	**0.09**	**0.09**	**0.09**
		Per Unit EPP (Rs/KWH)	**11.86**	**9.17**	**12.41**	**11.53**	**12.09**	**13.50**	**12.76**	**12.58**	**9.58**	**8.61**	**8.62**	**8.40**
	EPP - Gas	FCC (Million Rs.)	0	0	0	76768246	733333569	1911700382	2041831934	1768087776	2064637659	2419378235	1706257981	1629556473
		Variable O&M (Million Rs.)	0	0	0	1026106	9760329	25518056	27190686	23632217	22861253	26844119	18932607	18125750
		Total EPP (Million Rs.)	0	0	0	77794352	743093898	1937218438	2069022620	1791719993	2087498912	2446222354	1725190588	1647682223
		Per unit FCC (Rs/KWH)	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**6.92**	**6.95**	**6.93**	**6.95**	**6.92**	**8.35**	**8.34**	**8.34**	**8.32**
		Per unit VO&M Cost (Rs/KWH)	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**0.09**	**0.09**	**0.09**	**0.09**	**0.09**	**0.09**	**0.09**	**0.09**	**0.09**
		Per Unit EPP (Rs/KWH)	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**7.01**	**7.04**	**7.02**	**7.04**	**7.01**	**8.45**	**8.43**	**8.43**	**8.41**
	CPP RFO	**Capacity Cost Due (Million Rs.)**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP Gas	**Capacity Cost Due (Million Rs.)**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	**Total PPP-EPP+CPP (Million Rs.)**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	**Total PPP-EPP+CPP (Million Rs.)**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	**LDs Invoiced (Million Rs.)**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-I JPCL Block-2										Dependable Cap. (MW)	470.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	RFO	208695000	37216000	146936327	186855000	245438474	197546000	158348801	161558837	129757000	88568000	14551000	52051000
		Gas	0	0	5373673	0	3506526	0	14469199	5174163	0	0	0	0
		Total	208695000	37216000	152310000	186855000	248945000	197546000	172818000	166733000	129757000	88568000	14551000	52051000
		Under utilization in %	**40.32**	**88.22**	**56.44**	**44.78**	**28.81**	**41.62**	**50.58**	**52.32**	**61.66**	**74.67**	**95.70**	**85.11**
		Av. Unutilized Capacity in MW throughout the Month	**189.50**	**414.62**	**265.28**	**210.48**	**135.40**	**195.63**	**237.72**	**245.90**	**289.78**	**350.96**	**449.79**	**400.04**
	EPP - RFO	FCC (Million Rs.)	4522650973	783918181	3159909271	3678562278	4413187270	3877182749	3216491445	3251370078	2541657469	1860962792	281193233	749068225
		Variable O&M (Million Rs.)	30344253	5411061	21364542	27168717	35686754	28723188	23023916	23490655	12002523	8192540	1345968	4814718
		Total EPP (Million Rs.)	4552995226	789329242	3181273813	3705730995	4448874024	3905905937	3239515361	3274860733	2553659992	1869155332	282539201	753882943
		Per unit FCC (Rs/KWH)	**21.67**	**21.06**	**21.51**	**19.69**	**17.98**	**19.63**	**20.31**	**20.12**	**19.59**	**21.01**	**19.32**	**14.39**
		Per unit VO&M Cost (Rs/KWH)	**0.15**	**0.15**	**0.15**	**0.15**	**0.15**	**0.15**	**0.15**	**0.15**	**0.09**	**0.09**	**0.09**	**0.09**
		Per Unit EPP (Rs/KWH)	**21.82**	**21.21**	**21.65**	**19.83**	**18.13**	**19.77**	**20.46**	**20.27**	**19.68**	**21.10**	**19.42**	**14.48**
	EPP - Gas	FCC (Million Rs.)	0	0	38789859	0	25311858	0	104445913	37349695	0	0	0	0
		Variable O&M (Million Rs.)	0	0	781332	0	509849	0	2103822	752323	0	0	0	0
		Total EPP (Million Rs.)	0	0	39571191	0	25821707	0	106549735	38102018	0	0	0	0
		Per unit FCC (Rs/KWH)	**#DIV/0!**	**#DIV/0!**	**7.22**	**#DIV/0!**	**7.22**	**#DIV/0!**	**7.22**	**7.22**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**
		Per unit VO&M Cost (Rs/KWH)	**#DIV/0!**	**#DIV/0!**	**0.15**	**#DIV/0!**	**0.15**	**#DIV/0!**	**0.15**	**0.15**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**
		Per Unit EPP (Rs/KWH)	**#DIV/0!**	**#DIV/0!**	**7.36**	**#DIV/0!**	**7.36**	**#DIV/0!**	**7.36**	**7.36**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**
	CPP RFO	**Capacity Cost Due (Million Rs.)**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP Gas	**Capacity Cost Due (Million Rs.)**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	**Total PPP-EPP+CPP (Million Rs.)**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	**Total PPP-EPP+CPP (Million Rs.)**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	**LDs Invoiced (Million Rs.)**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-I JPCL Block-2										Dependable Cap. (MW)	470.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	RFO	171907009	119410858	161669024	128384177	174660732	169200000	250980000	198722132	210585000	193965000	48010000	118835000
		Gas	0	0	11750976	11290823	10739268	0	0	102868	0	0	0	0
		Total	171907009	119410858	173420000	139675000	185400000	169200000	250980000	198825000	210585000	193965000	48010000	118835000
		Under utilization in %	50.84	62.19	50.41	58.72	46.98	50.00	28.23	43.14	37.77	44.53	85.81	66.02
		Av. Unutilized Capacity in MW throughout the Month	238.94	292.31	236.91	276.01	220.81	235.00	132.66	202.76	177.52	209.29	403.32	310.28
	EPP - RFO	FCC (Million Rs.)	0	0	0	0	0	0	0	4052335135	4500728049	4298562392	1045906435	2613752414
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	27006338	28618502	26359844	6524559	16149677
		Total EPP (Million Rs.)	3437010573	2461309162	3461321144	2661134852	3515437394	3480661327	5172656732	4079341473	4529346551	4324922236	1052430994	2629902091
		Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.39	21.37	22.16	21.79	21.99
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.14	0.14	0.14	0.14
		Per Unit EPP (Rs/KWH)	19.99	20.61	21.41	20.73	20.13	20.57	20.61	20.53	21.51	22.30	21.92	22.13
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	742552	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	13980	0	0	0	0
		Total EPP (Million Rs.)	0	0	86366148	82984162	78930398	0	0	756532	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	#DIV/0!	#DIV/0!	7.22	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	#DIV/0!	#DIV/0!	0.14	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	7.35	7.35	7.35	#DIV/0!	#DIV/0!	7.35	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-I: Kotri JPCL Block-3											Dependable Cap. (MW)	106.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	56148100	15711520	10968000	55947000	39315000	40313000	27245390	-413050	-517160	37806220	54085000	27880000
		Total	56148100	15711520	10968000	55947000	39315000	40313000	27245390	-413050	-517160	37806220	54085000	27880000
		Under utilization in %	29.14	78.80	86.16	27.04	50.38	47.43	65.61	100.52	100.67	52.29	29.47	64.81
		Av. Unutilized Capacity in MW throughout the Month	31.03	83.93	91.76	28.80	53.66	50.51	69.88	107.06	107.22	55.69	31.38	69.03
	EPP - Gas	FCC (Million Rs.)	481768647	116311648	78595591	414226543	288159444	301601439	202986711	0	0	288372388	419705521	203738946
		Variable O&M (Million Rs.)	5193699	1453316	1014540	5175098	3636638	3728953	2520199	0	0	3497075	5002863	2578900
		Total EPP (Million Rs.)	486962346	117764964	79610131	419401641	291796082	305330392	205506910	0	0	291869463	424708384	206317846
		Per unit FCC (Rs/KWH)	8.58	7.40	7.17	7.40	7.33	7.48	7.45	0.00	0.00	7.63	7.76	7.31
		Per unit VO&M Cost (Rs/KWH)	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.00	0.00	0.09	0.09	0.09
		Per Unit EPP (Rs/KWH)	8.67	7.50	7.26	7.50	7.42	7.57	7.54	0.00	0.00	7.72	7.85	7.40
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-I: Kotri JPCL Block-3											Dependable Cap. (MW)	106.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	49054200	31769330	14609010	44491700	46946700	59655250	58973110	57665470	64721060	67093510	60390400	54775000
		Total	49054200	31769330	14609010	44491700	46946700	59655250	58973110	57665470	64721060	67093510	60390400	54775000
		Under utilization in %	38.09	55.61	81.56	41.98	40.75	22.20	25.57	27.22	15.60	15.32	21.24	30.87
		Av. Unutilized Capacity in MW throughout the Month	40.57	59.22	86.86	44.71	43.40	23.65	27.24	28.99	16.61	16.32	22.62	32.88
	EPP - Gas	FCC (Million Rs.)	309597334	194391623	93551373	284575275	329169368	408073438	383284585	358808620	517391799	527761527	460923468	439792906
		Variable O&M (Million Rs.)	4537514	2937738	1351333	4115482	4342570	5518111	5455013	5334056	5986698	6206150	5586112	5066688
		Total EPP (Million Rs.)	314134848	197329361	94902706	288690757	333511938	413591549	388739598	364142676	523378497	533967677	466509580	444859594
		Per unit FCC (Rs/KWH)	6.31	6.12	6.40	6.40	7.01	6.84	6.50	6.22	7.99	7.87	7.63	8.03
		Per unit VO&M Cost (Rs/KWH)	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09
		Per Unit EPP (Rs/KWH)	6.40	6.21	6.50	6.49	7.10	6.93	6.59	6.31	8.09	7.96	7.72	8.12
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-I: Kotri JPCL Block-3											Dependable Cap. (MW)	106.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	0	0	18048000	2178000	51085000	51104000	17141000	13474000	14100000	1232000	10717000	2929000
		Total	0	0	18048000	2178000	51085000	51104000	17141000	13474000	14100000	1232000	10717000	2929000
		Under utilization in %	100.00	100.00	77.22	97.16	35.53	33.35	78.37	83.00	81.61	98.45	86.02	96.30
		Av. Unutilized Capacity in MW throughout the Month	106.50	106.50	82.24	103.48	37.84	35.52	83.46	88.39	86.92	104.84	91.62	102.56
	EPP - Gas	FCC (Million Rs.)	0	0	163019466	13115263	340608103	326713344	108749455	83314742	91711789	7418734	67799645	19224808
		Variable O&M (Million Rs.)	0	0	2624179	316681	7427759	7430522	2492301	1959120	1304250	113960	991323	270933
		Total EPP (Million Rs.)	0	0	165643645	13431944	348035862	334143866	111241756	85273862	93016039	7532694	68790968	19495741
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	9.03	6.02	6.67	6.39	6.34	6.18	6.50	6.02	6.33	6.56
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.15	0.15	0.15	0.15	0.15	0.15	0.09	0.09	0.09	0.09
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	9.18	6.17	6.81	6.54	6.49	6.33	6.60	6.11	6.42	6.66
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-I: Kotri JPCL Block-3											Dependable Cap. (MW)	106.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	8120000	43242000	33339000	28005000	19399000	13132000	0	16598000	0	0	15217000	1244000
		Total	8120000	43242000	33339000	28005000	19399000	13132000	0	16598000	0	0	15217000	1244000
		Under utilization in %	89.75	39.58	57.92	63.48	75.52	82.87	100.00	79.05	100.00	100.00	80.16	98.43
		Av. Unutilized Capacity in MW throughout the Month	95.59	42.15	61.69	67.60	80.43	88.26	106.50	84.19	106.50	106.50	85.37	104.83
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	100414678	0	0	93380218	7490995
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	2255668	0	0	2067990	169060
		Total EPP (Million Rs.)	61885983	266063701	205131533	172311965	119360107	80799882	0	102670346	0	0	95448208	7660055
		Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	6.05	#DIV/0!	#DIV/0!	6.14	6.02
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.14	#DIV/0!	#DIV/0!	0.14	0.14
		Per Unit EPP (Rs/KWH)	7.62	6.15	6.15	6.15	6.15	6.15	#DIV/0!	6.19	#DIV/0!	#DIV/0!	6.27	6.16
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs (lay out of Data against Central Block 1 and Block 2 is confusing)

		GENCO-II: Central Block-2										Dependable Cap. (MW)	390.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	220618068	171269630	158444157	201032476	210159902	210642086	240590932	211882441	234643999	216064196	173217209	317906454
		Total	220618068	171269630	158444157	201032476	210159902	210642086	240590932	211882441	234643999	216064196	173217209	317906454
		Under utilization in %	23.97	36.90	45.39	28.41	27.57	24.99	17.08	26.98	16.44	25.54	38.31	-9.56
		Av. Unutilized Capacity in MW throughout the Month	93.47	143.92	177.04	110.79	107.53	97.44	66.63	105.21	64.11	99.59	149.42	-37.29
	EPP - Gas	FCC (Million Rs.)	1527233554	1255387947	1160964108	1451756042	1481394907	1588554893	1770385354	1620563995	1932564779	740001838	1335218918	2321623948
		Variable O&M (Million Rs.)	15200585	11800478	10916803	13851138	14480017	14513240	16576715	14598700	16166972	7492925	11934665	21903755
		Total EPP (Million Rs.)	1542434139	1267188425	1171880911	1465607180	1495874924	1603068133	1786962069	1635162695	1948731751	747494763	1347153583	2343527703
		Per unit FCC (Rs/KWH)	6.92	7.33	7.33	7.22	7.05	7.54	7.36	7.65	8.24	3.42	7.71	7.30
		Per unit VO&M Cost (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.03	0.07	0.07
		Per Unit EPP (Rs/KWH)	6.99	7.40	7.40	7.29	7.12	7.61	7.43	7.72	8.31	3.46	7.78	7.37
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs (lay out of Data against Central Block 1 and Block 2 is confusing)

		GENCO-II: Central Block-2											Dependable Cap. (MW)	390.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	189907685	176212123	218038884	169569357	211172261	237672193	231017554	207411925	219144019	147552621	97148922	135319002
		Total	189907685	176212123	218038884	169569357	211172261	237672193	231017554	207411925	219144019	147552621	97148922	135319002
		Under utilization in %	34.55	32.76	24.86	39.61	27.22	15.36	20.38	28.52	21.96	49.15	65.40	53.36
		Av. Unutilized Capacity in MW throughout the Month	134.75	127.78	96.94	154.49	106.17	59.90	79.49	111.22	85.63	191.68	255.07	208.12
	EPP - Gas	FCC (Million Rs.)	1059077178	982699768	1215959248	945654390	1177665465	1325450286	1288338695	1156694823	1222122365	979232969	644728821	898044557
		Variable O&M (Million Rs.)	13084639	12141015	15022879	11683329	14549769	16375614	15917109	14290682	15099023	10166376	6693561	9323479
		Total EPP (Million Rs.)	1072161817	994840783	1230982127	957337719	1192215234	1341825900	1304255804	1170985505	1237221388	989399345	651422382	907368036
		Per unit FCC (Rs/KWH)	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	6.64	6.64	6.64
		Per unit VO&M Cost (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
		Per Unit EPP (Rs/KWH)	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	6.71	6.71	6.71
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs (lay out of Data against Central Block 1 and Block 2 is confusing)

		GENCO-II: Central Block-2											Dependable Cap. (MW)	390.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	261993450	230649954	220451104	87749606	3020870	58206387	158802941	89793296	110775711	213988660	147366740	108924205
		Total	261993450	230649954	220451104	87749606	3020870	58206387	158802941	89793296	110775711	213988660	147366740	108924205
		Under utilization in %	9.71	11.99	24.02	68.75	98.96	79.27	45.27	69.05	60.55	26.25	47.52	62.46
		Av. Unutilized Capacity in MW throughout the Month	37.86	46.77	93.69	268.13	385.94	309.16	176.56	269.31	236.14	102.38	185.32	243.60
	EPP - Gas	FCC (Million Rs.)	1461085072	1286288663	1229411717	489362003	16846788	324605379	885612241	500759253	617773985	1193371959	821834836	607448506
		Variable O&M (Million Rs.)	18051349	15891782	15189081	6045948	208138	4010420	10941523	6186758	7632446	14743819	10153568	7504878
		Total EPP (Million Rs.)	1479136421	1302180445	1244600798	495407951	17054926	328615799	896553764	506946011	625406431	1208115778	831988404	614953384
		Per unit FCC (Rs/KWH)	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58
		Per unit VO&M Cost (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
		Per Unit EPP (Rs/KWH)	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65	5.65
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs (lay out of Data against Central Block 1 and Block 2 is confusing)

		GENCO-II: Central Block-2											Dependable Cap. (MW)	390.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	193787356	168866271	152759464	60001729	56181934	55420095	56477903	57171790	54943423	58425458	882100	13420658
		Total	193787356	168866271	152759464	60001729	56181934	55420095	56477903	228084374	54943423	58425458	882100	13420658
		Under utilization in %	33.21	35.57	47.35	78.63	80.64	80.26	80.54	21.39	80.43	79.86	99.69	95.37
		Av. Unutilized Capacity in MW throughout the Month	129.53	138.71	184.68	306.66	314.49	313.03	314.09	83.43	313.69	311.47	388.77	371.96
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	430446407	413669032	439885273	6641331	
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	3939136	3785602	4025514	60777	
		Total EPP (Million Rs.)	939345451	852355843	1270566558	455887137	426864716	421076340	429113460	434385543	417454634	443910787	6702108	0
		Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.53	7.53	7.53	7.53	0.00
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.07	0.07	0.00
		Per Unit EPP (Rs/KWH)	4.85	5.05	8.32	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60	0.00
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-II: Guddu CC 5-10											Dependable Cap. (MW)	530
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	7019077	138970	7858543	3710224	4926598	1589814	8897768	18395403	5083101	1443737	68460307	3671187
		Total	7019077	138970	7858543	3710224	4926598	1589814	8897768	18395403	5083101	1443737	68460307	3671187
		Under utilization in %	**98.22**	**99.96**	**98.01**	**99.03**	**98.75**	**99.58**	**97.74**	**95.33**	**98.67**	**99.63**	**82.06**	**99.07**
		Av. Unutilized Capacity in MW throughout the Month	**520.57**	**529.80**	**519.44**	**524.85**	**523.38**	**527.79**	**518.04**	**505.27**	**522.94**	**528.06**	**434.92**	**525.07**
	EPP - Gas	FCC (Million Rs.)	69873508	1383419	78229438	36934538	49953240	16119919	90219364	186521108	51540357	14638771	694156706	37224001
		Variable O&M (Million Rs.)	483614	9575	541454	255634	339443	109538	613056	1267443	350226	99473	4716915	252945
		Total EPP (Million Rs.)	70357122	1392994	78770892	37190172	50292683	16229457	90832420	187788551	51890583	14738244	698873621	37476946
		Per unit FCC (Rs/KWH)	**9.95**	**9.95**	**9.95**	**9.95**	**10.14**	**10.14**	**10.14**	**10.14**	**10.14**	**10.14**	**10.14**	**10.14**
		Per unit VO&M Cost (Rs/KWH)	**0.07**	**0.07**	**0.07**	**0.07**	**0.07**	**0.07**	**0.07**	**0.07**	**0.07**	**0.07**	**0.07**	**0.07**
		Per Unit EPP (Rs/KWH)	**10.02**	**10.02**	**10.02**	**10.02**	**10.21**	**10.21**	**10.21**	**10.21**	**10.21**	**10.21**	**10.21**	**10.21**
	CPP Gas	**Capacity Cost Due (Million Rs.)**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	**Total PPP-EPP+CPP (Million Rs.)**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	**LDs Invoiced (Million Rs.)**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-II: Guddu CC 5-10										Dependable Cap. (MW)	530
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	22476150	3848311	4760757	7594054	2801539	2823517	6069146	20733940	5042597	687679	8401457	3035177
		Total	22476150	3848311	4760757	7594054	2801539	2823517	6069146	20733940	5042597	687679	8401457	3035177
		Under utilization in %	94.30	98.92	98.79	98.01	99.29	99.26	98.46	94.74	98.68	99.83	97.80	99.23
		Av. Unutilized Capacity in MW throughout the Month	499.79	524.27	523.60	519.45	526.23	526.08	521.84	502.13	523.00	529.08	518.33	525.92
	EPP - Gas	FCC (Million Rs.)	188017490	32191891	39824684	63525781	23435434	23619284	50769620	173443555	42182332	6845707	83634824	30214580
		Variable O&M (Million Rs.)	1548607	265149	328016	523230	193026	194540	418164	1428568	347435	47381	578860	209124
		Total EPP (Million Rs.)	189566097	32457040	40152700	64049011	23628460	23813824	51187784	174872123	42529767	6893088	84213684	30423704
		Per unit FCC (Rs/KWH)	8.37	8.37	8.37	8.37	8.37	8.37	8.37	8.37	8.37	9.95	9.95	9.95
		Per unit VO&M Cost (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
		Per Unit EPP (Rs/KWH)	8.43	8.43	8.43	8.43	8.43	8.43	8.43	8.43	8.43	10.02	10.02	10.02
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-II: Guddu CC 5-10

Dependable Cap. (MW) 530

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	27243168	32688944	15755576	1457390	0	0	4678277	42271984	40776980	2349591	21380777	30232598
		Total	27243168	32688944	15755576	1457390	0	0	4678277	42271984	40776980	2349591	21380777	30232598
		Under utilization in %	93.09	90.82	96.00	99.62	100.00	100.00	98.81	89.28	89.31	99.40	94.40	92.33
		Av. Unutilized Capacity in MW throughout the Month	493.38	481.36	508.82	527.98	530.00	530.00	523.71	473.18	473.37	526.84	500.30	489.36
	EPP - Gas	FCC (Million Rs.)	227894549	273449554	131798544	12191359	0	0	39134723	353613601	341107593	19654799	178854476	252901729
		Variable O&M (Million Rs.)	1877054	2252268	1085559	100414	0	0	322333	2912540	2809534	161887	1473136	2083026
		Total EPP (Million Rs.)	229771603	275701822	132884103	12291773	0	0	39457056	356526141	343917127	19816686	180327612	254984755
		Per unit FCC (Rs/KWH)	8.37	8.37	8.37	8.37	#DIV/0!	#DIV/0!	8.37	8.37	8.37	8.37	8.37	8.37
		Per unit VO&M Cost (Rs/KWH)	0.07	0.07	0.07	0.07	#DIV/0!	#DIV/0!	0.07	0.07	0.07	0.07	0.07	0.07
		Per Unit EPP (Rs/KWH)	8.43	8.43	8.43	8.43	#DIV/0!	#DIV/0!	8.43	8.43	8.43	8.43	8.43	8.43
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-II: Guddu CC 5-10										Dependable Cap. (MW)	530
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	256255052	216020808	260764102	223475308	220803454	183579180	174826709	112899836	13082195	631919	4610009	349031468
		RFO	0	0	0	0	0	0	71812661	0	302230866	0	0	0
		Total	256255052	216020808	260764102	223475308	220803454	183579180	246639370	112899836	315313061	631919	4610009	349031468
			35.01	39.35	33.87	41.44	44.00	51.89	37.45	71.37	17.37	99.84	98.79	11.49
		Av. Unutilized Capacity in MW throughout the Month	185.57	208.54	179.51	219.62	233.22	275.03	198.50	378.25	92.07	529.15	523.60	60.87
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	944429708	109435178	5286129	38563647	
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	7778799	901363	43539	317630	
		Total EPP (Million Rs.)	1524308418	1272958301	1642444249	1437031859	1273011888	1183532948	1474505946	952208507	110336541	5329668	38881277	0
		Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.37	8.37	8.37	8.37	0.00
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.07	0.07	0.00
		Per Unit EPP (Rs/KWH)	5.95	5.89	6.30	6.43	5.77	6.45	8.43	8.43	8.43	8.43	8.43	0.00
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-II: Guddu Steam 3-4											Dependable Cap. (MW)	340
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	65516455	0	0	0	0	0	10089200	22698356	0	56490567	42212384	66964959
		Total	65516455	0	0	0	0	0	10089200	22698356	0	56490567	42212384	66964959
		Under utilization in %	74.10	100.00	100.00	100.00	100.00	100.00	96.01	91.03	100.00	77.67	82.76	73.53
		Av. Unutilized Capacity in MW throughout the Month	251.94	340.00	340.00	340.00	340.00	340.00	326.44	309.49	340.00	264.07	281.37	249.99
	EPP - Gas	FCC (Million Rs.)	521753393	0	0	0	0	0	81839555	184119985	0	458228883	342409974	543192961
		Variable O&M (Million Rs.)	4514084	0	0	0	0	0	695146	1563917	0	3892200	2908433	4613886
		Total EPP (Million Rs.)	526267477	0	0	0	0	0	82534701	185683902	0	462121083	345318407	547806847
		Per unit FCC (Rs/KWH)	7.96	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	8.11	8.11	#DIV/0!	8.11	8.11	8.11
		Per unit VO&M Cost (Rs/KWH)	0.07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.07	0.07	#DIV/0!	0.07	0.07	0.07
		Per Unit EPP (Rs/KWH)	8.03	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	8.18	8.18	#DIV/0!	8.18	8.18	8.18
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-II: Guddu Steam 3-4

Dependable Cap. (MW) **340**

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	39112161	0	32392466	10613380	0	0	0	0	0	0	0	21051421
		Total	39112161	0	32392466	10613380	0	0	0	0	0	0	0	21051421
		Under utilization in %	**84.54**	**100.00**	**87.19**	**95.66**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**100.00**	**91.68**
		Av. Unutilized Capacity in MW throughout the Month	**287.43**	**340.00**	**296.46**	**325.26**	**340.00**	**340.00**	**340.00**	**340.00**	**340.00**	**340.00**	**340.00**	**311.71**
	EPP - Gas	FCC (Million Rs.)	261742493	0	216773622	71025800	0	0	0	0	0	0	0	167647201
		Variable O&M (Million Rs.)	2694828	0	2231841	731262	0	0	0	0	0	0	0	1450443
		Total EPP (Million Rs.)	264437321	0	219005463	71757062	0	0	0	0	0	0	0	169097644
		Per unit FCC (Rs/KWH)	**6.69**	**#DIV/0!**	**6.69**	**6.69**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**7.96**
		Per unit VO&M Cost (Rs/KWH)	**0.07**	**#DIV/0!**	**0.07**	**0.07**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**0.07**
		Per Unit EPP (Rs/KWH)	**6.76**	**#DIV/0!**	**6.76**	**6.76**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**8.03**
	CPP Gas	**Capacity Cost Due (Million Rs.)**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	**Total PPP-EPP+CPP (Million Rs.)**	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	**LDs Invoiced (Million Rs.)**	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-II: Guddu Steam 3-4											Dependable Cap. (MW)	340
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	81332868	73440214	62054578	66954903	87056412	64506851	74008918	92662584	886095	36371907	31125778	8024397
		Total	81332868	73440214	62054578	66954903	87056412	64506851	74008918	92662584	886095	36371907	31125778	8024397
		Under utilization in %	67.85	67.86	75.47	72.65	65.58	73.65	70.74	63.37	99.64	85.62	87.29	96.83
		Av. Unutilized Capacity in MW throughout the Month	230.68	230.71	256.59	247.01	222.99	250.41	240.53	215.45	338.77	291.11	296.77	329.21
	EPP - Gas	FCC (Million Rs.)	544287686	491469256	415275441	448068906	582590215	431686298	495275080	620107278	5929836	243404439	208296819	53700067
		Variable O&M (Million Rs.)	5603835	5060031	4275560	4613193	5998187	4444522	5099214	6384452	61052	2506024	2144566	552881
		Total EPP (Million Rs.)	549891521	496529287	419551001	452682099	588588402	436130820	500374294	626491730	5990888	245910463	210441385	54252948
		Per unit FCC (Rs/KWH)	6.69	6.69	6.69	6.69	6.69	6.69	6.69	6.69	6.69	6.69	6.69	6.69
		Per unit VO&M Cost (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
		Per Unit EPP (Rs/KWH)	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-II: Guddu Steam 3-4											Dependable Cap. (MW)	340
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	157302542	170772346	157447027	130264753	137067990	44041757	73663579	67614958	67174765	90128574	83562115	83291464
		Total	157302542	170772346	157447027	130264753	137067990	44041757	73663579	67614958	67174765	90128574	83562115	83291464
		Under utilization in %	37.82	25.26	37.76	46.79	45.81	82.01	70.88	73.27	72.56	64.37	65.87	67.07
		Av. Unutilized Capacity in MW throughout the Month	128.57	85.87	128.38	159.08	155.77	278.83	240.99	249.12	246.70	218.86	223.94	228.05
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	452486060	449540245	603149430	559206030	557394806
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	4658671	4628341	6209859	5757430	5738782
		Total EPP (Million Rs.)	1012996910	1099739754	1064499349	880719995	926716681	297766319	498039458	457144731	454168586	609359289	564963460	563133588
		Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.69	6.69	6.69	6.69	6.69
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.07	0.07	0.07
		Per Unit EPP (Rs/KWH)	6.44	6.44	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76	6.76
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-II: Guddu Central Block-4

Dependable Cap. (MW) **140**

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	0	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0	0	0	0	0	0	0	0	0	0	0
		Under utilization in %	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00	140.00
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-II: Guddu Central Block-4											Dependable Cap. (MW)	140
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	23956604	10037966	20064193	11383009	0	3147390	0	294535	0	0	0	0
		Total	23956604	10037966	20064193	11383009	0	3147390	0	294535	0	0	0	0
		Under utilization in %	77.00	89.33	80.74	88.71	100.00	96.88	100.00	99.72	100.00	100.00	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	107.80	125.06	113.03	124.19	140.00	135.63	140.00	139.60	140.00	140.00	140.00	140.00
	EPP - Gas	FCC (Million Rs.)	171768851	71972216	143860264	81616175	0	22566786	0	2111814	0	0	0	0
		Variable O&M (Million Rs.)	1650610	691616	1382423	784289	0	216855	0	20293	0	0	0	0
		Total EPP (Million Rs.)	173419461	72663832	145242687	82400464	0	22783641	0	2132107	0	0	0	0
		Per unit FCC (Rs/KWH)	7.17	7.17	7.17	7.17	#DIV/0!	7.17	#DIV/0!	7.17	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	0.07	0.07	0.07	0.07	#DIV/0!	0.07	#DIV/0!	0.07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	7.24	7.24	7.24	7.24	#DIV/0!	7.24	#DIV/0!	7.24	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-II: Guddu Central Block-4

Dependable Cap. (MW) **140**

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	31775814	15839588	31826442	28179401	34712918	26985651	33073364	27042236	37685914	25877542	8378305	11682000
		Total	31775814	15839588	31826442	28179401	34712918	26985651	33073364	27042236	37685914	25877542	8378305	11682000
		Under utilization in %	69.49	83.16	69.44	72.04	66.67	73.23	68.25	74.04	62.61	75.16	91.69	88.78
		Av. Unutilized Capacity in MW throughout the Month	97.29	116.43	97.22	100.86	93.34	102.52	95.55	103.65	87.66	105.22	128.36	124.30
	EPP - Gas	FCC (Million Rs.)	227832586	113569846	228195589	202046305	248891622	193487118	237136020	193892832	270208003	185541976	60072447	83759940
		Variable O&M (Million Rs.)	2189354	1091348	2192842	1941561	2391720	1859311	2278755	1863210	2596559	1782963	577265	804890
		Total EPP (Million Rs.)	230021940	114661194	230388431	203987866	251283342	195346429	239414775	195756042	272804562	187324939	60649712	84564830
		Per unit FCC (Rs/KWH)	7.17	7.17	7.17	7.17	7.17	7.17	7.17	7.17	7.17	7.17	7.17	7.17
		Per unit VO&M Cost (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
		Per Unit EPP (Rs/KWH)	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-II: Guddu Central Block-4

Dependable Cap. (MW) 140

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	45830350	27308074	19534907	34832410	74708022	42688468	28993748	5414432	627452	24952412	29129019	32597410
		Total	45830350	27308074	19534907	34832410	74708022	42688468	28993748	5414432	627452	24952412	29129019	32597410
		Under utilization in %	56.00	70.97	81.25	65.44	28.28	57.65	72.16	94.80	99.38	76.04	71.10	68.70
		Av. Unutilized Capacity in MW throughout the Month	78.40	99.36	113.74	91.62	39.59	80.71	101.03	132.72	139.13	106.46	99.54	96.19
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	38821477	4498831	178908794	208855066	233723430
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	373054	43231	1719221	2006989	2245962
		Total EPP (Million Rs.)	315991097	188706367	141411238	252148333	540803901	309017551	209882842	39194531	4542062	180628015	210862055	235969392
		Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.17	7.17	7.17	7.17	7.17
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.07	0.07	0.07
		Per Unit EPP (Rs/KWH)	6.89	6.91	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24	7.24
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		Plant utilization status - GENCO-II: Guddu 747											Dependable Cap. (MW)	747
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	0	139762393	187310515	228877862	403794971	420394000	431572200	416772400	435987000	366872000	332100000	264747000
		Total	0	139762393	187310515	228877862	403794971	420394000	431572200	416772400	435987000	366872000	332100000	264747000
		Under utilization in %	100.00	73.12	66.30	57.44	27.34	21.84	22.35	25.01	18.94	33.99	38.25	52.36
		Av. Unutilized Capacity in MW throughout the Month	747.00	546.19	495.24	429.11	204.26	163.12	166.93	186.82	141.46	253.89	285.75	391.16
	EPP - Gas	FCC (Million Rs.)	0	678686180	909579861	1111430898	1960828379	1831574074	1761073519	1751947962	1806023821	1497057883	1681388696	1508955120
		Variable O&M (Million Rs.)	0	38518516	51622778	63078739	111285894	126034121	129385346	124948366	130708903	109988226	99563580	79371151
		Total EPP (Million Rs.)	0	717204696	961202639	1174509637	2072114273	1957608195	1890458865	1876896328	1936732724	1607046109	1780952276	1588326271
		Per unit FCC (Rs/KWH)	#DIV/0!	4.86	4.86	4.86	4.86	4.36	4.08	4.20	4.14	4.08	5.06	5.70
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.28	0.28	0.28	0.28	0.30	0.30	0.30	0.30	0.30	0.30	0.30
		Per Unit EPP (Rs/KWH)	#DIV/0!	5.13	5.13	5.13	5.13	4.66	4.38	4.50	4.44	4.38	5.36	6.00
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

Plant utilization status - GENCO-II: Guddu 747

Dependable Cap. (MW) **747**

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas		166913000	245627472	291210044	431489145	304278094	435599079	429210393	364680000	510069516	302456284	68930919
		Total		166913000	245627472	291210044	431489145	304278094	435599079	429210393	364680000	510069516	302456284	68930919
		Under utilization in %		66.75	55.80	45.86	22.36	43.43	21.62	22.77	32.20	8.22	43.76	87.60
		Av. Unutilized Capacity in MW throughout the Month		498.62	416.86	342.54	167.04	324.39	161.52	170.10	240.50	61.42	326.92	654.35
	EPP - Gas	FCC (Million Rs.)		816204570	1121535037	1280566457	1897429492	1338031874	2090875579	2060209886	1750464000	2448333677	1451790163	330868411
		Variable O&M (Million Rs.)		46001223	67694931	80257488	118918408	83859043	120051106	118290384	100505808	140575159	83356952	18997361
		Total EPP (Million Rs.)		862205793	1189229968	1360823945	2016347900	1421890917	2210926685	2178500270	1850969808	2588908836	1535147115	349865772
		Per unit FCC (Rs/KWH)		4.89	4.57	4.40	4.40	4.40	4.80	4.80	4.80	4.80	4.80	4.80
		Per unit VO&M Cost (Rs/KWH)		0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28
		Per Unit EPP (Rs/KWH)		5.17	4.84	4.67	4.67	4.67	5.08	5.08	5.08	5.08	5.08	5.08
	CPP Gas	Capacity Cost Due (Million Rs.)		Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)		Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)		#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)		#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)		#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)		Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)		Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-1

Dependable Cap. (MW) 558

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	0	0	3780381	110803881	68861821	2485739	2755385	0	0	0	0	0
		RFO	305536076	137168451	153928301	66102590	223871262	309345016	130031781	252459622	274550905	314138623	66597965	207639461
		Total	305536076	137168451	157708682	176906471	292733083	311830755	132787166	252459622	274550905	314138623	66597965	207639461
		Under utilization in %	26.40	64.68	62.01	55.97	29.49	22.38	68.01	39.19	31.66	24.33	83.42	49.98
		Av. Unutilized Capacity in MW throughout the Month	147.33	360.92	346.03	312.30	164.54	124.90	379.52	218.67	176.68	135.77	465.50	278.91
	EPP - Gas	FCC (Million Rs.)	0	0	0	836735507	533215726	19186473	20999616	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	491450	14404505	8952037	323146	358200	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	491450	851140012	542167763	19509619	21357816	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	7.55	7.74	7.72	7.62	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.13	0.13	0.13	0.13	0.13	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	0.13	7.68	7.87	7.85	7.75	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	FCC (Million Rs.)	2332440518	899010712	951865274	456965734	1703139371	2568131401	1057316125	2430918311	2467808844	3035295856	683170126	2194872628
		Variable O&M (Million Rs.)	39719690	17831899	20010679	8593337	29103264	40214852	16904132	32819751	35691618	51298837	10712148	33907524
		Total EPP (Million Rs.)	2372160208	916842611	971875953	465559071	1732242635	2608346253	1074220257	2463738062	2503500462	3086594693	693882274	2228780152
		Per unit FCC (Rs/KWH)	7.63	6.55	6.18	6.91	7.61	8.30	8.13	9.63	8.99	9.66	10.26	10.57
		Per unit VO&M Cost (Rs/KWH)	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.16	0.16	0.16
		Per Unit EPP (Rs/KWH)	7.76	6.68	6.31	7.04	7.74	8.43	8.26	9.76	9.12	9.83	10.42	10.73
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-1

Dependable Cap. (MW) 558

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	0	0	0	0	0	0	0	0		0	0	0
		RFO	274882330	123259839	152405237	278564205	313856359	267614247	263922794	284198038	283190710	332567465	95841635	58816885
		Total	274882330	123259839	152405237	278564205	313856359	267614247	263922794	284198038	283190710	332567465	95841635	58816885
		Under utilization in %	33.79	67.13	63.29	30.66	24.40	33.39	36.43	31.54	29.51	19.89	76.14	85.83
		Av. Unutilized Capacity in MW throughout the Month	148.95	374.58	353.15	171.11	136.15	186.31	203.27	176.01	164.68	111.00	424.89	478.95
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	FCC (Million Rs.)	3128201669	1143576635	1847458096	3106536733	3592929598	3492132407	3244526509	3074474036	2555865953	2854923571	899519048	531851683
		Variable O&M (Million Rs.)	6872058	3081496	3810131	6964105	7846411	6690356	6598070	7104951	7079768	8314187	2396041	1470422
		Total EPP (Million Rs.)	3135073727	1146658131	1851268227	3113500838	3600776009	3498822763	3251124579	3081578987	2562945721	2863237758	901915089	533322105
		Per unit FCC (Rs/KWH)	11.38	9.28	12.12	11.15	11.45	13.05	12.29	10.82	9.03	8.58	9.39	9.04
		Per unit VO&M Cost (Rs/KWH)	0.02	0.03	0.03	0.02	0.03	0.02	0.03	0.03	0.03	0.03	0.03	0.02
		Per Unit EPP (Rs/KWH)	11.41	9.30	12.15	11.18	11.47	13.07	12.32	10.84	9.05	8.61	9.41	9.07
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-1

Dependable Cap. (MW) 558

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	0	0	0	0	0	0	0	0	0	0	0	0
		RFO	329655344	207864409	172726921	178486683	231542814	290423776	296353675	278072487	114249933	176506856	33402847	153447170
		Total	329655344	207864409	172726921	178486683	231542814	290423776	296353675	278072487	114249933	176506856	33402847	153447170
		Under utilization in %	20.59	44.57	58.39	55.57	44.23	27.71	28.62	33.02	71.56	57.48	91.69	63.04
		Av. Unutilized Capacity in MW throughout the Month	114.91	248.68	325.84	310.10	246.79	154.63	159.68	184.25	399.32	320.76	511.61	351.75
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	FCC (Million Rs.)	6457277567	3973856103	3343662660	3195489167	3805961673	5210809249	5464804791	5082230011	2079328673	3325672954	604584850	2200041941
		Variable O&M (Million Rs.)	8241384	5196610	4318173	4462167	5788570	7260594	7408842	6951812	2856248	4412671	835071	3836179
		Total EPP (Million Rs.)	6465518951	3979052713	3347980833	3199951334	3811750243	5218069843	5472213633	5089181873	2082184921	3330085625	605419921	2203878120
		Per unit FCC (Rs/KWH)	19.59	19.12	19.36	17.90	16.44	17.94	18.44	18.28	18.20	18.84	18.10	14.34
		Per unit VO&M Cost (Rs/KWH)	0.03	0.02	0.02	0.02	0.02	0.02	0.03	0.02	0.02	0.02	0.02	0.02
		Per Unit EPP (Rs/KWH)	19.61	19.14	19.38	17.93	16.46	17.97	18.47	18.30	18.22	18.87	18.12	14.36
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-1

Dependable Cap. (MW) 558

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	0	0	0	0	0	0	0	0	0	0	0	5974039
		RFO	320211623	243508958	261884319	269185120	276647846	177768493	231952409	212768916	265729014	156045577	163019461	145602089
		Total	320211623	243508958	261884319	269185120	276647846	177768493	231952409	212768916	265729014	156045577	163019461	151576128
		Under utilization in %	22.87	35.06	36.92	33.00	33.36	55.75	44.13	48.75	33.86	62.41	59.42	63.49
		Av. Unutilized Capacity in MW throughout the Month	127.61	195.64	206.00	184.13	186.16	311.10	246.24	272.02	188.93	348.26	331.58	354.27
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	37909459
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	149351
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	38058810
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.35
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.37
	EPP - RFO	FCC (Million Rs.)	0	0	0	0	0	0		3959945229	5143551624	3130093961	3239261609	2896060633
		Variable O&M (Million Rs.)	0	0	0	0	0	0		5319223	6643225	3901139	4075487	3640052
		Total EPP (Million Rs.)	5806717719	4552952631	5065724449	5054505717	5039592820	3280209596	4322324933	3965264452	5150194849	3133995100	3243337096	2899700685
		Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.61	19.36	20.06	19.87	19.89
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.02	0.02	0.03	0.02
		Per Unit EPP (Rs/KWH)	18.13	18.70	19.34	18.78	18.22	18.45	18.63	18.64	19.38	20.08	19.90	19.92
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-2

Dependable Cap. (MW) 270

		Electricity Generation	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	0	85925856	23123198	59648908	40774477	2755385	0	0	0	0	0	0
		RFO	134545716	0	54871686	39555887	75386798	130031781	115464764	121497015	135466164	1952599	83479652	98086543
		Total	134545716	85925856	77994884	99204795	116161275	132787166	115464764	121497015	135466164	1952599	83479652	98086543
		Under utilization in %	33.02	54.28	61.17	48.95	42.17	31.69	42.52	39.52	30.32	99.03	57.06	51.17
		Av. Unutilized Capacity in MW throughout the Month	89.16	146.54	165.17	132.17	113.87	85.57	114.81	106.70	81.85	267.38	154.06	138.16
	EPP - Gas	FCC (Million Rs.)	0	0	0	446436295	312300327	209996161	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	3006016	7754358	5300682	358200	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	3006016	454190653	317601009	21357816	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	0.00	0.00	7.48	7.66	7.62	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.00	0.13	0.13	0.13	0.13	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	0.00	0.13	7.61	7.79	7.75	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	FCC (Million Rs.)	983315896	540781816	325824709	264138070	556514697	1057316125	1055206641	1132335580	1194209156	18569356	863018803	1013336839
		Variable O&M (Million Rs.)	17490943	11170361	7133319	5146165	9800284	16904132	15010419	15794612	17610601	318859	13632227	16017532
		Total EPP (Million Rs.)	1000806839	551952177	332958028	269284235	566314981	1074220257	1070217060	1148130192	1211819757	18888215	876651030	1029354371
		Per unit FCC (Rs/KWH)	7.31	#DIV/0!	5.94	6.67	7.38	8.13	9.14	9.32	8.82	9.51	10.34	10.33
		Per unit VO&M Cost (Rs/KWH)	0.13	#DIV/0!	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.16	0.16	0.16
		Per Unit EPP (Rs/KWH)	7.44	#DIV/0!	6.07	6.80	7.51	8.26	9.27	9.45	8.95	9.67	10.50	10.49
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP-CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP-CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-2

Dependable Cap. (MW) 270

		Units Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	0	0	0	0	0	0	0	0	0	0	0	0
		RFO	7182410	-360661	47510605	66410491	38856359	75158726	37394449	66785230	43415421	-451597	-289726	33114296
		Total	7182410	360661	47510605	66410491	38856359	75158726	37394449	66785230	43415421	-451597	-289726	33114296
		Under utilization in %	96.42	100.20	76.35	65.84	80.66	61.34	81.38	66.75	77.67	100.22	100.15	83.52
		Av. Unutilized Capacity in MW throughout the Month	260.35	270.54	206.14	177.76	217.77	165.61	219.74	180.23	209.70	270.61	270.40	225.49
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP -RFO	FCC (Million Rs.)	83481358	-3210625	573151004	737413276	440602850	970051908	459573754	714812962	397344557	-3842162	-2432893	296763698
		Variable O&M (Million Rs.)	179560	-8842	1187765	1660262	971409	1878968	934861	1669631	1085386	-11290	-6743	827857
		Total EPP (Million Rs.)	83660918	-3219467	574338769	739073538	441574259	971930876	460508615	716482593	398429943	-3853452	-2439636	297591555
		Per unit FCC (Rs/KWH)	11.62	8.90	12.06	11.10	11.34	12.91	12.29	10.70	9.15	8.51	8.40	8.96
		Per unit VO&M Cost (Rs/KWH)	0.02	0.02	0.02	0.02	0.03	0.02	0.02	0.03	0.03	0.03	0.02	0.02
		Per Unit EPP (Rs/KWH)	11.65	8.93	12.09	11.13	11.36	12.93	12.31	10.73	9.18	8.53	8.42	8.99
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-2

Dependable Cap (MW) 270

		Electricity Generated or	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	0	0	0	0	0	0	0	0	0	0	0	0
		RFO	155533503	62211826	0	67014456	99952633	136016056	140798719	120245310	93115375	36498014	-600352	23919185
		Total	155533503	62211826	0	67014456	99952633	136016056	140798719	120245310	93115375	36498014	-600352	23919185
		Under utilization in %	22.57	65.71	100.00	65.53	50.24	30.03	29.91	40.14	52.10	81.83	100.31	88.09
		Av. Unutilized Capacity in MW throughout the Month	60.95	177.42	270.00	176.92	135.66	81.09	80.75	108.38	140.67	220.94	270.83	237.85
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP -RFO	FCC (Million Rs.)	3023966345	1178966637	0	1182135169	1640614617	2410431294	2573232163	2178048196	1723803630	716444590	-10061898	327319347
		Variable O&M (Million Rs.)	3888338	1555296	0	1675361	2498816	3400401	3519968	3006133	2327884	912450	-15009	597980
		Total EPP (Million Rs.)	3027854683	1180521933	0	1183810530	1643113433	2413831695	2576752131	2181054329	1726131514	717357040	-10076907	327917327
		Per unit FCC (Rs/KWH)	19.44	18.95	#DIV/0!	17.64	16.41	17.72	18.28	18.11	18.51	19.63	16.76	13.68
		Per unit VO&M Cost (Rs/KWH)	0.03	0.03	#DIV/0!	0.02	0.03	0.02	0.03	0.03	0.02	0.02	0.03	0.03
		Per Unit EPP (Rs/KWH)	19.47	18.98	#DIV/0!	17.67	16.44	17.75	18.30	18.14	18.54	19.65	16.78	13.71
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-2

Dependable Cap. (MW) 270

		Electricity Generation	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	2013	Gas	0	0	0	0	0	0	0	0	0	0	0	1712968
		RFO	102213761	-210730	-220374	-299938	9313830	143610728	113219455	123681527	124371746	153882772	118311561	105322237
		Total	102213761	-210730	-220374	-299938	9313830	143610728	113219455	123681527	124371746	153882772	- 118311561	107035205
		Under utilization in %	49.12	100.12	100.11	100.15	95.36	26.13	43.64	38.43	36.02	23.40	39.14	46.72
		Av. Unutilized Capacity in MW throughout the Month	132.62	270.31	270.30	270.42	257.48	70.54	117.82	103.76	97.26	63.17	105.68	126.14
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	10773370
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	42824
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	10816194
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.29
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.02
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.31
	EPP -RFO	FCC (Million Rs.)	0	0	0	0	0	0		2271695526	2397772188	3061314148	2325684737	2071921330
		Variable O&M (Million Rs.)	0	0	0	0	0	0		3092038	3109294	3847069	2957789	2633056
		Total EPP (Million Rs.)	1830418861	-3904160	4225798	-5582867	165751429	2618870846	2094028038	2274787564	2400881482	3065161217	2328642526	2074554386
		Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.37	19.28	19.89	19.66	19.67
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.03	0.02	0.02	0.03
		Per Unit EPP (Rs/KWH)	17.91	18.53	19.18	18.61	17.80	18.24	18.50	18.39	19.30	19.92	19.68	19.70
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-2

Dependable Cap. (MW) 270

		Electricity Generation	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	0	55925856	23123198	59648909	40774477	2755385	0	0	0	0	0	0
		RFO	134543719	0	54871686	39585888	75386798	130031781	115464764	121497015	135466164	1952599	83479652	98086543
		Total	134543719	55925856	77994884	99234797	116161275	132787166	115464764	121497015	135466164	1952599	83479652	98086543
		Under utilization in %	33.02	54.28	61.17	48.95	42.17	31.69	42.52	39.52	30.32	99.03	57.06	51.17
		Av. Unutilized Capacity in MW throughout the Month	89.16	146.54	165.17	132.17	113.87	85.57	114.81	106.70	81.85	267.38	154.06	138.16
	EPP - Gas	FCC (Million Rs.)	0	0	0	446436295	312300327	20999616	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	3006016	7754358	5300682	358200	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	3006016	454190653	317601009	21357816	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	0.00	0.00	7.48	7.66	7.62	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.00	0.13	0.13	0.13	0.13	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	0.00	0.13	7.61	7.79	7.75	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP -RFO	FCC (Million Rs.)	988315896	540781816	325824709	264138070	556514697	1057316125	1055206641	1132335580	1194209156	18569356	863018803	1013336839
		Variable O&M (Million Rs.)	17490943	11170361	7133319	5146165	9800284	16904132	15010419	15794612	17610601	318859	13632227	16017532
		Total EPP (Million Rs.)	1005806839	551951177	332958028	269284235	566314981	1074220257	1070217060	1148130192	1211819757	18888215	876651030	1029354371
		Per unit FCC (Rs/KWH)	7.31	#DIV/0!	5.94	6.67	7.38	8.13	9.14	9.32	8.82	9.51	10.34	10.33
		Per unit VO&M Cost (Rs/KWH)	0.13	#DIV/0!	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.16	0.16	0.16
		Per Unit EPP (Rs/KWH)	7.44	#DIV/0!	6.07	6.80	7.51	8.26	9.27	9.45	8.95	9.67	10.50	10.49
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-2

Dependable Cap. (MW) 270

		Electricity Generated or	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	0	0	0	0	0	0	0	0	0	0	0	0
		RFO	7182410	-360661	47510605	66410491	38856359	79158726	37394449	66785230	43415421	-451597	-289726	33114296
		Total	7182410	-360661	47510605	66410491	38856359	79158726	37394449	66785230	43415421	-451597	-289726	33114296
		Under utilization in %	96.42	100.20	76.35	65.84	80.66	61.34	81.38	66.75	77.67	100.22	100.15	83.52
		Av. Unutilized Capacity in MW throughout the Month	260.35	270.54	206.14	177.76	217.77	165.61	219.74	180.23	209.70	270.61	270.40	225.49
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	FCC (Million Rs.)	83491358	-3210625	573151004	737413276	440602850	970051908	459573754	714812962	397344557	-3842162	-2432893	296763698
		Variable O&M (Million Rs.)	179560	-8842	1187765	1660262	971409	1878968	934861	1669631	1085386	-11290	-6743	827857
		Total EPP (Million Rs.)	83660918	-3219467	574338769	739073538	441574259	971930876	460508615	716482593	398429943	-3853452	-2439636	297591555
		Per unit FCC (Rs/KWH)	11.62	8.90	12.06	11.10	11.34	12.91	12.29	10.70	9.15	8.51	8.40	8.96
		Per unit VO&M Cost (Rs/KWH)	0.02	0.02	0.02	0.02	0.03	0.02	0.02	0.03	0.03	0.03	0.02	0.02
		Per Unit EPP (Rs/KWH)	11.65	8.93	12.09	11.13	11.36	12.93	12.31	10.73	9.18	8.53	8.42	8.99
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-2

Dependable Cap (MW) 270

		Electricity Generated on:	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	0	0	0	0	0	0	0	0	0	0	0	0
		RFO	155533503	62211826	0	67014456	99952633	136016056	140798719	120245310	93115375	36498014	-600352	23919185
		Total	155533503	62211826	0	67014456	99952633	136016056	140798719	120245310	93115375	36498014	600352	23919185
		Under utilization in %	22.57	65.71	100.00	65.53	50.24	30.03	29.91	40.14	52.10	81.83	100.31	88.09
		Av. Unutilized Capacity in MW throughout the Month	60.95	177.42	270.00	176.92	135.66	81.09	80.75	108.38	140.67	220.94	270.83	237.85
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP -RFO	FCC (Million Rs.)	3023966345	1178966637	0	1182135169	1640614617	2410431294	2573232163	2178048196	1723803630	716444590	10061898	327319347
		Variable O&M (Million Rs.)	3888338	1555296	0	1675361	2498816	3400401	3519968	3006133	2327884	912350	-15009	597980
		Total EPP (Million Rs.)	3027854683	1180521933	0	1183810530	1643113433	2413831695	2576752131	2181054329	1726131514	717357040	10076907	327917327
		Per unit FCC (Rs/KWH)	19.44	18.95	#DIV/0!	17.64	16.41	17.72	18.28	18.11	18.51	19.63	16.76	13.68
		Per unit VO&M Cost (Rs/KWH)	0.03	0.03	#DIV/0!	0.02	0.03	0.02	0.03	0.03	0.02	0.02	0.03	0.03
		Per Unit EPP (Rs/KWH)	19.47	18.98	#DIV/0!	17.67	16.44	17.75	18.30	18.14	18.54	19.65	16.78	13.71
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-III: NPGCL Northern Block-2										Dependable Cap. (MW)	270
		Electricity Generation	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct	Nov.	Dec.
2013	2013	Gas	0	0	0	0	0	0	0	0	0	0	0	1712968
		RFO	102213761	-210730	-220374	-299938	9313830	143610728	113219455	123681527	124371746	153882772	118311561	105322237
		Total	102213761	-210730	-220374	-299938	9313830	143610728	113219455	123681527	124371746	153882772	118311561	107035205
		Under utilization in %	49.12	100.12	100.11	100.15	95.36	26.13	43.64	38.43	36.02	23.40	39.14	46.72
		Av. Unutilized Capacity in MW throughout the Month	132.62	270.31	270.30	270.42	257.48	70.54	117.82	103.76	97.26	63.17	105.68	126.14
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	10773370
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	42824
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	10816194
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.29
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.02
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.31
	EPP -RFO	FCC (Million Rs.)	0	0	0	0	0	0		2271695526	2397772188	3061314146	2325684737	2071921330
		Variable O&M (Million Rs.)	0	0	0	0	0	0		3092038	3109294	3847069	2957789	2633056
		Total EPP (Million Rs.)	1830418861	3904160	-4225798	-5582667	165751429	2618870846	2094028039	2274787564	2400881482	3065161217	2328642526	2074554386
		Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.37	19.28	19.89	19.66	19.67
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.03	0.02	0.02	0.03
		Per Unit EPP (Rs/KWH)	17.91	18.53	19.18	18.61	17.80	18.24	18.50	18.39	19.30	19.92	19.68	19.70
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-3

Dependable Cap. (MW) 360

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	0	0	2307504	20904876	8370572	563149	0	0	0	0	0	0
		RFO	119885207	72552861	44396011	63367333	81117079	156602966	175351327	140337478	124402756	154063887	-515266	73314078
		Total	119885207	72552861	46703515	84272209	89487651	157166115	175351327	140337478	124402756	154063887	-515266	73314078
		Under utilization in %	55.24	71.04	82.56	67.49	66.59	39.36	53.20	47.60	52.01	42.48	100.20	72.63
		Av. Unutilized Capacity in MW throughout the Month	198.86	255.76	297.23	242.96	239.72	141.71	191.52	171.37	187.22	152.92	360.72	261.46
	EPP - Gas	FCC (Million Rs.)	0	0	0	177908857	78177563	5162382	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	299976	2717634	1088174	73209	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	299976	180626491	79265737	5235591	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	8.51	9.34	9.17	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.13	0.13	0.13	0.13	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	0.13	8.64	9.47	9.30	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	FCC (Million Rs.)	1019316299	509738638	301071072	492332345	701747639	1458294317	1304066733	1499814100	1182945085	1572644141	-5692037	814381378
		Variable O&M (Million Rs.)	15585077	9431872	5771481	8237753	10545220	20358386	16295673	18243872	16172358	25158633	-84143	11972189
		Total EPP (Million Rs.)	1034901376	519170510	306842553	500570098	712293859	1478652703	1320362406	1518057972	1199117443	1597802774	-5776180	826353567
		Per unit FCC (Rs/KWH)	8.50	7.30	6.78	7.77	8.65	9.31	10.40	10.69	9.51	10.21	11.05	11.11
		Per unit VO&M Cost (Rs/KWH)	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.16	0.16	0.16
		Per Unit EPP (Rs/KWH)	8.63	7.43	6.91	7.90	8.78	9.44	10.53	10.82	9.64	10.37	11.21	11.27
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-3

Dependable Cap. (MW) 360

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	0	0	0	0	0	0	0	0	0	0	0	0
		RFO	109382837	44406037	66473086	162023812	190276383	137450504	102455895	151567284	112172300	141608359	20838996	18877913
		Total	109382837	44406037	66473086	162023812	190276383	137450504	102455895	151567284	112172300	141608359	20838996	18877913
		Under utilization in %	59.16	81.64	75.18	37.49	28.96	46.97	61.75	43.41	56.72	47.13	91.96	92.95
		Av. Unutilized Capacity in MW throughout the Month	197.23	293.92	270.65	134.97	104.25	169.10	222.29	156.28	204.21	169.67	331.06	334.63
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	FCC (Million Rs.)	1436540307	461965170	897069156	2026524119	2453577104	2022337439	1431055404	1846223111	1148372058	1370008062	221391798	192379148
		Variable O&M (Million Rs.)	2734571	1110201	1661827	4050595	4756910	3436263	2561397	3789182	2804309	3540209	520975	471948
		Total EPP (Million Rs.)	1439274878	463075371	898730983	2030574714	2458334014	2025773702	1433616801	1850012293	1151176367	1373548271	221912773	192851096
		Per unit FCC (Rs/KWH)	13.13	10.40	13.50	12.51	12.89	14.71	13.97	12.18	10.24	9.67	10.62	10.19
		Per unit VO&M Cost (Rs/KWH)	0.03	0.03	0.02	0.02	0.03	0.03	0.02	0.02	0.03	0.03	0.03	0.03
		Per Unit EPP (Rs/KWH)	13.16	10.43	13.52	12.53	12.92	14.74	13.99	12.21	10.26	9.70	10.65	10.22
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-3

Dependable Cap. (MW) 360

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	0	0	0	0	0	0	0	0	0	0	0	0
		RFO	140004419	-632293	77831557	155437467	127341889	163036836	184162629	143441761	32971913	79472321	-868541	45594957
		Total	140004419	-632293	77831557	155437467	127341889	163036836	184162629	143441761	32971913	79472321	-868541	45594957
		Under utilization in %	47.73	100.26	70.94	40.03	52.46	37.10	31.24	46.44	87.28	70.33	100.34	82.98
		Av. Unutilized Capacity in MW throughout the Month	171.82	360.94	255.39	144.11	188.84	133.56	112.47	167.20	314.21	253.18	361.21	298.72
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	FCC (Million Rs.)	3093891666	-13615383	1707603342	3126675353	2374839654	3292716685	3827685090	2955435305	682822863	1707205216	-16644990	710600935
		Variable O&M (Million Rs.)	3500110	-15807	1945789	3885937	3183547	4075921	4604066	3586044	824298	1986808	-21714	1139874
		Total EPP (Million Rs.)	3097391776	-13631190	1709549131	3130561290	2378023201	3296792606	3832289156	2959021349	683647161	1709192024	-16666704	711740809
		Per unit FCC (Rs/KWH)	22.10	21.53	21.94	20.12	18.65	20.20	20.78	20.60	20.71	21.48	19.16	15.59
		Per unit VO&M Cost (Rs/KWH)	0.02	0.02	0.03	0.03	0.02	0.03	0.03	0.02	0.03	0.02	0.03	0.03
		Per Unit EPP (Rs/KWH)	22.12	21.56	21.96	20.14	18.67	20.22	20.81	20.63	20.73	21.51	19.19	15.61
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Northern Block-3

Dependable Cap. (MW) 360

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	0	0	0	0	0	0	0	0	0	0	0	767366
		RFO	177719593	73018462	119858151	94135884	74281086	41076253	125959210	143062473	92905919	119508416	97163425	37937550
		Total	177719593	73018462	119858151	94135884	74281086	41076253	125959210	143062473	92905919	119508416	97163425	38704916
		Under utilization in %	33.65	69.82	55.25	63.68	72.27	84.15	52.97	46.59	64.16	55.38	62.51	85.55
		Av. Unutilized Capacity in MW throughout the Month	121.13	251.34	198.90	229.26	260.16	302.95	190.70	167.71	230.96	199.37	225.05	307.98
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	5487818
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	19184
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	5507002
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.15
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.02
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.18
	EPP - RFO	FCC (Million Rs.)	0	0	0	0	0	0	0	2997298474	2017861106	2703161651	2169614042	844444762
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	3576562	2322648	2987710	2429086	948439
		Total EPP (Million Rs.)	3632623353	1535274115	2611059828	1991407599	1535136443	840262668	2645526855	3000875036	2020183754	2706149361	2172043128	845393201
		Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.95	21.72	22.62	22.33	22.26
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.02	0.03	0.03
		Per Unit EPP (Rs/KWH)	20.44	21.03	21.78	21.15	20.67	20.46	21.01	20.98	21.74	22.64	22.35	22.28
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL GTPS Faisalabad 5-9

Dependable Cap. (MW) 117

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	0	10018673	64568686	77533580	58418147	26410195	31192339	0	0	4312206	0	0
		Total	0	10018673	64568686	77533580	58418147	26410195	31192339	0	0	4312206	0	0
		Under utilization in %	100.00	87.70	25.82	7.96	32.89	68.65	64.17	100.00	100.00	95.05	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	117.00	102.61	30.21	9.31	38.48	80.32	75.07	117.00	117.00	111.20	117.00	117.00
	EPP - Gas	FCC (Million Rs.)	0	60268329	388419387	466411058	351420205	158873169	187640634	0	0	27363966	0	0
		Variable O&M (Million Rs.)	0	1302427	8398929	10079365	7594359	3433325	4055004	0	0	704183	0	0
		Total EPP (Million Rs.)	0	61570756	396818316	476490423	359014564	162306494	191695638	0	0	28068149	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	6.02	6.02	6.02	6.02	6.02	6.02	#DIV/0!	#DIV/0!	6.35	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.13	0.13	0.13	0.13	0.13	0.13	#DIV/0!	#DIV/0!	0.16	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	6.15	6.15	6.15	6.15	6.15	6.15	#DIV/0!	#DIV/0!	6.51	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL GTPS Faisalabad 5-9

Dependable Cap. (MW) 117

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	0	0	2878559	9613424	6349039	0	7804675	0	0	0	0	0
		Total	0	0	2878559	9613424	6349039	0	7804675	0	0	0	0	0
		Under utilization in %	100.00	100.00	96.69	88.59	92.71	100.00	91.03	100.00	100.00	100.00	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	117.00	117.00	113.13	103.65	108.47	117.00	106.51	117.00	117.00	117.00	117.00	117.00
	EPP - Gas	FCC (Million Rs.)	0	0	14551404	48596820	32095027	0	39453413	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	71964	240336	158726	0	195117	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	14623368	48837156	32253753	0	39648530	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	5.06	5.06	5.06	#DIV/0!	5.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.03	0.03	0.03	#DIV/0!	0.03	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	5.08	5.08	5.08	#DIV/0!	5.08	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL GTPS Faisalabad 5-9

Dependable Cap. (MW) 117

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	0	0	0	0	53124871	61971785	9668911	0	0	0	0	0
		Total	0	0	0	0	53124871	61971785	9668911	0	0	0	0	0
		Under utilization in %	100.00	100.00	100.00	100.00	38.97	26.43	88.89	100.00	100.00	100.00	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	117.00	117.00	117.00	117.00	45.60	30.93	104.00	117.00	117.00	117.00	117.00	117.00
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	268551535	313273570	48877312	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	1328122	1549295	241723	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	269879657	314822865	49119035	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5.06	5.06	5.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03	0.03	0.03	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5.08	5.08	5.08	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL GTPS Faisalabad 5-9

Dependable Cap. (MW) 117

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	0	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0	0	0	0	0	0	0	0	0	0	0
		Under utilization in %	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	117.00	117.00	117.00	117.00	117.00	117.00	117.00	117.00	117.00	117.00	117.00	117.00
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL SPS Faisalabad 1-2

Dependable Cap. (MW) 97

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	0	0	15514000	27964000	22003000	14847000	10863000	0	0	0	0	0
		HSD	0	0	0	0	0	0	0	0	0	17401000	0	0
		Total	0	0	15514000	27964000	22003000	14847000	10863000	0	0	17401000	0	0
		Under utilization in %	100.00	100.00	78.50	59.96	69.51	78.74	84.95	100.00	100.00	75.89	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	97.00	97.00	76.15	58.16	67.43	76.38	82.40	97.00	97.00	73.61	97.00	97.00
	EPP - Gas	FCC (Million Rs.)	0	0	156028952	281242337	221290772	149320733	109252450	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	2016820	3635220	2860390	1930110	1412190	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	158045772	284877657	224151162	151250843	110664640	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	10.06	10.06	10.06	10.06	10.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.13	0.13	0.13	0.13	0.13	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	10.19	10.19	10.19	10.19	10.19	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - HSD	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	168789700	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	2841583	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	171631283	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	9.70	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.16	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	9.86	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP HSD	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP HSD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Recuired	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL SPS Faisalabad 1-2

Dependable Cap. (MW) 97

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	0	0	0	3188000	0	0	0	0	0	0	0	0
		HSD	546000	6827000	0	0	0	5292000	0	0	0	0	0	0
		Total	546000	6827000	0	3188000	0	5292000	0	0	0	0	0	0
		Under utilization in %	99.24	89.53	100.00	96.87	100.00	92.42	100.00	100.00	100.00	100.00	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	96.27	86.84	97.00	93.96	97.00	89.65	97.00	97.00	97.00	97.00	97.00	97.00
	EPP - Gas	FCC (Million Rs.)	0	0	0	18491882	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	54700	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	18546582	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	8.45	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	0.03	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	8.48	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - HSD	FCC (Million Rs.)	13756392	165343113	0	0	0	128166948	0	0	0	0	0	0
		Variable O&M (Million Rs.)	14200	170675	0	0	0	132300	0	0	0	0	0	0
		Total EPP (Million Rs.)	13770592	165513788	0	0	0	128299248	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	25.19	24.22	#DIV/0!	#DIV/0!	#DIV/0!	24.22	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	0.03	0.03	#DIV/0!	#DIV/0!	#DIV/0!	0.03	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	25.22	24.24	#DIV/0!	#DIV/0!	#DIV/0!	24.24	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP HSD	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP HSD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL SPS Faisalabad 1-2

Dependable Cap. (MW) 97

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	0	0	0	0	10383000	34983000	5021000	0	0	0	0	0
		HSD	0	0	0	0	0	0		21346000	1224000	0	0	0
		Total	0	0	0	0	10383000	34983000	5021000	21346000	1224000	0	0	0
		Under utilization in %	100.00	100.00	100.00	100.00	85.61	49.91	93.04	70.42	98.25	100.00	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	97.00	97.00	97.00	97.00	83.04	48.41	90.25	68.31	95.30	97.00	97.00	97.00
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	87751925	295658825	42434982	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	259575	874575	125525	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	88011500	296533400	42560507	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	8.45	8.45	8.45	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03	0.03	0.03	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	8.48	8.48	8.48	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - HSD	FCC (Million Rs.)	0	0	0	0	0	0	0	521879816	29644056	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	533650	30600	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	522413466	29674656	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	24.45	24.22	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03	0.03	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	24.47	24.24	#DIV/0!	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP HSD	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP HSD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL SPS Faisalabad 1-2

Dependable Cap. (MW) 97

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	0	0	0	0	0	0	0	0	0	0	0	0
		RFO	0	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0	0	0	0	0	0	0	0	0	0	0
		Under utilization in %	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	97.00	97.00	97.00	97.00	97.00	97.00	97.00	97.00	97.00	97.00	97.00	97.00
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - HSD	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP HSD	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP HSD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL GTPS Faisalabad 1-4

Dependable Cap. (MW) 75

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	Gas	0	0	104314	0	-21147	-25195	-32339	0	0	-51206	0	0
		Total	0	0	104314	0	-21147	-25195	-32339	0	0	-51206	0	0
		Under utilization in %	100.00	100.00	99.81	100.00	100.04	100.05	100.06	100.00	100.00	100.09	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	75.00	75.00	74.86	75.00	75.03	75.03	75.04	75.00	75.00	75.07	75.00	75.00
	EPP - Gas	FCC (Million Rs.)	0	0	1122011	0	-227459	-271000	-347842	0	0	-580994	0	0
		Variable O&M (Million Rs.)	0	0	13561	0	-2749	-3275	-4204	0	0	-8362	0	0
		Total EPP (Million Rs.)	0	0	1135572	0	-230208	-274275	-352046	0	0	-589356	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	10.76	#DIV/0!	10.76	10.76	10.76	#DIV/0!	#DIV/0!	11.35	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.13	#DIV/0!	0.13	0.13	0.13	#DIV/0!	#DIV/0!	0.16	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	10.89	#DIV/0!	10.89	10.89	10.89	#DIV/0!	#DIV/0!	11.51	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-III: NPGCL GTPS Faisalabad 1-4											Dependable Cap. (MW)	75
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	Gas	0	0	9441	978576	324961	0	737325	0	0	0	0	0
		Total	0	0	9441	978576	324961	0	737325	0	0	0	0	0
		Under utilization in %	100.00	100.00	99.98	98.19	99.42	100.00	98.68	100.00	100.00	100.00	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	75.00	75.00	74.99	73.64	74.56	75.00	74.01	75.00	75.00	75.00	75.00	75.00
	EPP - Gas	FCC (Million Rs.)	0	0	85334	8845055	2937225	0	6664459	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	236	24464	8124	0	18433	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	85570	8869519	2945349	0	6682892	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	9.04	9.04	9.04	#DIV/0!	9.04	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.02	0.02	0.02	#DIV/0!	0.02	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	9.06	9.06	9.06	#DIV/0!	9.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-III: NPGCL GTPS Faisalabad 1-4											Dependable Cap. (MW)	75
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	Gas	0	0		0	4721129	10255215	56089	0	0	0	0	0
		Tota	0	0	0	0	4721129	10255215	56089	0	0	0	0	0
		Under utilization in %	100.00	100.00	100.00	100.00	91.54	81.01	99.90	100.00	100.00	100.00	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	75.00	75.00	75.00	75.00	68.65	60.76	74.92	75.00	75.00	75.00	75.00	75.00
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	42672869	92693812	506972	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	118028	256380	1402	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	42790897	92950192	508374	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	9.04	9.04	9.04	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.02	0.02	0.02	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	9.06	9.06	9.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL GTPS Faisalabad 1-4

Dependable Cap. (MW) 75

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2013	under utilization	Gas	0	0	0	0	0	0	0	0	0	0	0	0
		Total	0	0	0	0	0	0	0	0	0	0	0	0
		Under utilization in %	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
		Av. Unutilized Capacity in MW throughout the Month	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00
	EPP - Gas	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	CPP Gas	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

		GENCO-III: NPGCL Nandipur										Dependable Cap. (MW)	425
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2016	under utilization	RFO	183695000	104770000	110696000	116266000	98526000	139477000	148248000	157533000	20897000	0	2541265	5615000
		HSD	0	0	0	0	0	0	0	0	0	0	0	0
		Total	183695000	104770000	110696000	116266000	98526000	139477000	148248000	157533000	20897000	0	2541265	5615000
		Under utilization in %	41.91	64.60	64.99	62.00	68.84	54.42	53.12	50.18	93.17	100.00	99.17	98.22
		Av. Unutilized Capacity in MW throughout the Month	178.10	274.54	276.22	263.52	292.57	231.28	225.74	213.26	395.98	425.00	421.47	417.45
	EPP - RFO	FCC (Million Rs.)	1368044144	715776570	756623407	585097018	542656422	880310944	1018342011	1332114165	138748297	0	25916689	55677851
		Variable O&M (Million Rs.)	87200160	74078928	78306350	82246568	69697292	98666030	104870635	111438844	14782538	0	1289184	2848490
		Total EPP (Million Rs.)	1455244304	789855498	834929757	667343586	612353714	978976974	1123212646	1443553009	153530835	0	27205873	58526341
		Per unit FCC (Rs/KWH)	7.44	6.84	6.84	5.03	5.55	6.31	6.87	8.46	6.64	#DIV/0!	10.20	9.92
		Per unit VO&M Cost (Rs/KWH)	0.47	0.71	0.71	0.71	0.71	0.71	0.71	0.71	0.71	#DIV/0!	0.51	0.51
		Per Unit EPP (Rs/KWH)	7.91	7.54	7.54	5.74	6.26	7.02	7.58	9.16	7.35	#DIV/0!	10.71	10.42
	EPP - HSD	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP HSD	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP HSD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Nandipur

Dependable Cap. (MW) 425

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2015	under utilization	RFO	10337376	16400910	36472000	43126000	34648000	33828000	152029000	60560000	-381000	39996000	127897000	135707000
		HSD	106624	0	0	0	0	0	0	0	0	0	0	0
		Total	10444000	16400910	36472000	43126000	34648000	33828000	152029000	60560000	-381000	39996000	127897000	135707000
		Under utilization in %	96.70	94.26	88.47	85.91	89.04	88.95	51.92	80.85	100.12	87.35	58.20	57.08
		Av. Unutilized Capacity in MW throughout the Month	410.96	400.59	375.98	365.10	378.43	378.02	220.66	343.60	425.53	371.24	247.37	242.60
	EPP - RFO	FCC (Million Rs.)	0	138409075	353413680	559648065	449628673	437279105	2085802080	743954485	0	0	1324812031	1021154463
		Variable O&M (Million Rs.)		6763733	14953520	30507332	24509995	33929927	107545315	42840144	0	0	90474338	61746685
		Total EPP (Million Rs.)	0	145172808	368367200	590155397	474138668	511209032	2193347395	786794629	0	0	1415286369	1082901148
		Per unit FCC (Rs/KWH)	0.00	8.44	9.69	12.98	12.98	14.40	13.72	12.28	0.00	0.00	10.36	7.52
		Per unit VO&M Cost (Rs/KWH)	0.00	0.41	0.41	0.71	0.71	0.71	0.71	0.71	0.00	0.00	0.71	0.46
		Per Unit EPP (Rs/KWH)	0.00	8.85	10.10	13.68	13.68	15.11	14.43	12.99	0.00	0.00	11.07	7.98
	EPP - HSD	FCC (Million Rs.)		0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)		0	0	0	0	0	0	0	0	0	0	0
		Total EPP (Million Rs.)		0	0	0	0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per unit VO&M Cost (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	CPP RFO	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP HSD	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP HSD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, EPP, CPP and LDs

GENCO-III: NPGCL Nandipur — Dependable Cap. (MW): **425**

		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2014	under utilization	RFO					0	0	0	0	0	0	5070000	38762424
		HSD					3068000	10731000	19562000	4872000	181000	171906	0	279576
		Total					3068000	10731000	19562000	4872000	181000	171906	5070000	39042000
		Under utilization in %					99.03	96.49	93.81	98.46	99.94	99.95	98.34	87.65
		Av. Unutilized Capacity in MW throughout the Month					420.88	410.10	398.71	418.45	424.75	424.77	417.96	372.52
	EPP - RFO	FCC (Million Rs.)					0	0	0	0	0	0		
		Variable O&M (Million Rs.)					0	0	0	0	0	0		
		Total EPP (Million Rs.)					0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00
		Per unit VO&M Cost (Rs/KWH)					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00
		Per Unit EPP (Rs/KWH)					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00
	EPP - HSD	FCC (Million Rs.)								0				
		Variable O&M (Million Rs.)								0				
		Total EPP (Million Rs.)					0	0	0	0	0	0	0	0
		Per unit FCC (Rs/KWH)					0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00
		Per unit VO&M Cost (Rs/KWH)					0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00
		Per Unit EPP (Rs/KWH)					0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00
	CPP RFO	Capacity Cost Due (Million Rs.)					Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)					Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP HSD	Capacity Cost Due (Million Rs.)					Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Paid (Million Rs.)					Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP HSD	Total PPP-EPP+CPP (Million Rs.)					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)					Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)					Required	Required	Required	Required	Required	Required	Required	Required

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), Energy Purchase Price (EPP), Capacity Purchase Price (CPP), Power Purchase Price (PPP) and Liquidated Damages (LDs)

		Bin Qasim Power Station -I (Dual Fuel - Gas and RFO)											Dep. Cap. (MW)	1107
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	88	78	64	62	42	43	46	50	54	58	70	64
		Av. Unutilized Cap in MW throughout the Month	977	864	706	692	473	478	514	561	604	643	780	713
	EPP -CPP RFO	FCC (Rs/KWH)	6.16	5.11	5.14	5.65	6.56	7.30	7.94	7.89	7.98	8.50	9.13	9.20
		PPP (KWH)	6.16	5.11	5.14	5.65	6.56	7.30	7.94	7.89	7.98	8.50	9.13	9.20
	EPP -CPP Gas	FCC (Rs/KWH)	6.39	6.39	6.39	6.53	6.53	6.53	6.53	6.53	6.53	6.53	6.53	5.28
		PPP (KWH)	6.39	6.39	6.39	6.53	6.53	6.53	6.53	6.53	6.53	6.53	6.53	5.28
2015	under utilization	Under utilization in %	88	89	72	52	43	37	42	58	52	49	77	85
		Av. Unutilized Cap in MW throughout the Month	973	990	795	572	474	413	467	644	573	547	850	943
	EPP -CPP RFO	FCC (Rs/KWH)	9.84	9.47	10.99	10.20	10.99	11.86	11.26	9.61	7.94	7.87	7.99	7.45
		PPP (KWH)	9.84	9.47	10.99	10.20	10.99	11.86	11.26	9.61	7.94	7.87	7.99	7.45
	EPP -CPP Gas	FCC (Rs/KWH)	5.20	52.00	5.20	5.20	5.20	5.20	5.20	5.20	6.39	6.39	6.39	6.39
		PPP (KWH)	5.20	52.00	5.20	5.20	5.20	5.20	5.20	5.20	6.39	6.39	6.39	6.39
2014	under utilization	Under utilization in %	67	83	68	58	51	42	44	54	53	65	77	83
		Av. Unutilized Cap in MW throughout the Month	741	920	756	641	565	464	486	596	588	716	858	921
	EPP -CPP RFO	FCC (Rs/KWH)	18.10	17.57	17.63	15.75	15.86	17.09	17.15	16.99	18.05	17.40	14.50	12.47
		PPP (KWH)	18.10	17.57	17.63	15.75	15.86	17.09	17.15	16.99	18.05	17.40	14.50	12.47
	EPP -CPP Gas	FCC (Rs/KWH)	5.49	5.49	5.49	5.49	5.49	5.49	5.20	5.20	5.20	5.20	5.20	5.20
		PPP (KWH)	5.49	5.49	5.49	5.49	5.49	5.49	5.20	5.20	5.20	5.20	5.20	5.20
2013	under utilization	Under utilization in %	82	87	73	65	58	48	54	64	57	62	77	79
		Av. Unutilized Cap in MW throughout the Month	911	960	804	717	640	527	597	711	630	684	851	875
	EPP -CPP RFO	FCC (Rs/KWH)	16.82	17.49	17.71	17.34	17.23	17.13	17.29	17.49	18.50	18.77	18.70	18.58
		PPP (KWH)	16.82	17.49	17.71	17.34	17.23	17.13	17.29	17.49	18.50	18.77	18.70	18.58
	EPP -CPP Gas	FCC (Rs/KWH)	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.57	5.49	5.49	5.49
		PPP (KWH)	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.57	5.49	5.49	5.49

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), Energy Purchase Price (EPP), Capacity Purchase Price (CPP), Power Purchase Price (PPP) and Liquidated Damages (LDs)

Bin Qasim Power Station - II (Gas)

Dep. Cap. (MW): 502

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	4	19	44	6	7	10	8	8	8	6	3	48
		Av. Unutilized Cap in MW throughout the Month	21	97	219	32	37	50	42	42	38	29	17	243
	EPP - CPP Gas	FCC (Rs/KWH)	5.16	5.16	5.16	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	4.27
		PPP (KWH)	5.16	5.16	5.16	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	4.27
2015	under utilization	Under utilization in %	17	58	24	20	12	12	17	11	10	9	7	3
		Av. Unutilized Cap in MW throughout the Month	86	290	120	101	58	58	87	55	51	45	33	17
	EPP - CPP Gas	FCC (Rs/KWH)	4.20	4.20	4.20	4.20	4.20	4.20	4.20	4.20	5.16	5.16	5.16	5.16
		PPP (KWH)	4.20	4.20	4.20	4.20	4.20	4.20	4.20	4.20	5.16	5.16	5.16	5.16
2014	under utilization	Under utilization in %	84	18	36	26	8	12	10	14	9	6	10	15
		Av. Unutilized Cap in MW throughout the Month	422	90	179	131	38	62	52	69	46	32	48	73
	EPP - CPP Gas	FCC (Rs/KWH)	4.43	4.43	4.43	4.43	4.43	4.43	4.20	4.20	4.20	4.20	4.20	4.20
		PPP (KWH)	4.43	4.43	4.43	4.43	4.43	4.43	4.20	4.20	4.20	4.20	4.20	4.20
2013	under utilization	Under utilization in %	34	23	11	8	12	13	12	3	10	12	13	29
		Av. Unutilized Cap in MW throughout the Month	169	115	56	40	62	64	58	15	48	58	63	144
	EPP - CPP Gas	FCC (Rs/KWH)	6.27	6.27	4.43	4.43	4.43	4.43	4.43	3.99	4.43	4.43	4.43	4.43
		PPP (KWH)	6.27	6.27	4.43	4.43	4.43	4.43	4.43	3.99	4.43	4.43	4.43	4.43

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), Energy Purchase Price (EPP), Capacity Purchase Price (CPP), Power Purchase Price (PPP) and Liquidated Damages (LDs)

		220 MW Korangi Combined Cycle Power Plan (Gas)										Dep. Cap. (MW)	225	200
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	65	55	24	18	28	16	20	35	32	26	64	69
		Av. Unutilized Cap in MW throughout the Month	146	125	53	40	63	36	45	78	73	58	127	138
	EPP-PPP (Gas)	FCC (Rs/KWH)	5.47	5.47	5.47	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	4.52
		PPP (KWH)	5.47	5.47	5.47	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	4.52
2015	under utilization	Under utilization in %	92	59	76	33	44	31	26	32	30	27	36	83
		Av. Unutilized Cap in MW throughout the Month	183	118	151	65	100	69	59	64	66	60	81	187
	EPP-PPP (Gas)	FCC (Rs/KWH)	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	5.47	5.47	5.47	5.47
		PPP (KWH)	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45	5.47	5.47	5.47	5.47
2014	under utilization	Under utilization in %	100	100	81	40	33	42	47	44	45	43	53	87
		Av. Unutilized Cap in MW throughout the Month	200	200	162	79	66	84	94	88	89	87	107	173
	EPP-PPP (Gas)	FCC (Rs/KWH)	4.69	4.69	4.69	4.69	4.69	4.69	4.45	4.45	4.45	4.45	4.45	4.45
		PPP (KWH)	4.69	4.69	4.69	4.69	4.69	4.69	4.45	4.45	4.45	4.45	4.45	4.45
2013	under utilization	Under utilization in %	95	70	70	71	44	22	24	24	47	54	58	95
		Av. Unutilized Cap in MW throughout the Month	190	141	140	142	89	44	48	47	94	109	116	190
	EPP-PPP (Gas)	FCC (Rs/KWH)	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69
		PPP (KWH)	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69	4.69

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), Energy Purchase Price (EPP), Capacity Purchase Price (CPP), Power Purchase Price (PPP) and Liquidated Damages (LDs)

		Korangi Gas Engine - II (Gas)										Dep. Cap. (MW)	93.5	84.6
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	63	42	23	42	36	26	32	30	32	40	64	84
		Av. Unutilized Cap in MW throughout the Month	59	39	21	39	34	25	30	28	30	37	54	71
	EPP - PPP Gas	FCC (Rs/KWH)	5.70	5.70	5.70	5.82	5.82	5.82	5.82	5.82	5.82	5.82	5.82	4.71
		PPP (KWH)	5.70	5.70	5.70	5.82	5.82	5.82	5.82	5.82	5.82	5.82	5.82	4.71
2015	under utilization	Under utilization in %	84	61	77	45	28	24	17	29	29	37	61	77
		Av. Unutilized Cap in MW throughout the Month	71	52	65	38	23	20	15	27	27	34	57	72
	EPP - PPP Gas	FCC (Rs/KWH)	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	5.70	5.70	5.70	5.70
		PPP (KWH)	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	5.70	5.70	5.70	5.70
2014	under utilization	Under utilization in %	80	91	43	89	25	13	9	19	21	23	40	83
		Av. Unutilized Cap in MW throughout the Month	68	77	37	76	21	11	8	16	18	19	34	71
	EPP - PPP Gas	FCC (Rs/KWH)	4.89	4.89	4.89	4.89	4.89	4.89	4.64	4.64	4.64	4.64	4.64	4.64
		PPP (KWH)	4.89	4.89	4.89	4.89	4.89	4.89	4.64	4.64	4.64	4.64	4.64	4.64
2013	under utilization	Under utilization in %	93	87	76	82	42	11	18	20	56	53	78	77
		Av. Unutilized Cap in MW throughout the Month	79	73	64	69	35	10	15	17	48	45	66	65
	EPP - PPP Gas	FCC (Rs/KWH)	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89
		PPP (KWH)	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), Energy Purchase Price (EPP), Capacity Purchase Price (CPP), Power Purchase Price (PPP) and Liquidated Damages (LDs)

Site Gas Engine - II (Gas)

Dep. Cap. (MW) 93.5 84.6

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	89	71	20	16	39	29	30	27	41	31	92	97
		Av. Unutilized Cap in MW throughout the Month	83	66	19	15	36	27	28	25	39	29	78	82
	EPP - PPP - Gas	FCC (Rs/KWH)	5.70	5.70	5.70	5.82	5.82	5.82	5.82	5.82	5.82	5.82	5.82	4.71
		PPP (KWH)	5.70	5.70	5.70	5.82	5.82	5.82	5.82	5.82	5.82	5.82	5.82	4.71
2015	under utilization	Under utilization in %	98	95	99	97	85	64	26	64	59	63	78	97
		Av. Unutilized Cap in MW throughout the Month	83	80	84	82	72	54	22	54	55	59	72	90
	EPP - PPP - Gas	FCC (Rs/KWH)	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	5.70	5.70	5.70	5.70
		PPP (KWH)	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	5.70	5.70	5.70	5.70
2014	under utilization	Under utilization in %	101	100	93	28	66	61	45	58	70	61	84	99
		Av. Unutilized Cap in MW throughout the Month	85	85	78	24	56	51	38	49	59	52	71	84
	EPP - PPP - Gas	FCC (Rs/KWH)	4.90	4.90	4.89	4.89	4.89	4.89	4.64	4.64	4.64	4.64	4.64	4.64
		PPP (KWH)	4.90	4.90	4.89	4.89	4.89	4.89	4.64	4.64	4.64	4.64	4.64	4.64
2013	under utilization	Under utilization in %	100	99	100	100	89	57	69	75	94	85	98	98
		Av. Unutilized Cap in MW throughout the Month	84	84	85	85	75	49	59	64	79	72	83	83
	EPP - PPP - Gas	FCC (Rs/KWH)	4.88	4.89	4.88	4.90	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89
		PPP (KWH)	4.88	4.89	4.88	4.90	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), Energy Purchase Price (EPP), Capacity Purchase Price (CPP), Power Purchase Price (PPP) and Liquidated Damages (LDs)

TAPAL Energy Limited (RFO)

Dep. Cap. (MW) 120

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	76	37	8	11	4	15	25	20	31	41	54	37
		Av. Unutilized Cap in MW throughout the Month	91	44	9	13	5	18	30	23	37	48	64	49
	EPP -RFO	FCC (Rs/KWH)	5.55	4.12	4.19	4.70	5.36	6.18	6.53	6.75	6.51	6.73	7.12	7.46
		VO&M (Rs/KWH)	-	0.00	1.05	0.00	-	-	-	-	-	-	-	-
		EPP (Rs/KWH)	-	4.12	5.24	4.70	-	-	-	-	-	-	-	-
	CPP RFO	CPP (Rs/KWH)	#VALUE!	#VALUE!	1.73	#VALUE!	-	-	-	-	-	-	-	-
	PPP RFO	PPP (KWH)	#VALUE!	#VALUE!	6.96	#VALUE!	-	-	-	-	-	-	-	-
2015	under utilization	Under utilization in %	45	31	26	9	10	3	29	18	16	17	61	70
		Av. Unutilized Cap in MW throughout the Month	54	37	31	11	12	4	35	21	19	21	73	83
	EPP -RFO	FCC (Rs/KWH)	9.16	7.26	8.27	8.05	8.72	10.12	9.42	8.34	6.67	6.46	6.58	6.39
		VO&M (Rs/KWH)	1.01	1.01	1.01	1.01	0.00	1.01	1.01	1.01	1.01	1.01	1.01	1.01
		EPP (Rs/KWH)	10.17	8.28	9.29	9.06	8.72	11.14	10.43	9.35	7.68	7.47	7.59	7.40
	CPP RFO	CPP (Rs/KWH)	2.82	2.46	2.07	1.75	#VALUE!	1.64	2.16	1.87	1.89	2.25	4.12	5.09
	PPP RFO	PPP (KWH)	13.00	10.73	11.36	10.81	#VALUE!	12.78	12.59	11.22	9.58	9.72	11.71	12.49
2014	under utilization	Under utilization in %	27	35	32	30	21	13	12	16	14	33	38	44
		Av. Unutilized Cap in MW throughout the Month	33	41	39	36	25	15	14	19	16	40	46	52
	EPP -RFO	FCC (Rs/KWH)	15.25	15.10	14.91	14.03	13.82	14.23	14.46	14.07	14.11	14.23	14.11	11.36
		VO&M (Rs/KWH)	1.04	1.04	1.04	1.04	1.04	1.04	1.00	1.00	1.00	1.00	1.09	1.00
		EPP (Rs/KWH)	16.28	16.14	15.94	15.06	14.85	15.27	15.45	15.07	15.11	15.23	15.20	12.36
	CPP RFO	CPP (Rs/KWH)	2.18	2.69	2.35	2.31	1.96	1.84	1.70	1.78	1.80	2.27	2.54	2.69
	PPP RFO	PPP (KWH)	18.47	18.83	18.29	17.38	16.81	17.11	17.15	16.85	16.91	17.50	17.74	15.04
2013	under utilization	Under utilization in %	39	29	16	12	13	9	11	25	13	12	35	32
		Av. Unutilized Cap in MW throughout the Month	46	35	19	15	15	11	13	30	16	14	42	38
	EPP -RFO	FCC (Rs/KWH)	14.21	14.64	14.89	14.62	14.20	14.19	14.33	14.32	14.80	15.27	15.42	15.41
		VO&M (Rs/KWH)	0.92	0.93	0.92	0.92	0.92	0.92	0.96	0.96	0.96	0.96	0.96	0.96
		EPP (Rs/KWH)	15.14	15.57	15.82	15.55	15.13	15.11	15.30	15.28	15.76	16.23	16.38	16.37
	CPP RFO	CPP (Rs/KWH)	2.34	2.28	1.70	1.70	1.65	1.64	1.65	1.96	1.76	1.72	2.42	2.21
	PPP RFO	PPP (KWH)	17.47	17.85	17.52	17.25	16.78	16.75	16.95	17.24	17.52	17.95	18.80	18.59

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), Energy Purchase Price (EPP),Capacity Purchase Price (CPP), Power Purchase Price (PPP) and Liquidated Damages (LDs)

Gul Ahmed Power Plant (RFO)

Dep. Cap. (MW): 125

		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016	under utilization	Under utilization in %	77	61	30	27	17	12	28	20	30	34	50	39
		Av. Unutilized Cap in MW throughout the Month	97	77	38	33	21	14	35	25	38	43	63	49
	EPP-RFO	FCC (Rs/KWH)	6.74	5.23	4.35	4.81	5.32	6.27	6.88	7.02	6.77	7.25	7.87	8.14
		VO&M (Rs/KWH)	-	-	0.61	0.00	-	-	-	-	-	-	-	-
		EPP (Rs/KWH)	-	-	4.96	4.81	-	-	-	-	-	-	-	-
	CPP RFO	CPP (Rs/KWH)	#VALUE!	#VALUE!	1.99	#VALUE!	-	-	-	-	-	-	-	-
	PPP RFO	PPP (KWH)	#VALUE!	#VALUE!	6.95	#VALUE!	-	-	-	-	-	-	-	-
2015	under utilization	Under utilization in %	60	30	37	17	20	14	25	21	22	23	65	72
		Av. Unutilized Cap in MW throughout the Month	76	38	47	21	25	18	31	26	27	29	82	90
	EPP -RFO	FCC (Rs/KWH)	8.69	7.79	9.50	8.89	9.63	10.46	9.90	8.96	7.10	6.62	7.13	7.13
		VO&M (Rs/KWH)	0.59	0.59	0.59	0.59	0.00	0.58	0.59	0.59	0.59	0.59	0.59	0.59
		EPP (Rs/KWH)	9.29	8.38	10.09	9.48	9.63	11.04	10.49	9.55	7.69	7.21	7.72	7.72
	CPP RFO	CPP (Rs/KWH)	3.07	2.06	2.15	1.67	#VALUE!	1.62	1.79	1.70	1.77	1.56	3.68	4.80
	PPP RFO	PPP (KWH)	12.35	10.45	12.24	11.15	#VALUE!	12.66	12.27	11.25	9.46	8.77	11.40	12.52
2014	under utilization	Under utilization in %	64	56	40	20	16	16	25	29	24	49	52	57
		Av. Unutilized Cap in MW throughout the Month	80	70	50	25	20	21	31	36	30	61	65	71
	EPP - RFO	FCC (Rs/KWH)	15.86	15.42	15.70	13.91	13.59	14.88	15.02	14.88	15.40	15.64	13.58	11.49
		VO&M (Rs/KWH)	0.60	0.60	0.60	0.60	0.60	0.60	0.58	0.58	0.58	0.58	0.58	0.58
		EPP (Rs/KWH)	16.46	16.03	16.30	14.51	14.19	15.48	15.61	15.46	15.98	16.22	14.16	12.07
	CPP RFO	CPP (Rs/KWH)	3.85	3.45	2.30	1.76	1.63	1.69	1.75	1.86	1.79	2.34	2.57	2.76
	PPP RFO	PPP (KWH)	20.31	19.48	18.60	16.27	15.82	17.18	17.36	17.32	17.77	18.56	16.73	14.83
2013	under utilization	Under utilization in %	80	81	80	77	62	52	60	71	45	44	65	66
		Av. Unutilized Cap in MW throughout the Month	100	102	100	96	78	65	76	89	57	55	82	83
	EPP -RFO	FCC (Rs/KWH)	14.75	15.24	15.74	15.21	14.89	15.02	15.11	15.20	16.10	16.45	16.29	16.32
		VO&M (Rs/KWH)	0.54	0.54	0.54	1.02	0.53	0.54	0.56	0.56	0.56	0.56	0.56	0.56
		EPP (Rs/KWH)	15.29	15.78	16.28	16.22	15.42	15.56	15.67	15.76	16.66	17.01	16.85	16.88
	CPP RFO	CPP (Rs/KWH)	6.10	7.38	6.20	5.57	3.66	2.71	3.24	4.40	2.42	2.34	3.91	3.85
	PPP RFO	PPP (KWH)	21.38	23.16	22.48	21.79	19.08	18.27	18.91	20.16	19.09	19.35	20.76	20.73