

72-F/II Jami Commercial Street No. 9 Phase VII, Defence Housing Authority, Karachi Tel: (92-21) 35391778 Fax: (92-21) 35391778 Email: info@whistleblower.com.pk

Website : www.whistleblower.com.pk

Dated: 15th February, 2017

TRUSTEES

Ms. Yasmeen Lari

Justice (R) Nasira Iqbal

Ms. Shahana Kaukab

Mr. Sohail Muzaffar

Justice (R) Zia Perwaiz (Secretary General)

Justice (R) Dr. Ghous Muhammad (Vice Chairman)

> Syed Adil Gilani (Chairman)

The Secretary, Ministry of Water and Power, Block-A, Pakistan Secretariat, Islamabad.

Subject: Dilemma of Over-burdening of KE Consumers

Dear Sir,

Whistleblower Pakistan (WBP) has gone through the news items published on 27.01.2017, in leading newspapers of Pakistan with regard to over burdening of KE consumers. The news items were published in Daily newspapers under different headings such as:

- "NEPRA assailed over 'windfall profits' of KE" Daily Dawn,
- "NEPRA accused of over-burdening KE consumers" Daily Business Recorder.
- 2. In the news items it was mentioned that excessive payment has been recovered on just two accounts i.e.:
 - (i) non adjustment of consumer-end Tariff as per the T&D losses set in NEPRA's approved Multiyear Tariff (MYT) Determination, and
 - (ii) not accounting for the actual efficiency of K-Electric (KE) Power Plants.

It is mentioned in the news items that the consumers of KE have so far paid an additional amount of Rs.62 billion, just on these two accounts, during the last few years.

3. WBP thanks the Ministry of Water and Power for taking up the issues with NEPRA but at the same time would like to

1



submit that in the opinion of WBP, the MYT of 2002 was quite balanced if it could have been interpreted and implemented/adopted in its true letter and spirit. The MYT of 2002 came into effect from 2005 when K-Electric was privatized and it was supposed to be effective till 2012 without any change. However, this 1st MYT was opened up by NEPRA in 2009, prior to maturity of its term, to favor KE at the cost of the State, Power Sector, Pakistan's Economy and the electricity consumers.

4. From the information available to WBP, the issue of the over-burdening of KE consumers by a privatized company starts to crop up after the changing of shareholding from Al-Jummayah to Abraaj and becomes worse after the illegal opening up of MYT by NEPRA in 2009. WBP has observed that NEPRA has favored KE through its in-action, delayed action and/or inappropriate action and this favor of NEPRA is at the cost of electricity consumers, the National Exchequer, Pakistan's economy etc.. In WBP's opinion, non-prudent interpretation of the provisions of the MYT Determination by NEPRA, which was most often in favor of K-Electric, has so far caused huge financial losses to the consumers of KE, the National Exchequer, the State and the Economy of Pakistan. No decision and/or action on the issues of TOU meters, 650 MW Power withdrawal from the NTDC System, non-observance of Economic Merit Order, illegal load-shedding, under-utilization of available Generation Capacity, Induction of low efficiency Power Plants, in-efficient burning of Gas in Power Plants, operation of Power Plants on open-cycle mode etc. are a few heads on which KE has not only overburdened the electricity consumers but the National Exchequer as well. WBP is unaware whether this is



would be able to get justice in the matter in this world or the Almighty will do justice in the matter on the final day of Judgment!

- 6. WBP has also observed that for the last two years or so, the environment of public hearings in Karachi is not as conducive as earlier in the last 12 years; a lot of people come in or are brought into the hearings to speak in favor of KE in generalized terms and to bulldoze the Stakeholders who really want to highlight the real issues. WBP has never witnessed such a situation in the past. Nor has WBP witnessed a similar situation anywhere else in the public hearings, for example at OGRA's hearings.
- 7. WBP is of the firm opinion that the aim of highlighting the issues is only to inform the Utility for its intentional or unintentional wrong doings so that it may rectify the same and to inform the Regulator to take immediate and appropriate action against the wrong doings of its Licensee. WBP is also of the firm opinion that NEPRA should itself have a strong monitoring and enforcement mechanism to protect the interest of consumers. Since NEPRA has not been able to protect the interest of consumers, rather it looks inclined towards the Investors' side, the Stakeholders, to the best of their knowledge and information, come to highlight the wrong doings of the Utility.
- 8. Reading the news items gave WBP hope to submit a copy of the issues already submitted to NEPRA to the Ministry of Water and Power for immediate action in order to save the biggest economic City, biggest Industrial city and the biggest residents' city from the wrong doings of KE.



because of in-capacity, in-capability, in-competency of NEPRA or there is something more to it.

5. Although it is a fact that electric Power Sector issues are complex in nature and due to time, capacity and availability of information constraints it is difficult for the general public and other institutions to point out the issues which are adversely affecting the Power Sector and electricity consumers; but in the eyes of WBP it is the sole duty of NEPRA to protect the interest of electricity consumers as the consumers are paying for it. WBP would like to submit that the consumers of KE, to their best capacity and available resources, are vigilant and from the very first day of privatization are observing the working of the privatized KE and the electric Power Regulator i.e. NEPRA. There are several Stakeholders, namely the Karachi Chamber of Commerce and Industry (KCCI), Mr. Arif Bilwani, Mr. Mazhar Chaudary, Mr. Abu Bakar Usman, Mr. Aneel Mumtaz, Karachi Business Intelligence Wing, WBP, Jamaat-e- Islami and many more, who are regularly participating in the hearings, in the public interest, convened in the matter of KE and are submitting the issues before NEPRA. Unfortunately 'might' and 'money' prevail over the submissions of the vigilant but poor stakeholders. WBP is sure that thousands of applications, complaints, observations, comments etc., in hundreds of files must be available in NEPRA's record against the wrong doings of KE, but why NEPRA is reluctant to take action against KE, WBP does not know. It is not only that Stakeholders submit their observations before the sole electric Power Regulator, but after losing hope from the Regulator many of the Stakeholders used to submit their observations before various other forums, including the Supreme Court of Pakistan. They are all still waiting for justice. Allah knows better whether the citizens



9. In this letter WBP is only submitting its comments on these two issues while for the other issues WBP is enclosing a copy of its earlier prepared and already submitted comprehensive Reports on the wrong doings of KE. After the passage of considerable time, it is quite possible that some of the issues may have lost their efficacy but WBP still wants that these issues be examined thoroughly for identification of the mistakes, calculation of the losses and fixing of responsibilities so that no more mistakes are committed in the future.

Issue of Non-adjustment of end-consumer Tariff as per allowed T&D losses:

It is unfortunate that electricity consumers of K-Electric trusted the NEPRA blindly and were confident that NEPRA is adjusting the consumer-end Tariff yearly on the basis of allowed T&D losses, but it was beyond the contemplation of KE consumers that instead of protecting the electricity consumers, NEPRA will unduly favor the private Investor (KE). It goes without saying that the purpose of setting up the reduced T&D loss target (reduced by 2% each year) was not theoretical reduction of T&D losses but through the reduced T&D losses. the privatized entity was mandated to reduce the T&D loss in actual fact and NEPRA was responsible to revise the Schedule of Tariff as per the allowed T&D losses. In WBP's opinion, there was a requirement to revise the Schedule of Tariff (SoT) every year as per the revised allowed T&D figures and any gain or loss due to T&D losses below or above the NEPRA allowed numbers had to go to the Utility. If no adjustment of Schedule of Tariff was designed on the basis of the given reduced targeted T&D losses, there was no purpose of including the condition that the Utility will reduce the T&D losses by 2% every year. Although it is a big financial loss to the electricity consumers of Karachi,



but WBP is not surprised by it because NEPRA did exactly the same as it is doing in respect of all other issues i.e. either it is not taking action at all or it is taking in-appropriate action.

Issue of Heat Rate / Efficiency of KE Power Plants:

- 11. Before coming to the issue of Plant Heat Rate, efficiency of Power Plants and operation of Power Plants on Open Cycle Mode, WBP would like to present the Authority's stance toward Plant Heat Rate, efficiency, operation of Gas Power Plant on Open Cycle Mode and in-efficient burning of Gas in Power Plants.
- The importance of Plant Heat Rate, Efficiency of Power 12. Plant and operation of gas Based Power Plant on Open Cycle, in the eyes of NEPRA, can be read from the decisions of the Authority announced in the matter of approval of Power Acquisition Request (PAR) of New Captive Power Plants, namely Dadu Energy (Pvt) Limited, Shikarpur Power (Pvt.) Limited, Naudero Energy (Pvt.) Limited, Galaxy Textile Mills Limited etc. The Authority, in its decision in each case, directed the Licensees to set up combined Cycle Power Plant as early as possible, but not later than 12 months in order to ensure efficient utilization of scarce Gas. In these cases the Authority fixed the efficiency in Open Cycle Mode as 37.5% while on Combined Cycle as 43%. After detailed deliberations, in these cases the Authority decided that after the given date the Tariff of these Power Plants will be adjusted as per the efficiency of Power Plant in Combined Cycle Mode irrespective of the fact whether Power Plants have converted to Combined Cycle Mode or not.



- 13. Besides other issues, Heat Rates or efficiency of KE own's Power Plants remains an issue which was agitated by various Stakeholders before NEPRA. NEPRA itself was cognizant of this issue and took a very clear position in the Determination of 2009 (illegal Determination in the eyes of WBP) that KESCL shall conduct heat Rate Tests of all of its newly inducted Power Plants in its system and KE shall not be allowed any adjustment in Tariff on account of Fuel Price Variation till approval of Heat Rate.
- 14. The direction to perform the Heat Rate Tests and linking the adjustment in Tariff on account of Fuel Price Adjustment with the approval of Heat Rate Test means that gain from the improvement in efficiency of the Power Plants should have been passed-on to the electricity consumers.
- 15. With regard to induction of Power Plants in KE system, KE committed the following wrongs' and NEPRA has regularized the same. It is submitted that:
- (i) KE inducted very small size, in-efficient, non-utility Gas Engines, at Site and Korangi sites; the cumulative installed Capacity of these two Power Stations is around 190-200 MW. Against the non prudent Utility practice, KE commissioned these Power Plants on Open Cycle and these Power Plants remained in operation for more than about 5 years on Open Cycle Mode.
- (ii) KE inducted comparatively higher efficiency Gas Turbines, but not as efficient as were available in the market at the time, at its Korangi Site; the cumulative installed capacity of this Power Plant is around 220 MW. Against the non prudent Utility practice, KE commissioned these Power Plants partially on Combined Cycle Mode (one steam Turbine with 2 Gas



Turbines) and partially on Open Cycle Mode (two Turbines without any Steam Turbine). The two Gas Turbines (around 100 MW) remained in operation on Open Cycle Mode for more than five years

- (iii) KE commissioned its 560 MW Plant in Combined Cycle Mode i.e. Steam Turbine installed within 6 to 8 months of the operation of Gas Turbines.
- (iv) NEPRA allowed induction of Gas Based Power Plants (primary fuel) without confirming that any firm Gas Supply Agreement had been executed by KE with a Gas Supply Company.
- 16. In the eyes of WBP, operation of Utility owned Gas Turbines or Engines in Open Cycle Mode is a financial crime. In its above referred decisions NEPRA has already admitted the fact that Gas based Engines/Turbines cannot be allowed to run on Open Cycle Mode for an indefinite period.
- 17. In view of the importance of efficiency in Power Generation Business, the Stakeholders kept on raising their voice on induction of in-efficient Power Plants, operation of these Power Plants on Open Cycle Mode and non passing-on the efficiency gains to the consumers (i.e. gains on account of conversion of these Power Plants from Open Cycle to Combined Cycle Mode). The concerns of Stakeholders on these issues are recorded in various decisions of NEPRA which it has given in the matter of Monthly and Quarterly Fuel Charges Adjustments. While not commenting on the other issues, NEPRA has only given its stance in favor of KE. The issue raised by the Stakeholders and ruling of NEPRA as recorded under para 7 of the decision of the Authority in the matter of Tariff Adjustment



for the Quarter April to June 2015 dated 17.01.2016 is given below in verbatim:

"Mr. Arif Bilwani submitted that K-Electric is being allowed variations/adjustment in the fuel costs of each of its own generation plants. These fuel costs are worked out on the basis of heat rates set by the Authority vide its determination dated December 23, 2009. Subsequently, K-Electric has taken certain measures which warrant the revision in these heat rates. For instance, the heat rate of Bin Qasim Power Plant-I (BQPS-I) was set at 10,650 BTUs/kWh, however, the company has carried out the overhauling & refurbishment of this power station owing to which heat rates has improved. Similarly, heat rate of Korangi Combined Cycle Power Plant ("KCCP") was set at 9110BTU/kWh when it was partially on combined Cycle power which now is being operated fully on Combined Cycle for the last two years. Furthermore, the two gas based Power Plants, i.e. Korangi Gas-II("KGGT-II") and Site Gas-II("STGT-II"), efficiency of which were determined at 9,500 BTU/kWh when these were operated on single cycle which have been converted to combined cycle by the licensee and heat rates have substantially come down. In view thereof, Mr. Bilwani requested the Authority to immediately issue orders for carrying out heat tests of all generating stations anew before allowing licensee any adjustment in its tariff so as to pass on the benefit of increased efficiency to consumers. K-Electric in response submitted that it is operating on Multi Year Tariff (MYT) which is performance based tariff, whereby the company is allowed to retain efficiency gains obtained through investments as no fixed return on investment is allowed.





Thus investment made for conversion to Combined Cycle Mode of existing Power Plants do not affect the tariff mechanism and needs no revision in the determined heat rates. It has been noted that the efficiency of Bin Qasim-I was approved by the Authority vide its determination dated September 12, 2002. As per the generation statistics submitted by K-Electric along with each monthly FCA requests, it has been found that the actual efficiency of this power station is still lower than what has been allowed by the Authority. Regarding the rest of the generation fleet of K-Electric, it has been noted that the heat rates of KCCP, KTGT-II, and STGT-II were initially approved on provisional basis by the Authority. However, as per the heat rate test results, the actual efficiencies appeared lower than those approved by the Authority. Hence, the Authority decided to consider the provisionally allowed figures as final. Nevertheless, the Authority is fully cognizant of the fact that previous heat rate tests were conducted when these power stations were on single cycle or partial combined cycle mode, which are now operating on combined cycle. The Authority also consider and agrees with K-Electric's response that company's MYT is an efficiency based tariff in which no fixed return was allowed to K-Electric except for the gain that the utility realizes by bringing the efficiency in its operation. In view of all the stated above, the Authority feels that the current MYT of K-Electric is set to expire in June, 2016 and the matter under discussion shall be considered at the time of the determination of new MYT for K-Electric."

18. WBP would like to know the following from NEPRA:



- taking into consideration one commissioned and operational Steam Unit?
- g) Whether NEPRA has calculated the loss due to burning of Gas by K-Electric in its Power Plants while these were operated on Open Cycle Mode?
- h) Whether NEPRA has given some time-line to KE for conversion of its Open Cycle Power Plant to Combined Cycle Power Plant in terms similar to what it has approved for New Captive Power Plants?
- i) Whether any Distribution Margin (DM) is allowed to K-Electric on per Unit sale of electricity to KE consumers?
- 19. WBP questions why NEPRA has, in the two cases (560 MW BQPS-II and 220 MW KCCP-partially) allowed to pass on the benefit of Combined Cycle (i.e. Steam Turbine) to the consumers and why in 3 cases (Site, Korangi and partially in case of KCCP) NEPRA is refusing to pass-on the benefit of Combined Cycle to the consumers?
- 20. From the recent stance of the Authority for not passing-on the benefit of Combine Cycle Operation Mode to the consumers, it appears that the present Authority, contrary to the decision of the earlier Authority, has decided to favor the KE at the cost of electricity consumers. KE is obviously and blatantly being favored by NEPRA. WBP is enclosing a comprehensive Report on the issues of KE. This Report shows the state of affairs as to how imprudently KE is operating the Utility and how NEPRA is protecting the wrong doings' of K-Electric.
- 21. In addition to this Report, WBP has compiled the Generation Data of the last six years of K-Electric's own Generation Plants, purchases from IPPs & Small Power Generators as well as from the NTDC and is enclosing the same



to help understand the issues submitted in the comprehensive Report.

WBP submits one more issue in this letter as this issue is raised by one of the Stakeholders and is not included in the Report. In the complaint lodged before various fora, it was stated that KESC was resold in 2009 to Abraaj Capital Group; Amended Implementation Agreement (AIA) was signed to this effect in 2009. Besides others, one concession given through this AIA was to take out approximately Rupees 70 billion "contingent liability" in KESC financial accounts due to its long running dispute with NTDC on "Marginal versus DISCO" Tariff rate. Referring to the ECC Decision dated 14 October 2008 and Federal Cabinet Decision dated 8 April 2009, the AIA mentions setting-aside/ writing-off Rupees 31 billion of this huge liability in favor of KESC -while the remainder amount of approximately Rs.39 billion was passed on to the KESC Company (Rupees 21.2 billion*), KESC consumers (Rupees 4.7 billion), and Ex-WAPDA DISCOs' consumers (Rupees 13.6 billion) for eventual payment to NTDC as per an agreed payment Plan.

(*Rupees 21.2 billion = Rupees 4 billion Upfront + Rupees 17.2 billion @ Rupees 400 million per month for 43 month)

- 23. To help KESC pay for its allocated NTDC liability amount as per agreed payment Plan, NEPRA included an extra paisas 41.33 per kWh in KE's Tariff in the 30 June 2009 Determination...
- 24. Logically speaking, the charging of Ps. 41.33/kWh should have been stopped once KESC had recovered the said amount and thereafter charging of this amount should have been discontinued, but NEPRA did not revise the SoTs and thus KE is over charging around Rs.4 to 5 billion on this account for the



last many years. An Inquiry Report to this complaint is still pending.

- 25. Furthermore, an inquiry also needs to be conducted as on the one hand KE is not ready to run its Power Plants which can produce electricity at Rs 6-8/kWh (BQPS-I Power Plant on Oil Fuel), but on the other hand it is ready to purchase Power from Solar Power Plant (Our Sun) that would cost it Rs.20/kWh and KE will pass this cost to its consumers.
- 26. WBP considers it to be socially, morally, and ethically its responsibility to highlight these issues: a probe into the submitted observations is the responsibility of the concerned departments.

List of communications sent to NEPRA by WBP in the matter of K-Electric:

Letters written in the matter of Fuel Charges Adjustments:

- Whistleblower Pakistan letter dated 04.09.2014
- Whistleblower Pakistan letter dated 10.11.2014
- Whistleblower Pakistan letter dated 01.12.2014
- Whistleblower Pakistan letter dated 01.12.2014
- Whistleblower Pakistan letter dated 03.03.2015
- Whistleblower Pakistan letter dated 03.03.2015
- Whistleblower Pakistan letter dated 04.03.2015
- Whistleblower Pakistan letter dated 09.06.2015
- Whistleblower Pakistan letter dated 02.07.2015
- Whistleblower Pakistan letter dated 15.03.2016; two reports were sent alongwith this letter Report-I (56 pages) and Report-II (75 pages).
- Whistleblower Pakistan letter dated 20.05.2016
- Whistleblower Pakistan letter dated 15.08.2016

Letters written with regard to leasing of K-Electric Power Plant:

- Whistleblower Pakistan letter dated 05.09.2014
- Whistleblower Pakistan letter dated 10.11.2014
- Whistleblower Pakistan letter dated 15.12.2014
- Whistleblower Pakistan letter dated 15.12.2014





 Whistleblower Pakistan letter dated 14.01.2015 (through Counsel)

Letter written with regard to induction of high cost Solar Power Plant:

 Whistleblower Pakistan letter which it sent in the matter of Grant of Generation License to OURSUN Pakistan Limited on 11 July 2016 may also be considered in the case.

Letter written with regard to determination of MYT:

- Whistleblower Pakistan Intervention Request dated 13.07.2016 along with letter dated 12.07.2016 attaching therewith Report-I & Report-II (191 pages).
- Whistleblower Pakistan letter dated 09.12.2016 (comments on the issues framed 44 pages).

Letters written with regard to change in shareholding:

Whistleblower Pakistan letter dated 10.01.2017

Yours faithful,

yed Adil Gilani) Chairman

Copy forwarded for information and necessary action to:

- Eng. Hafiz Naeemur Rehman, President Jamaat e Islami, 503- Quaiden Colony, Near Islamia College, Karachi. (Ph. No. 021-34918310, Fax.021-34911218)
- 2. Mr. Tanveer Ahmed Barry, Chairman, Sub-Committee KCCI, Aiwan-e-Tijarat Road, Off: Shahrah-e-Liquat, Karachi-74000 (Ph. No.021- 99218001-9 Fax No. 021- 99218010)
- 3. Mr. Muhammad Arif Bilwani, 2-A, South Park Avenue, Phase-2, Defense Housing Authority, Karachi. (Ph. No. 0300-8229570)
- 4. Mr. Nazim Haji, A-21/2A, KDA Scheme No. 1-A Extension, Stadium Road, Karachi.
- 5. Chief Executive Officer, CPPA G, 6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad.
- 6. Mr. Abu Baker Usman, Pasban Pakistan, 34-Micassa Centre, Sir Shah Suleman Road, Hassan Square, Gulshan-e-Iqbal, Karachi. (Ph. No.0333-2149079)



8. Choudary Mazhar Ali, Arjan Building, Mohan Road, Urdu Bazar Chowk, Karachi. (Ph. No. 021-32771400)

9. Mr. Anwar Kamal, Senior Advocate Supreme Court, 1-Turner Road, Lahore.



At the very outset it is clarified that assistance from the citizens of Pakistan, electricity consumers and other stakeholders to NEPRA on electric power related issues is a voluntary act and they are not in any manner liable to do so. Further, the stakeholders provide assistance to the Authority in good faith, public interest and to the best of their understanding, knowledge and information available with them. The purpose of assistance to the Authority is to sensitize the Authority on the issues which require thorough analysis by the Sector specialist, having full knowledge and information on the issues raised at Authority level to bring efficiency in the system. It is a known fact that Investors protect their interest by appointing highly qualified Consultants the cost of which service they recover from the electricity consumer. NEPRA allows such recovery while approving their Tariff. It is also a known fact that Investors always want to maximize their profits on their investment and in doing so burden the consumers/subscribers of their product. Therefore, in order to ensure that the investor does not over-charge for its product and that the consumer should pay the prudent and justified cost along with reasonable return on the investment of the investor, the concept of an independent Regulatory Authority was conceived and implemented. Based on this very concept, the National Electric Power Regulatory Authority (NEPRA) has been established in Pakistan to ensure that the investor shall not make gains beyond justified return on cost. The consumers, who generally have no organized voice would be protected by the Regulator through its strong economic decision making and monitoring mechanism. For performing this Regulatory duty for them, the consumers pay a fee to NEPRA through their electricity Tariff. Although the fee is ostensibly paid by the investor but not from its own pocket. In actual fact, the investor includes the expense of fee paid to NEPRA and to the Consultant in its Tariff and the Tariff is to be paid by the electricity consumers. Therefore, NEPRA is legally, ethically and morally bound to protect the interest of consumers in an honest, fair, just and transparent manner. The duty of NEPRA, a quai-judicial Authority, is to provide justice and not to manage the Power Sector. The Sector will automatically be managed if justice is ensured. The details of the fee which has been paid by the consumers to NEPRA during the last 8 years is compiled from the figures given in NEPRA's Annual Reports:

Sr. No.	Year	Amount in Million Rupees
1	2006-07	359.454
2	2007-08	422.997
3	2008-09	493.213
4	2009-10	319.057
5	2010-11	358.281
6	2011-12	414.564
7	2012-13	459.604
8	2013-14	555.256
9	2014-15	Not available

2. It is an acknowledged fact that private citizens have time, knowledge, resource, information and other constraints in assisting the Authority in a more comprehensive manner. It was decided that whatever be the issues observed, they should be presented before

the more resourceful, exclusive Regulator of Electric Power in Pakistan to carry out analysis on each issue pointed out and to publish an independent Report for the clarity of mind of the stakeholders and to bring efficiency in the Power Sector. A brief introduction of the Karachi Electric Supply Corporation (KESC) and issues in its' Privatization and post-Privatization is presented before the Authority for review and immediate remedial measures.

- 3. K-Electric Limited (KEL), formerly Karachi Electric Supply Corporation (KESC), was incorporated in 1913. KEL is a Vertically Integrated Utility that generates, transmits, distributes and sells electricity in Karachi and its adjoining areas.
- 4. In view of severe constraints in the availability of capital, which led to inadequate investment in generation capacity and transmission infrastructure, massive deterioration in governance and heavy losses in Power Sector in Pakistan including KESC, it was decided by the Government of Pakistan (GoP) to restructure the Power Sector of Pakistan. The Strategic Plan for the Privatization of Pakistan Power Sector was prepared in 1992. The Regulator i.e. National Electric Power Regulatory Authority was established in 1997 to oversee the privatization process and to regulate the Power Sector of Pakistan.
- 5. Although the Strategic Plan does not examine the KESC but it was advised by the Team which prepared it that the ultimate Power Sector structure delineated for WAPDA should be considered carefully as a model for the privatization of KESC. It was stated in

the Strategic Plan that the Team does not believe that privatizing KESC as a vertically integrated electric utility will induce competition or be compatible with the future structure of the industry proposed in the Strategic Plan.

6. Despite the above advice given in the Strategic Plan, the privatization of KESC was initiated as a vertically integrated utility while at the same time the vertically integrated WAPDA was disintegrated into three separate functions i.e. Generation, Transmission and Distribution. As learnt from the news items, Articles, the Privatization process of KESC since its beginning was under criticism, in the media, as the first successful Saudi-based bidder Company, Kanuz Al Watan, refused to buy KESC without giving any reason and suffered a loss of Rs. 10 billion paid as Guarantee money. Later on, the second highest bidder, namely Hassan Associates was offered purchase of this Utility. Ultimately, without any re-bidding, the Utility was sold to a consortium formed by the said Hassan Associates with Saudi based Al-Jummaiah Group at a throw-away price of Rs. 15.86 billion. The then Union leader was of the opinion that the assets of KESC were of the value of more than Rs.300 billion at that time. It was also reported that at the time of Privatization GoP was already in commitment to pay around Rs. 14.5 billion under Financial Improvement Plan (FIP) of which Rs. 4 billion was already there in KESC's account. Furthermore, at the time of privatization the GoP took all the liabilities of KESC then outstanding and the utility was privatized as a liability-free organization. The ultimate aim of the full of concessions privatization was to bring technical and economic efficiency in K-Electric System for affordable electricity, to get rid of subsidies and continuous injecting of amount in the Utility by GoP. Unfortunately, the objective of privatization was not achieved as the Utility has not achieved the desired efficiency and the GoP is still injecting huge amounts in the KEL system as a Subsidy.

7. The Al-Jummaiah Group failed to manage the Utility in an efficient manner and in March 2008 handed over the Utility to a Dubaibased new management Abraaj Company registered in Cayman, Latin America. The Government of Pakistan facilitated the Company by signing an Amended Agreement and the Share Purchase Agreement (SPA). It is unfortunate that both documents (Amendment Agreement and SPA) were not made public despite the requests of stakeholders. Transparency International (TI) through its letter of 10th July 2009 (available on web) while highlighting the serious issues with regard to KESC privatization and taking over of this Utility by Abraaj also highlighted the non-furnishing of the Contract Agreements (Amended Agreement and the SPA) but none of the organizations responded to it. Making such public documents 'confidential' has made the whole process nontransparent. It is on record that one of the Citizens' forums in the name of Shehri knocked at the doors of the relevant agencies i.e. NEPRA, Ministry of Water and Power, Privatization Commission to provide copies of these documents but it could not succeed in getting these documents from any of the Agencies. In its effort it finally approached the Federal Ombudsman to direct the concerned Agency to provide these documents. The Wafaqi Mohtasib, vide cases Nos. K/377/13, K/748/13 & K/745/13 very kindly ordered to provide the document but, despite clear orders of the Federal Ombudsman in favor of Shehri to provide these documents, none of the Agencies was ready to provide these documents even in compliance of the Ombudsman's Order.

Through its letters of 8th, 10th, and 11th July 2009 (all available on 8. the web) TI has highlighted the serious issues with regard to KESC privatization and its post privatization affairs. However, for reasons best known to the concerned quarters, observations could not be addressed. Anyone can easily note that after the taking over of the Utility by Abraaj, blessings poured into the Company's business from all sides. The Company succeeded in getting favors of the dealing organizations and NEPRA, the Regulator. With all favors and blessings the Company started its journey from loss to to huge profits but all this is at the cost (i) of non-optimal use of the country's resources, (ii) the national economy, (iii) the consumers of other DISCOs and (iv) the interest of K-Electric's consumers. The reasons behind the success story of K-Electric Company (at the cost of National and consumers' interest) were being brought into the knowledge of NEPRA by the stakeholders from time to time during hearings held in relation to Fuel Charges Adjustments: the Audio recordings and their transcripts as well as written submissions of the stakeholders must be available in NEPRA's record. Here we would like to sum-up some of those issues, which

comes in our knowledge, on which concessions/favors were given to the K-Electric, these are as follows:

A) Waiver of 4% Price Cap on Fuel Price Variation as provided in the Determination on which Privatization was carried out:

NEPRA has determined a Seven-year Multiyear Consumer-end Tariff for KESC on 10 December 2002 (available on NEPRA's website). The Privatization bids were submitted by the bidders after taking into consideration the Authority's Determination dated 10.12.2002 which was Capped for seven years. The Determination of the Authority also consists of the Adjustment of Fuel Price Mechanism. It was stated in the Determination that if the allowed increase/decrease in the average Sale Rate due to Fuel Price variation in a certain Quarter is greater than 2.5% of the prevailing average Sale Rate, the Adjustment will be restricted to 2.5% and the remaining burden/relief shall be carried forward to the next Quarterly Adjustment.

The request of KESC to remove this Cap was declined by NEPRA when it was requested prior to Privatization but NEPRA approved waiver of this Cap vide its Determination NEPRA/R/TRF-51/KESC-2006/6671-74 dated September 14, 2006 despite the opposition of almost all stakeholders including the Ministry of Finance and the Ministry of Water and Power.

Further, the Ministry of Water and Power also filed a Reconsideration request against this decision of the Authority but NEPRA declined the same vide its Decision NEPRA/R/TRF-

51/KESC-2006/7435-38 dated November 14, 2006 (all Decisions of NEPRA are available on its website).

This post-Privatization favor of NEPRA is neither fair nor understandable. Had this action been taken by NEPRA prior to Privatization, it would definitely have positively impacted the bid price/share value.

B) Increase of Ps. 15/kWh in base Tariff (that too subject to indexation) after opening of Past and Closed Transaction and that too post-Privatization i.e. Opening of Seven years Capped Multiyear Tariff prior to maturity of its control Period to increase Ps. 15/kWh: The bids to buy the shares of KESC and taking control of it were submitted by the bidders after taking into consideration the Authority's Determination dated 10.12.2002 which was Capped for seven years. NEPRA, vide para 99 of the Determination, categorically put a future price Cap for seven years subject to indexation factors.

While approving the waiver of Adjustment of Fuel-price mechanism given in the Determination of 2002 through its' Determination dated 14 September 2006, it was stated in para 39 of the Determination "that removal of 4% price cap on quarterly adjustment mechanism for fuel price and power purchases cost shall not affect or alter the base tariff. The base Tariff which has been fixed for 7 years shall continue for the tariff control period ---"

Further, KESC in its reply to various explanation /show cause cases (Meter rent, Bank Charges etc.) and during Public Hearings

used to take the stand that its Multiyear Tariff is a 'closed and past' transaction which is Capped for a certain control period.

However, NEPRA vide its Determination NEPRA/TRF-133/KESC-2009/1330-1333 dated December 23, 2009 NEPRA not only altered the base Tariff and increased Ps. 15/unit but also revised the control period to seven years from the date of this Determination, despite the fact that almost all stakeholders and 2 out of 5 of the then Members of the Authority (namely Mr. Maqbool Ahmed Khawaja and Mr. Shoukat Ali Kundi) were against the opening of the Capped Multiyear Tariff prior to completion of its' control period. The Dissenting Notes of both the Members are attached with the Authority's Determination.

The Stakeholders kept agitating this issue in almost all Public Hearings and Mr. Arif Bilwani lodged a formal complaint in 2012 which was decided by NEPRA in favor of K-Electric in 2015 after an inordinate delay of more than two years. During the Hearing Mr. Bilwani agitated this issue again and filed a Review request before NEPRA which is still pending before NEPRA for decision. It is estimated that this Ps. 15/kWh must have increased to Ps. 20/kWh due to indexation and the per month revenue which K-Electric is gaining due to this Decision of NEPRA must be in billions of rupees on monthly basis. NEPRA's taking of inordinately longer time to decide the issue goes in favor of K-Electric.

This post-Privatization favor by NEPRA is neither fair nor understandable. Had this action also been taken by NEPRA prior to

Privatization, it would have attracted other bidders and would definitely have impacted the bid price positively.

Non revision of allowed 6.1% Average Auxiliary Consumption C) despite change in Generation pattern from RFO to Gas: Historically the electricity generation of KESC's own system was dominated by the steam generated in the boilers. Therefore considering the factor that more Auxiliary consumption is used when electricity is generated by using steam generated in boilers, that too on RFO fuel, the Authority allowed 6.1% average Auxiliary consumption. Subsequently KESC replaced/inducted around 1000 MW Gas turbines/engines based Power Plants, which generate electricity with no use of steam Generator i.e. boiler and require Auxiliary to generate electricity. Further, KESC has decommissioned its' old Steam Turbine Power Plants which were consuming higher auxiliary power to generate electricity. However the Authority, while approving the modification in the License of KESC to the extent of replacement/induction/decommissioning of these Power Plants, did not review the average Auxiliary consumption threshold. Despite the fact that the Authority has to look into the details of the impact on Tariff of the proposed Modification, as provided under the Application Modification Procedure Regulations prior to the approval of the Modification, the Authority has totally ignored this aspect and approved the Modification with the same level of Auxiliary consumption. It is also important to mention that this issue has been raised several times

before the Authority by stakeholders but the Authority has not bothered to consider this issue and to give its ruling on this issue.

- D) Correction of the approved Adjustment mechanism given in the 2002 Determination in the 2009 Tariff Determination: Vide Para 16.6 and 16.9 of the Authority's Determination of 2009, this issue has been discussed and the Authority has held on this issue that the Heat Rates approved by the Authority in its previous Determination were based on gross Generation whereas these have been applied on Units sent-out basis in all previous Quarterly adjustments in Tariff due to Fuel price variations approved for KESCL. It was further held by the Authority that this issue was never brought before it in the past. On this issue the Authority revised the Heat Rate which had resulted in and provided financial comfort to K-Electric. The question arises as to why the Authority had failed to note this issue in the previous 6 to 7 years?
- E) Revision of Tariff from Marginal-Cost basis to At-Par-with Discos' Tariff for electricity purchases by KEL from NTDC KEL is gaining billions of rupees per month at the cost of other Electricity consumers of the Country: The Economic Coordination Committee of the Cabinet (ECC) after induction of Abraaj in KESC in 2008 decided that KESC may be treated at par with Discos for Tariff purposes instead of on Marginal-Cost basis and accordingly decided that Rs 31.0 billion appearing in the books of KESC as payable to NTDC, being the difference between Marginal-Cost basis and the Discos' rate for the period June 2006 to July 2008 will be settled by the GoP with PEPCO/NTDC.

Details of this issue can be read from the Tariff Petition filed by KESC vide No. DD R&ASP/071/453 dated June 02, 2008 and Determination of the Authority issued vide No. NEPRA/R/TRF-101/KESC-NTDC-2008/276-79 dated September 29, 2008 (Determination available on NEPRA website and the Tariff Petition has probably been removed from the website).

It is important to note that the difference of Marginal-Cost and Discos' rate Tariff is quite huge and the main beneficiary of this difference is the Company at the cost of the consumers of XWDISCOs.

It is more important that this incentive was neither available nor known to the bidders who participated in the bidding process of KESC conducted in 2005. If this incentive would have been known to the bidders, it would certainly have increased the bidding amount.

This is probably the biggest favor conferred on KESCL and one which is recurring in nature. This favor has been given to K-Electric without considering the loss to the National economy and the consumers of XWDISCOs. The amount of loss on this account is in billions of rupees and is a recurring loss.

It is a fact that K-Electric, neither in the past nor now, is contributing to the National Power Projects like Neelum Jhelum Surcharge nor any other Surcharges which consumers of other DISCOs are paying in their electricity bills. Notwithstanding all that is stated, if this favor was necessary, for any reason whatsoever,

then the concept of two separate 'Baskets' should have been reviewed to avoid economic losses due to operation of Power Plants without observing the merit order.

F) KEL is drawing Power from NTDC against the spirit of the provision/decision and against economic operation of the Power Plants/prudent Utility Practices: It is important to mention that there are two separate electricity 'Generation Baskets' in Pakistan; one is the NTDC and the other is the KESC Generation Basket: Economic Merit Order is maintained in the two Baskets separately. The Economic Merit Order of the Power Plants operating in the two Baskets separately will be different if these Power Plants are placed under one Generation Basket. Further, if we compare the weighted average RFO, HSD and Gas based Generation in the KESC and NTDC Baskets then respective cost of Generation on each Fuel in the KESC system is lower than in the NTDC system.

In the light of the above facts we understand that ECC was not apprised about the complete facts while it was making the above decision and it appears that the above referred ECC decision was made without consideration of the complete facts. Further, NEPRA which is actually sitting on top of the Power Sector of Pakistan and is the exclusive Regulator of the Power Sector in Pakistan, knowing the fact that the ECC decision is not economically and technically prudent, neither refused to accept and implement the decision nor referred the issue to the concerned forum along with full facts for its review and reconsideration. It may be noted that the decision of ECC is not binding on the Regulator. Furthermore, in the decision

ECC used the word 'may': this means the ECC give a direction and NEPRA had to look into the details of the issue and give its final decision which should have been economically and technically prudent. Unfortunately NEPRA did not perform its job in the matter.

Purchase of Power by K-Electric from NTDC despite the fact G) that the Plants available in K-Electric System are not utilized to their Full Capacity - Power Sector is facing financial loss of around Rs. 1.5 to 2 billion per month on account of this uneconomic and non-prudent operation of Power Plants: After going through the Petition of KESC dated June 02, 2008 one can easily judge that the Power Purchase by K-Electric from NTDC was foreseen and requested to meet the load demand of KESC system once all its electricity Generation resources are exhausted. However, after the above referred decision of ECC, KESC used to draw power from NTDC to the tune of 650 MW without exhausting the electricity Generation capacity available in its Basket. It is relevant to mention that NTDC operates its costliest Plants to Generate power which it supplies to K-Electric despite the fact that the cost of electricity Generation in the KESC system is lower than the costliest Generation in the NTDC system, which NTDC generates to supply to KESC. Sometimes this cost difference reaches to more than Rs. 6/kWh. And in this condition when comparatively cheaper cost electricity in the K-Electric system is available and the same is not being used. Instead, NTDC operates the costliest Power Plants and supplies the costlier Generated electricity to K-Electric at an average Basket rate. This does nothing but burdens the consumers of XW DISCOs and the Exchequer in billions of rupees on monthly basis.

KESC and NTDC executed the Power Purchase Agreement on 26.01.2010. Besides other details, there are certain terms and conditions given in the PPA which clearly spell the condition under which KESC can purchase the electric power from NTDC. In this regard Article 2.1 and 6.1 of the PPA are relevant and are reproduced hereunder:

Article 2.1 of the PPA executed between NTDC and KESC on 26.01.2010:

- (a) Subject to and in accordance with the terms of this Agreement from and after the Effective Date, KESC, after meeting its demand through the available energy, may request NTDC to provide electric power in a quantity which is reasonably required by it to meet with its requirements but limited to the Capacity.
- (b) Subject to and in accordance with the terms of this Agreement from and after the Effective Date, NTDC shall sell to KESC electric power in a quantity which is reasonably required to meet with the requirement of KESC limited to the Capacity at the Delivery Points.
- (c) In case KESC draws more power than the capacity agreed for 60 minutes then the NPCC shall notify KESC Control Centre to immediately reduce its load to the extent of the excess and if KESC

Control Centre fails to do so then NTDC may temporary disconnect any one of the circuit of Interconnection Facility till the load be reduced to Capacity.

Article 6.1 of the PPA executed between NTDC and KESC on 26.01.2010:

- (a) Request for Despatch: KESC shall inform NPCC by means of a written Despatch Instruction from KESC (which Despatch Instruction shall be given one Day ahead by 1200 hrs) about its estimated quantity of electric power which is reasonably required to meet its requirements but limited to the Capacity for the following Day on hourly basis.
- (b) Energy Availability Confirmation: Upon receipt of Despatch Instruction from KESC (which Despatch Instruction shall show separately a request for reasonably required electric power from NTDC but limited to the Capacity). NPCC (which shall be deemed to always be acting on behalf of NTDC) shall confirm the availability thereof by 1400 hours with NTDC on the following day.

From the above it is clear that KESC can only purchase power from NTDC once all its available capacity is exhausted. The spirit of this provision was only to meet the electricity demand of K-Electric and not to provide costlier Generated electricity to K-Electric at a cheaper rate while burdening the consumers of XWDISCOs.

NEPRA was supposed to approve the Power Purchase Agreement executed between NTDC and KESC after its clause-by-clause due

diligence and after consultation with the Stakeholders under the provisions of the Interim Power Procurement Regulations, 2005 but the PPA was neither approved as provided in IPPR nor notified. It is surprising that while approving the Tariff and PPA of very small Generation companies (Plants commissioned as NCPPs), NEPRA conducted more than one hearing and modified even the mutually signed agreement between DISCOs and the NCPPs and after its approval the same was notified in the official Gazette: why this exercise was not adopted in the case of K-Electric is not understandable. Further, NEPRA was required to monitor the economic impact of this decision from the very first month of its execution but unfortunately NEPRA did not make efforts in the beginning and resultantly billions of rupees of Pakistan and of Pakistani electricity consumers have been lost and drained (still draining) after benefitting K-Electric alone at the cost of other Stakeholders.

H) Underutilization of Generation Power Plants in K-Electric System: K-Electric maintains an independent Generation Basket which comprises the KESC's own dual fuel (RFO and Gas) Power Plants, Gas Fuel Power Plants, RFO based IPPs exclusive for KESC, small Generation Power Plants like KANUPP, Steel Mills, IIL etc. A month-wise Generation data sheet has been compiled and from the compiled data it emerges that the Generation Power Plants available in the KESC system, own as well as IPPs, were not utilized to their full capacity despite the fact that demand was available in the System. The compiled data-sheet is attached for review and

correction by K-Electric and NEPRA; we will appreciate if the sheets, after their correction wherever needed, are returned to us for our record.

It is more surprising that while not utilizing the Power Generation capacities to their full capacity, KESC was continuously drawing power to the extent of 650 MW from the NTDC system. Although the existing arrangement of Power supply from NTDC system to K-Electric is not at all prudent, but if at all it is necessary for NTDC to supply electricity to KESC then for Economic Despatch of Power Plants operating in Pakistan it is necessary to have only one Generation Basket in the country and the operation of the Power Plants of K-Electric should also be placed in the Basket of NTDC in order to operate these Plants as per their Economic Merit Order.

It is important to mention that in 2009 KESC was fined for Rs. 300,000 (maximum fine of that time) by NEPRA vide its order No. NEPRA/R/LAG-05/10046 dated 13.10.2009 on the charge of under-utilization of its own as well as IPP Power Plants available in its system. The details can be read in para 11.2.1 to 11.2.11 of the referred order.

While imposing the fine on under-utilization of the Power Generation Capacity, it was further directed by NEPRA that "If KESCL continues with the practice of reducing or underutilizing its generation capacity from IPPs strict punitive action will be taken against it in future." However, from the compiled data-sheet it is clear that KESC did not bother to follow NEPRA's instructions and

continues to underutilize not only its own Power Plants but it also did not utilize the IPPs Power Plants to their full capacity. On the other hand, for reasons best known to it, NEPRA remained silent and did not bother to monitor its own direction of 2009, the violation of which is causing loss of billions of rupees to the economy and electricity consumers.

It is also a known fact that not only the Stakeholders but two of the then members of the Authority, namely Mr. Maqbool Ahmed Khawaja and Mr. Shaukat Ali Kundi, through their Dissenting Notes given in the decision of Monthly and Quarterly Adjustments, kept agitating the underutilizing of the Power Plants by KESC. However, three out of the five Members, by over-ruling the comments of the Stakeholders and the two Members of the NEPRA Authority and ignoring the violation of their own directions by KESC, kept allowing the Adjustments to KESC. Dissenting Notes of the two Authority Members during the period 2010 to 2013, are given in the Decisions of the Authority listed below and available on NEPRA's website:

NEPRA/TRF-133/KESCL-2009/4428 dated June 4, 2010;

NEPRA/TRF-133/KESCL-2009/5017-5020 dated June 30, 2010;

NEPRA/TRF-133/KESCL-2009/3314-3317 dated October 28, 2010;

NEPRA/TRF-133/KESCL-2009/3911-3914 dated November 15, 2010;

NEPRA/TRF-133/KESCL-2009/4240-4243 dated December 3, 2010;

NEPRA/TRF-133/KESCL-2009/4525-4528 dated December 15, 2010;

NEPRA/TRF-133/KESCL-2009/4771-4774 dated December 27, 2010;

NEPRA/TRF-133/KESCL-2009/161-164 dated January 13, 2011;

NEPRA/TRF-133/KESCL-2009/935-938 dated February 15, 2011;
NEPRA/TRF-133/KESCL-2009/2889-2992 dated April 19, 2011;
NEPRA/TRF-133/KESCL-2009/3180-3183 dated May 3, 2011;
NEPRA/TRF-133/KESCL-2009/4836-39 dated June 30, 2011;
NEPRA/TRF-133/KESCL-2009/4829-4832 dated June 30, 2011;
NEPRA/TRF-133/KESCL-2009/7909-7912 dated September 8, 2011;
NEPRA/TRF-133/KESCL-2009/9787-9790 dated October 17, 2011;
NEPRA/TRF-133/KESCL-2009/4134-4137 dated May 02, 2012;
NEPRA/TRF-133/KESCL-2009/4759-4762 dated May 26, 2012;
NEPRA/TRF-133/KESCL-2009/6988-6991 dated August 8, 2012;
NEPRA/TRF-133/KESCL-2009/5143-5147 dated May 29, 2013.

From the above it is clear that in this matter also NEPRA allowed K-Electric to get away with non-prudent utility practices and did not take any action for a long time. And after a long time, when it did take some action to save its skin, NEPRA did not observe the due legal process. Resultantly, it gave an opportunity to KESC to challenge the Decisions of NEPRA before the Honorable Courts and to get interim Orders against legally flawed Decisions of NEPRA. It is also unfortunate that in such complex matters no one is assisting the Courts in a proper manner to get the cases decided and K-Electric is reaping the benefit of the situation at the cost of its' consumers. It is important that in 2009 KESC paid the fine imposed by NEPRA on underutilization.

It has been learnt that in the case of underutilization NEPRA took note of the underutilization in later years i.e. in the year 2013. It monitored its direction for the first time after 4 years. However, as stated above, Decisions of the NEPRA are challenged and K-Electric succeeds in obtaining Injunctive orders against the Decisions of the Authority due to legally flawed Decisions of the Authority. As no stakes of NEPRA are involved, NEPRA is not making due efforts to get the final order from the Honorable Court. Since this situation is in favor of K-Electric, it is enjoying the fruit of the situation due to non-performance of NEPRA and at the cost of consumers and the National economy.

I) Operation of Power Plants on Open Cycle Mode: K-Electric replaced its Korangi and Site Gas Turbines with small Gas Engines and also replaced its KTPS Power Plant with 220 Korangi Combined Cycle Power Plant. These Gas-based Power Plants, with a cumulative capacity of around 300MW, were kept running on Open Cycle Mode for a period of around six years. Operation of Gas-based Power Plants using pipeline quality Gas as Fuel on Open Cycle Mode is nothing but a National crime, specially in a country where electricity is short of the demand and is more expensive than in the Region. Operation of Power Plants on Open Cycle Mode for around six years means that K-Electric kept wasting 45 MW, Fuel free electric Power, due to its ill-planning or K-Electric did not give importance to the larger and greater National and consumers' interest against its smaller private interest.

It is surprising to note that while approving the Tariff and PPA of very small Generation companies (Plants commissioned as NCPPs), taking note of the operation of the small capacity Power Plants (NCPPs), NEPRA gave a clear time-line of a maximum of 9 months to convert their Open Cycle Power Plants to Combined Cycle. In its Decision, NEPRA clearly mentioned that the Tariff for these Open Cycle small Power Plants, after the given time span, will automatically convert into the Tariff of Power Plants operating in Combined Cycle Mode irrespective of whether the Power Plants converted into a Combined Cycle mode or not. However, why NEPRA was not vigilant on this issue in the case of K-Electric defies understanding.

Non-Installation of Time of Use (TOU) Meters and Billing as per J) TOU Meters by K-Electric in violation of the Authority's **Decision:** It is mentioned in Para 23.5 of the Authority's Determination NEPRA/TRF-133/KESC-2009/1330-1333 December 23, 2009 that the provision of TOU Tariff for consumers having load in excess of 5 KW as provided in the case of other DISCOs, is not available under the existing schedule of Tariff and terms and conditions of supply of KESCL to its residential, commercial, small industrial, bulk-supply and Agricultural consumers. And vide Para 23.7 the Authority gave its decision that "In view of the above, the Authority has decided to modify the existing terms and condition of supply as per petitioner's request as well as revised schedule of tariff attached herewith Annexure-E and Annexure-F respectively."

Under Annexure E attached to the Authority's Determination of December 23, 2009 it is stated under almost each category of consumers (A-1, A-2, B-1, B-2, B-3, B-4, C-1, C-2, C-3, D-1) that "

All existing consumers having sanctioned load of 5 KW and above shall be provided ToU metering arrangement and converted to A-1(b) Tariff by the Company no later than June 30, 2011. Till such time they will be billed under tariff A-1(a). " " All new consumers having sanctioned load of 5 KW and above shall be provided ToU metering arrangement with effect from 1st January 2010 and shall be billed on the basis of tariff A-1(b) as set out in the Schedule of Tariff".

KESC filed Motion for Leave for Review against the Decision of the Authority vide its letter No. DDRA&SP/ET040/ dated January 5, 2010 and on ToU metering it stated that "At present KESC has no ToU metering arrangement for any of its consumers, whereas per new tariff structure, almost all existing consumers, having sanctioned load of 5 KW and above, shall be provided ToU metering by June 30, 2011. Whereas all new consumers having sanctioned load of 5 KW and above shall be provided ToU metering with effect from 1st Jan, 2010.

Ground of review

KESC has over 2 million consumers, with about 40% having load of 5 KW and above. Conversion of these consumers on ToU metering involve—lengthy procedures, requires meters, material and manpower. KESC in its submission of Terms and conditions of the Authority, in December, 16 2008, had proposed the completion of said process by June 30, 2013. It is therefore requested that the time for conversion for all consumers, having load of 5 KW and

above, on ToU metering, may be enhanced to June 30, 2014.

Accordingly the date for providing ToU metering to new consumers may be enhanced from January 2010 to July 2010."

In its decision issued vide No. NEPRA/R/TRF-133/ KESC-2009/3097-3100 dated October 15, 2010 against the above stated Motion for Leave for Review submitted by KESC, under para 31, the Authority decided that "The Authority has, therefore decided to accept KESCL request for extension in time limit for provision of ToU meters and other suggested amendments, wherever required, in the existing terms and conditions of KESCL as approved and attached herewith as Annexure-I".

It is unfortunate that even after the lapse of almost five years, KESC has not been able to provide ToU metering to its consumers. This simply means consumers of K-Electric are being discriminated against and KESC is getting advantages and benefit out of it. But the Regulator is silent on this violation, for reasons best known to it.

K) In-efficient burning of Gas in Power Plants: One of the prime objectives of the privatization of KESC was to bring economic and technical efficiency. However, it is observed that in most of the cases while making its decisions NEPRA did not consider the economic aspects. Most of the cases decided by NEPRA are based on financial analysis which is obviously not in the larger interest of the country's economy. The Modifications approved by NEPRA in the Generation License of KESC were not technically, economically

and contractually justified and thus not only are these causing huge loss now but in the next 20-25 years these Modifications will give enormous loss to the economy.

Notwithstanding the comments which have already been submitted before NEPRA on the issue of induction of in-efficient Power Plants not only by us but by other stakeholders as well, it is noted that K-Electric is burning Gas in inefficient Power Plants in its existing Generation fleet leaving the efficient Power Plants to operate to their partial capacity. All Stakeholders know that K-Electric must be having its reasons in doing so but NEPRA is supposed to monitor whether the factors due to which K-Electric is burning the scarce Pipeline quality Gas in-efficiently are beyond control and have no engineering and technical solution or the problem can be fixed by some engineering solution. The burning of Gas in BQPS-I Power Plants really defies understanding.

It is important to note that K-Electric is using Pipe line quality Gas in BQPS-I Power Plant which only has an efficiency of around 31% while not using its more efficient (36 - 51%) Gas Power Plants. Why NEPRA has not taken any action on the in-efficient burning of Pipeline quality Gas in K-Electric Power Plants must be known to it but this silence of NEPRA is causing huge financial loss to Pakistan and the electricity consumers of K-Electric.

L) Accounting of Gas and Oil Generated units in dual fuel Power Plant which are burning both fuels simultaneously: It is relevant to mention that electricity is generated through BQPS-I Power Plants by using RFO and Gas fuel simultaneously. It is difficult to segregate the Units generated by using Gas fuel from those generated by RFO fuel. In the past NEPRA itself conducted a study with regard to the swindling of oil of billions of rupees in the Power Plants of GENCOs which were Generating electricity by simultaneously using RFO and Gas fuel in Boilers. Accounting of Units generated on Gas and Oil in dual fuel fired Boilers carries a huge financial impact. This issue gains more importance in the case of a Vertically Integrated Utility, like K-Electric, where all functions are in the hands of one Company. Furthermore, the Company is buying oil from Byco, which also has a common business relationship and interest. Unfortunately NEPRA never made any effort to check this aspect despite the requests of the Stakeholders for technical and engineering audits.

Non-approval of Heat Rates on newly inducted Power Plants in the K-Electric System: It needs to be noted that NEPRA has not approved and notified the Heat Rates of K-Electric's new Power Plants despite the fact that NEPRA, vide the order of its Tariff Determination given in December 2009, clearly mentioned that KESCL shall not be allowed any Adjustment in Tariff on account of Fuel price variation till the approval of Heat Rates of such Power Plants. It is also a known fact that the issue of the operation of K-Electric's Power Plants without observing the Economic Merit Order was not only being highlighted by the Stakeholders but also by the Members of the Authority but even after the lapse of many years the matter is still unresolved. NEPRA has neither approved the

M)

Heat Rate nor could establish that K-Electric is operating its Power Plants as per Economic Merit Order. However, as an adhoc arrangement, the Authority kept on granting its Provisional approval in Adjustment cases of K-Electric.

- N) Non Approval of the Authority for Power Acquisition for Purchases from External Sources: Vide its Tariff Determination given in December 2009 NEPRA directed KESCL to obtain approval of the Authority for Power Acquisition along with the agreed rate and other terms and conditions for purchases from external sources. It is important to note that the Tariff of all Generation Companies, after approval by NEPRA, is notified in the Gazette of Pakistan either in the form of Tariff Determination or Power Acquisition Request but in cases of K-Electric system the approval and notification of Tariff for purchases from external sources like KANUPP, Pakistan Steel, IIL, Anoud etc. are not available on NEPRA's website. Why NEPRA is choosing to ignore it must be known to NEPRA. It is a legal provision of NEPRA Tariff (Standards & Procedure) Rules that a Licensee can charge only such Tariff which is published in the official Gazette.
- O) Non Payment of profit on Security Deposit: Prior to its privatization and even post-Privatization till 2012, KESCL kept on paying interest at the rate of 5% on Security Deposit amounts but since 2012 it discontinued this practice. NEPRA was informed about this fact but helpless consumers could not get justice from it.

Collective Punishment to Electricity Consumers in the name of Load Shedding: KEL classified its distribution area on the basis of technical and administrative losses; the areas are classified on the basis of incurring of losses i.e. Low Loss, Medium Loss, High Loss and Very High Loss. KEL has adopted a self-made policy for load shedding which is based upon the rate of loss incurred. It is a known fact that in the areas where KEL is facing losses, all the consumers are not involved in electricity theft. In even High Loss areas more than 50% consumers of electricity used to get the electricity honestly and were paying their electricity bills regularly. In case some electricity consumers are involved in electricity theft it is the duty of KEL and the Government to deal with those thieves as per law: but punishing the law-abiding citizens, who are in a majority due to some people who are in a minority, is illegal and a violation of the Constitution of Pakistan. It is the worst form of 'Ghunda Gardi' by the Utility. KEL has sufficient installed Capacity and ideally their electricity consumers should not be subjected to load shedding. In case, at some point of time, KEL has to shed the load then it should observe the load-shedding as per the criteria given in NEPRA's Rules. This issue was raised before NEPRA several times but NEPRA did not bother to take action against this illegality. Reasons for not taking any action against this illegality must be best known to NEPRA.

P)

Q) Collection of Rs. 8 per month per consumer by K-Electric in the name of Bank Collection Charges: KEL was given Multiyear Tariff in 2002. Prior to this Multiyear Tariff KEL was collecting

Bank Charges @ Rs.2/- from its consumers. While determining MYT, NEPRA therefore merged these Bank Charges in the base Tariff, which is subject to indexation. Thereafter KEL was not charging any amount in the name of Bank Charges.

In July 2010 NEPRA allowed KEL to collect Bank Collection Charges @ Rs. 8/- per month per consumer, for reasons best known to NEPRA.

The Stakeholders kept agitating before NEPRA against the illegal collection of these Bank Charges by K-Electric. NEPRA again initiated formal proceedings on this issue of Bank Charges in 2013 and after taking two years NEPRA gave its decision in March 2015. In the meantime K-Electric kept on collecting these illegal Bank Charges from their consumers. In the 2015 decision, NEPRA mentioned that the approval of NEPRA for allowing Bank Collection Charges was made incorrectly for the reason that KEL concealed the facts at that point of time. In its decision of 13.03.2015 NEPRA mentioned that the permitted amount of Rs. 2/- in 2002-03 under the head of O&M Cost as Bank Collection Charge expense reached to Rs.6.23/- in 2013-14 due to indexation mechanism. In its decision NEPRA not only stopped KEL to charge Rs. 8/- as Bank Collection Charges from its consumers but also directed for intimation of the amount which KEL had collected (in duplicate) from its consumers on account of Bank Collection Charges @ Rs. 8/- since 2006, for its adjustment and refund.

K-Electric filed Motion for Leave for Review against the Decision of the Authority in April 2015 which was decided by the Authority on October 27, 2015 i.e. after taking more than 6 months. NEPRA dismissed the Review Petition. The Decision of NEPRA is available on its website. But again the consumers have not been able to get relief on this account.

It is a serious finding of NEPRA that K-Electric has concealed material facts. This attitude of the Utility, which is providing an essential service to the millions of consumers, the cost of which is in billions of rupees is very serious and requires strong monitoring from the Regulator.

In the past K-Electric was also found involved in such cases; in 2011, K-Electric by misinterpreting the Fuel Charge Adjustment Notification had over-recovered from its consumers on account of monthly Fuel Charges Adjustments for the months the July 2009 to March 2010 and had reimbursed the over-recovered amount upon the Authority's Directive issued vide letter TCD 09/627-28 dated 01.02.2011.

R) Charging of Meter Rent by K-Electric: During Hearings the Stakeholders kept on agitating the issue of charging of Meter Rent by K-Electric. However, NEPRA has initiated its proceeding in this matter in June 2013 and announced its Decision in January 2015. The Decision is available on NEPRA's website. It is matter of concern that NEPRA took 18 months to decide this issue. Through its decision NEPRA declared charging of Meter Rent unjustified and

ordered K-Electric not to charge it and to refund the amount which has been collected from the consumers on this account. Further, a fine of Rs. 10 million was also imposed on K-Electric. However, consumers of K-Electric have not been able to get the benefit of this order and as usual K-Electric did not accept this Decision of the Regulator like its other Decisions. This clearly shows that NEPRA does not have the capacity and capability to Regulate one K-Electric.

While making the argument in support of its judgment NEPRA argued that:

"KE was given multi-year tariff by the Authority in year 2002. As per spirit of multi-year tariff, the tariff was locked for certain period of time and during the locked period, KE cannot claim any other expense or charges, any other cost in any head to the consumer and it can only claim certain determined adjustments and variations expressly provided in the as multivear tariff determination and its adjustment mechanisms. Further, KE, being a distribution licensee can charge only such rates, tariff and other charges as determined/approved by the Authority and notified in the official gazette."

"The investor at the time of privatization of KE, while carrying out the due diligence, was fully aware of the fact that the meter rent is the integral part of the revenue as such denial of this is against the rules of privatization." Despite acknowledging these facts NEPRA not only opened the seven years' locked tariff midway but also extended the seven year period to 11 years. Further, NEPRA kept allowing KE various charges, rates etc. which were not there at the time of privatization.

Further, while giving the argument in support of its claim, KE also argued that "The meter rent is recovered from the consumers as cost for replacement of meter which is charged after a certain period of time as per utility practice. The cost of replacement is borne by KE, in compliance with Consumer Service manual, and not charged to the consumers. Currently, the TOU meters are also being replaced by KE, without recovering cost from the consumers."

Despite the above statement KE failed to provide TOU metering facilities to their consumers while consumers all over country are enjoying TOU meter rates.

instead of providing regular electric connection: The issue of provision of electric supply through hook, un-metered connection instead of providing regular metered connection was agitated before NEPRA by various stakeholders during hearings since 2012-13. Again after long processing of the case NEPRA gave its direction in 2014. Again in this case, K-Electric did not accept this direction of the Regulator NEPRA, and got an injunctive order from the Sind High Court. The injunctive/Stay orders from the Sindh High Court against the decisions of a quasi-judicial Authority clearly shows poor processing of the case while making decision in NEPRA and

non-follow-up of the cases before Courts. This attitude of NEPRA may be due to the fact that in these cases NEPRA does not have a stake, rather the consumers of K-Electric are facing the adverse effects of NEPRA's legally flawed Decisions. This clearly shows that NEPRA does not have the capacity and capability to Regulate just one K-Electric.

- to K-Electric under Financial Improvement Plan and US\$ 361 million which K-Electric had to invest as per the Agreement:

 The Stakeholders kept agitating before NEPRA during Public Hearings about the approval of NEPRA on Investment Plan and the implementation of the Approved Plan by K-Electric. This was also an issue on which KESC was fined in 2009 and it K-Electric was directed to place its detailed Investment Plan and implementation status on its' website. But consumers of K-Electric have not been able to see the NEPRA approved Investment Plan on either the NEPRA or the K-Electric website. Investment of K-Electric and utilization of FIP amount by K-Electric on the Projects which did not have prior approval of NEPRA is not legally justified as such spending may not be prudent.
- Agreement: K-Electric was required to add 1000 MW Generation capacity in its system as per the Implementation Agreement. The total installed capacity of K-Electric at the time of Privatization was 1801 MW and as of now i.e. in January 2016 it is 1874.79 MW. This means the net addition in K-Electric generation system is of

73.79 MW instead of the required addition of 1000 MW. Although K-Electric has commissioned new Power Plants of 1034 MW but after decommissioning, leasing out and replacement the net addition in generation capacity of K-Electric's own Generation facility is only 73.79 MW. Further, it is noted that K-Electric added all its new Power Plants with Gas as their primary Fuel despite the fact that it does not have any firm Gas Supply Agreement. In this way this addition may be considered as an imprudent addition.

V) Induction of comparative in-efficient Gas Power Plant by K-Electric in its generation System: K-Electric replaced its old Gas Turbines installed at Korangi and Site Power Stations with smaller Gas engines of 3.2 MW capacity each. These engines are using Pipeline quality Gas as their fuel. The efficiency of these Plants is in the range of 36%. The induction of 36% efficiency Power Plants operating on Gas having calorific value in the range of above 900, in the year 2010, is criminal. These smaller engines are not even suitable for a big Utility like K-Electric. It is surprising how NEPRA has allowed K-Electric to install these Plants in its Generation system. It needs to be noted that in 2010, the Gas-based Power Plants having efficiency in the range of 58-60% were available in the electric Power Market and even the Gas-based Power Plants which NEPRA allowed in 2005-06 had an efficiency in the range of 51.2%.

K-Electric also added a 220MW Gas-based Power Plant at Korangi which has efficiency in the range of 41%. The induction of 41% efficiency Power Plant operating on Gas having calorific value in the

range of above 900, in the year 2010, is criminal. It is again surprising how NEPRA has allowed K-Electric to install these Plants in its Generation system. It needs to be noted that in 2010, the Gas-based Power Plants having efficiency in the range of 58-60% were available in the electric power market and even the Gas-based Power Plants which NEPRA allowed in 2005-06 had an efficiency in the range of 51.2%.

The efficiency of the latest 560 MW Power Plant which was inducted in the K-Electric Generation fleet during 2013-14 is also low as compared to the Gas based Power Plants which were available in the electric Power Market at that point in time.

Due to un-economic selection and induction of these in-efficient machines, for the next 25-30 years Pakistan will remain deprived of extra MWs which could have been available in the country, without using any extra fuel, if more efficient machines had been inducted in the system. Why inefficient machines were selected is another question which NEPRA as well as K-Electric need to answer.

W) Non acceptance of Claw-back mechanism given in the Determination: The Determination of K-Electric provides a mechanism for the sharing of profit, which K-Electric earned, with its consumers. With all the above favors K-Electric started earning profits in 2011-12 but did not want to share the profit with its consumers as per the given Claw-back mechanism given in the Determination. K-Electric in this case also filed a Petition in the Sindh High Court and the case is pending before the Court. In fact,

due to the 650 MW being taken from NTDC, which in actual fact is from the consumers of XWDISCOs, NTDC ought to be claiming a share in the profits of K-Electric on the same basis as the consumers of K-Electric and passing it on to the consumers of XWDISCOs.

- was published in newspapers of September 2012 regarding overbilling of 50 units to all category of consumers in the K-Electric system. Further, the Supreme Court of Pakistan also referred the case of over-billing to NEPRA. Vide its decision dated 12.06.2014 issued in the matter of six complaints referred by to it by the Human Rights Cell, Supreme Court of Pakistan against KESC regarding Bogus/Assessed/Average/Theft billing by KESC, NEPRA held that the Management of KESC was involved in a plan of overbilling. It was also noted by the Authority that K-Electric was issuing the detection bills without observing the codal formalities. A detailed thirteen page Decision is available on NEPRA's website. K-Electric, as usual, again approached the Sindh High Court in this matter. K-Electric consumers are still looking for the final decision.
- Y) Over-Charging from three consumer categories by K-Electric due to the fault of NEPRA: The Mechanism for Quarterly Adjustment was approved in the Tariff Determination of NEPRA dated 23 December 2009. As per the Mechanism, Quarterly Adjustments for the period from July 2009 to March 30, 2010 were made by NEPRA vide its Decision dated June 30, 2010. Through this decision K-Electric was allowed Rs. 2.79/kWh uniform

increase for all categories of consumers except life line consumers. However, it was noted by NEPRA in 2012 that three categories of consumers were erroneously adjusted on the higher side while one category was adjusted on lower side. The detail of this is given below:

Tariff Categories	Adjustment that should have been made	Consumers over/under charged by K- Electric		
A1-Residential 1-100 units	2.79	3.33	Over charged by 54 paisas	
A1-Residential 101-300 units	2.79	2.99	Over charged by 20 paisas	
A1-Residential 301-700 units	2.79	3.19	Over charged by 40 paisas	
D1-Agriculture	2.79	2.67	Under charged by 12 paisas	

The above over/under charging was continued without any notice from July 2009 to January-March 2012. A corrigendum was issued by NEPRA on 20.11.2012 to rectify this error which was in favor of K-Electric but K-Electric, as usual, approached the Sindh High Court against the legally flawed Decision of the quasi-judicial Authority and is still getting the benefit of NEPRA's error.

Disconnection electricity connection of of **Industrial** Consumers by K-Electric on account of under-utilization of sanctioned load: It is surprising that K-Electric on one hand is under-utilizing its Power Plants despite the load demand in its system, but to the contrary it was disconnecting the electricity of those industrial consumers which were under-utilizing the electricity vis-à-vis their sanctioned load. Industrial consumers submitted their complaint before NEPRA during the Hearing in March 2012. Vide its order dated March 12, 2012 the Authority restrained K-Electric from disconnecting electricity connections on account of the above reason. K-Electric, as usual, again went to the Sindh High Court against this decision of NEPRA.

Z)

It is important to state that we have requested NEPRA more than once to provide the list of Writ Petitions which K-Electric has filed against the Decisions of the Authority but it is not clear why NEPRA is reluctant to provide even this information. In fact NEPRA should place a list of all litigation against it in a separate section on its otherwise well-maintained website.

AA) Failure of K-Electric to maintain the laid down standards of SAIFI, SAIDI and Overall Standard: NEPRA has passed an order against K-Electric vide its letter NEPRA/R/SA(Tech)/ LAD-01/14609 dated October 5, 2015 and imposed a fine of Rs. five million for non maintaining the SAIFI, SAIDI and overall Standard but consumers of K-Electric did not know about the deposit of the fine amount by K-Electric.

AB) Replacement of Copper Conductor by Aluminum Conductor:

The issue of replacement of Copper with Aluminum Conductor is being agitated by various Stakeholders for the last many months during the Hearings. It is a known fact that the Conductor used in K-Electric Distribution system was made of copper. The reason for using copper Conductor was that it is the best Conductor after Silver: with the same weight and size the current-carrying capacity of the copper Conductor is more and on top of it all, its life in coastal areas is more than the Aluminum Conductor. In a city like Karachi, where load is concentrated, the use of the copper Conductor is recommended. Furthermore, it is also a known fact that market price of even the old copper Conductor is more than three times that of the new aluminum Conductor. The reason for removing the copper Conductor and using aluminum Conductor in its place in the Distribution system is perfectly understandable to all save NEPRA.

AC) Death of more than 1200 people in the Karachi heat-wave coupled with load-shedding: In the hot summer days of 2015 more than 1200 people lost their life within 2 to 3 days due to the heat-wave coupled with the heavy load-shedding in the city of Karachi. NEPRA initiated the enquiry in this matter and notified a Fact Finding Committee. Unfortunately, after the lapse of 6 to 7 months of the incident, the Report of NEPRA on this issue has not yet come in the public. It was predicted in one news article that the summer of 2016 will be warmer than 2015; therefore, it is

necessary to make the Fact Finding Report of NEPRA public so that the required steps are taken before time to avoid loss of human life.

Power Plants, accumulated capacity of 421 MW to K-Energy for their conversion from RFO to coal fuel: NEPRA has approved the K-Electric-proposed Modification to lease out its almost 16/17 years old, in-efficient Power Plants to K-Energy for their conversion to Coal Fuel despite opposition of almost all Stakeholders. While making this decision, NEPRA was aware of the fact that the price of oil is at a much lower level, and as per Oil Market prediction, the prices will be in the lower range till at least 2020. NEPRA was also aware of the fact that several new efficient Coal-based Power Plants (3000-4000MW) are coming in the coastal area of Karachi. In this situation, the permission of NEPRA to K-Electric for this modification is quite strange. The economics of the NEPRA-decision needs to be made public as it has not been available in the public domain.

It is further surprising that NEPRA excluded the 420 MW Generation capacity from the Generation License of K-Electric with effect from the date of Modification. This favor of NEPRA provided K-Electric an opportunity to claim/adjust its' installed capacity to a lower level. In this way, K-Electric will get itself absolved of the charges of under-utilization. It is worth noting that NEPRA, while approving the Coal Conversion cases of AES Lalpir, AES PakGen and Saba Power has clearly mentioned in its Decision that their Power Plant will remain available for dispatch during construction

period except for the last six months when the Complex will be completely shutdown.

AE) Induction of Rental Power Plants in K-Electric System:

Aggreko Rental Power Plant kept on supplying around 50 MW Power to K-Electric system during January 2009 to March 2011 without obtaining the Generation Licence and Tariff from NEPRA. NEPRA has not disclosed this fact before the Supreme Court of Pakistan when the Honorable Court was adjudicating the cases of Rental Power Plants in Pakistan. The cost of Electricity purchased from this RPP was higher than other comparable Gas Based Power Plants. Why NEPRA has not taken any action against K-Electric for this illegal activity is still a question to be replied by NEPRA. With regard to this issue NEPRA was quite aware but did not discharge its duties under the provisions of its Act, Rules and Regulations. A News item published in 'The Nation' dated November 16, 2011 with regard to Aggreko is reproduced here which clearly shows the actions and inactions of each stakeholder including NEPRA:

"...NEPRA warns KESC of heavy fine - ISLAMABAD - Finding an alleged attempt of forgery, the National Electric Power Regulatory Authority (NEPRA) has believed to warn the Karachi Electric Supply Company (KESC) of serious consequence if the same is repeated in future, The Nation learnt reliably. NEPRA further directed to hush up the matter and warned not to indulge in similar nature of matter in future, sources said on Tuesday.

'NEPRA has taken serious notice over hefty forgery attempt of KESC under the head Rental Service Charges (RSC), sources said adding that though agreement of Karachi City first rental Power Plant with Aggreko Rental Power Plant was expired in March but the KESC in its desperate bid had tried to get approve worth of Rs 5 crore and forty lakh from the authority. They were of the opinion that NEPRA has secured the hard-pressed power consumers by not approving hefty charges of Aggreko Rental Power Plant in a Karachi Electric Supply Company's desperate bid where it has ultimately faced the music by the authority.

The NEPRA while reprimanding the KESC has further denied giving go ahead to the above said extra burden (RSC) of millions of rupees for the month of April to over-burdened power consumers, sources added.

It was also learnt that NEPRA has warned the KESC of heavy fines and punishment if the same nature of forgery is done in future. Electricity had been purchased on Rs15 and 40 Paisa per unit from the Aggreko Rental Power Plant though tariff for other rental Power Plants run on gas was decided at Rs5 to 6. Sources have further informed that no international competitive bidding was done in 2008 viewing the acute shortage of electricity in the metropolitan city of Karachi.

Available documents with The Nation have further confirmed the info and also disclosed that the KESC had attempted to approve Rs5 crore and forty lakh from the authority under the head RSC for the month of April to add salt to the hard pressed power consumers though no electricity was produced in that month to meet the growing power needs after the expiry of agreement with Aggreko Rental Power Plant. NEPRA has taken severe notice of this hefty forgery and warned of heavy punishment/fines if same is repeated in future.

It is relevant to note that 50MW Aggreko Rental Power Plant was installed by the Karachi Electric Supply Company in Haroonabad site in 2009 and Sindh Chief Minister Qaim Ali Shah inaugurated it.

This rental plant has provided some 679MW electricity till March 2011.

In 2008-09 only 163MW and in 2009-10, some 358MW and in 2010-11, only 158MW electricity could be produced."

AF) Receiving heavy amount of Subsidy from Government of Pakistan:

Although no record is available in the public domain as to how much subsidy has been given by the Government of Pakistan to K-Electric since 2005, after its Privatization, however it is learnt that the amount of subsidy given to K-Electric by GoP is the highest amongst all the DISCOs. It is also learnt that the amount of subsidy given by GOP to K-Electric is almost equal to the total cumulative amount of subsidies claimed by all the DISCOs together. Has NEPRA carried out any audit of the subsidy amount? The year-wise subsidy given to K-Electric prior and post-Privatization should be available in the public domain.

AG) Uniform Electricity Tariff for end-consumers across the Country:

The Government of Pakistan adopted a policy of uniform Electricity Tariff for end-consumers across the country. K-Electric is also getting a huge subsidy amount from GOP under the garb of this uniform Tariff. In actual fact, there are some fundamental differences in K-Electric and XWDISCOs system (independent Generation Basket, different Fuel Price Adjustment mechanism and non-application of TOU Tariff by K-Electric) due to which the Electricity Bill which consumers of K-Electric and XWDISCOs are paying are not uniform.

K-Electric maintains its own Generation Basket which comprises Electricity from its own Generation Facilities and also from the Power Purchases. This means that in Pakistan there are two Generation Baskets working independently of each other and that too without considering the economics of Electricity Generation in each other's systems. The Electricity Generation in K-Electric's own Generation system is dominated by Gas Fuel after its comparative

in-efficient burning. Thus, based on the stated reasons and a different Fuel Price Adjustment Mechanism in XWDISCOs and K-Electric systems, the per Unit Adjustment in consumers' bills of K-Electric and XWDISCOs on account of Monthly Fuel Charges Adjustment is different. This means that effectively the per Unit cost of electricity being paid by K-Electric and XWDISCOs' consumers is different even if their notified Tariff be the same. The monthly Fuel Charges Adjustment (Rs./kWh) for 7 to 8 months for K-Electric and XWDISCOs consumers as determined by NEPRA is compiled below for understanding the issue:

	Apr.	May	Jun	Jul	Aug	Sep	Oct	Nov.
FCA for K-Electric Consumers (Rs./kWh)	0.250	(0.240)	0.03	(0.7796)	(0.9154)	(0.1167)	(0.56)	
FCA for XWDISCOs Consumers (Rs./kWh)	(1.8613)	(2.6872)	(2.1974)	(2.1374)	(2.6016)	(2.8800)	(1.8147)	(2.0657)

Due to non-installation and non application of TOU rates, the Electricity Bills of K- Electric and XWDISCOs being paid by their consumers are not effectively uniform even if their notified Tariff be the same.

It is important to mention that K-Electric is the only Vertically Integrated Utility in Pakistan and even more so is a Privatized entity. One of the main purposes of Privatization was to get rid of subsidies and to bring efficiencies in the Utility to reduce the Electricity cost for end-consumers. In the case of K-Electric, after Privatization, the amount of subsidy from GoP to K-Electric increased manifold. In these circumstances what was the reason to privatize this Utility?

AH) Heavy Payable of K-Electric:

Various Stakeholders which are supplying Electricity or Fuel to K-Electric complained that K-Electric is not paying them in time goods/commodities for the supplied. The dispute on payment and timely payment between K-Electric and SSGC has been published in Newspapers several times. The delay in payment to IPPs was also the substance of a Show Cause Notice issued to K-Electric in 2009 by NEPRA. It is learnt that K-Electric's payables to SSGC are still in the range of Rs.58 billion. The story available on the website under the below stated caption also requires NEPRA to get details from its Licensee about its total payables:

"Rangers' report on SSGC-KESC affairs questioned by Govt dated October 01, 2015".

AI) The K-Electric story from loss to profit:

For an Electricity supplying Utility/Company, Transmission and Distribution Losses (T&D Losses) and recovery of its dues from Electricity consumers are two important factors which are responsible for the Company's profit and loss. In case of K-Electric

T&D losses of the Company are more than the target allowed to it and similarly the recovery is below 100%. Under these circumstances how has the company turned itself from losses to profit? All other Utilities in Pakistan and the Electricity consumers would like to know this secret as by implementing the same the other loss-making Companies can also pull their business from loss to profit.

AJ) Snap shot of meter reading on Consumers' Electricity Bills:

To avoid excessive billing and ensure accurate meter-reading, K-Electric and other DISCOs were directed to print on the bill snapshots of meter-reading, both previous and current. It was mentioned that the implementation of this direction of the Authority should not be later than 30th June 2015. Till date, like other Directions, this Direction of NEPRA has also not been complied with by K-Electric and its' consumers are still getting their Electricity bills without snapshots of the meter-reading. The above summary shows that NEPRA has again failed, for reasons best known to NEPRA alone, to get compliance of its' Direction from K-Electric.

AK) Purchase of Oil by K-Electric from Byco:

The Power Company's (K-Electric) Share Holders Association (SHA) has many times pointed out about the shady business deals between K-Electric and Byco–a sister company owned by the Power Utility's Abraaj-led Management. On several occasions during Hearings, SHA raised the following issues:

- K-Electric is purchasing oil from Byco which is a sister concern of K-Electric.
- The way of delivering oil on trucks by Byco to K-Electric is suspicious, as it is very easy to steal the oil and factiously increase the supplied quantity by anyone involved in the management of trucks.
- The K-Electric Management has caused an intentional loss of more than three billion rupees to the Company by purchasing 50MW Power from Aggreko, a Dubai-based company having a previous relationship with the Abraaj Group.
- The Tariff Adjustment on the basis of Fuel consumption is still unclear as there is no third party or NEPRA's representative to monitor or inspect how much Furnace oil is consumed at K-Electric's Power Plants. The Fuel adjustment is still being made on the basis of the data provided by K-Electric.

As usual NEPRA has not taken any serious action to investigate these allegations and has rejected the same. However, these charges need to be investigated in the light of the fact that K-Electric is producing Electricity from its Power Plants by using Gas and RFO Fuel in its Boilers simultaneously. It is a serious matter and needs to be confirmed how Gas and RFO based Generation is being segregated, specially when NEPRA itself carried out a study of

'Swindling of Oil' of more than Rs.30 billion in GENCOs on the same basis.

The earning of profit by the Company from loss, despite the higher T&D Losses and without 100% revenue recovery also demands that NEPRA look into the charges of SHA more seriously.

AL) Extending the date of Multi Year Tariff is favor to K-Electric:

Extending the date of MYT, and that too with several concessions and favors and without revising the T&D Losses and other Benchmarks to a further improved level, is a very serious matter. The story/news item on its legality, published in the 'Express Tribune' dated June 25, 2013, is interesting and is available on the website under the caption "Government continues to level allegations against KESC: THE EXPRESS TRIBUNE > PUPAKISTAN > SINDH": By Our Correspondent:

Published: June 25, 2013 (http://tribune.com.pk/story/568278/government-continues-to-level-allegations-against-kesc/)"

In addition to the above, the following are some News Articles and letters written by some responsible person(s)/organizations with a view to improve the situation but the Authorities sitting at the helm of affairs are not serious in taking the issues into consideration and want the situation to continue: this may either be due to their capacity or capability issues or for other reasons which they may know better.

9. NEPRA is requested to constitute an independent Commission comprising consultants and professionals of national and international repute to analyze the above highlighted and any other issues to prepare a first credible 'Lesson Learnt Report' on the Privatization of K-Electric. The Commission may also be empowered to order Forensic Audit wherever felt necessary. The issue of electricity is the backbone of the country's economy and for economic survival of Pakistan the proposed Commission and Report are essential. The Pakistani economy and citizens have already suffered a lot due to electric power issues in the country, hence, immediate orders of NEPRA are required in the matter.

References:

- 1. NEVER MIND: KESC Privatization responsible for the present power shortage Mess in Karachi posted on January 24, 2012 by alaiwah by Lateef Mughal
 - (https:\\alaiwah.wordpress.com/2012/01/24/kesc-privatization-responsible-for-the-present-power-shortage...)
- 2. News Article: Study finds fault with KESC privatization.
- 3. News Article: KESC outcome impacts privatization of power sector.
- 4. Article in Pakistan Economist by Muhammad Bashir Chaudary: KESC Privatization: Challenges and the Karachiites.
- 5. Article by Syed Shahid Hussain in Urban Resource Centre: KESC: a Mirror of Failures.
- 6. New Article in Business Recorder: Ministry gives protection to KESC in Amended Agreement: PC sidelined dated July 09, 2009.
- 7. News Article by Ghulam Abbas dated October 2, 2011: KESC Privatization: a case of gross negligence.
- 8. A News item in Pakistan State Time: Senator Saeed Ghani terms KESC's privatization A Great Tragedy.
- 9. AAj News Archive dated July 25, 2009: Rabbani demands probe into KESC Privatization: senate witnesses stormy scenes.
- 10. Article by Idrees Khawaja presented in a conference at PIDE dated January 03, 2014: Privatize or Provincialize.
- 11. Article on web: KESC Swindles: Past, Present and Future.
- 12. Decisions/Determinations of NEPRA Authority available on its website.
- 13. Determinations of the Authority of 2002 and 2009.
- 14. Generation License and Modification made there in subsequently.
- 15. Authority Decision dated 26.07.2010 in the matter of KESC's request for approval of Charging Rs. 8.00 from its consumers as Bill Collection Charges.
- 16. Authority decision dated 13.03.2015 in the matter of Bank Collection Charges of Rs. 8/- charged by K-Electric.
- 17. Authority decision dated 27 October 2015 in the matter of Bank Collection Charges of Rs. 8/- charged by K-Electric.
- 18. Authority Decision dated 22 January 2015 in the matter of Charging of Meter Rent by K-Electric.

- 19. Decision of the Authority dated 21 July 2009 in the matter of Decision of the Authority under section 28 and 29 of the Act on the show cause notice issued to KESC.
- 20. Corrigendum issued by NEPRA Authority dated 20.11.2012.
- 21. Decision of the Authority in the matter of Review of Schedule of Tariffs attached with the Quarterly Adjustment Decision for the period July 2009 to March 2012 in the matter of KESC dated 31 March 2014.
- 22. http://www.transparency.org.pk/pm/kesc.php Karachi.

Electric Supply Corporation.

- **61. 138. Securities and Exchange Commission of Pakistan (Chairman) Letter to TIP:** Violation of Public Procurement Rules 2004, Complaint Against The Procurement Process At SECP (Hiring of Record Management Services) Filed By Archive Technologies (PVT) Limited. Transparency International Pakistan's Letter Dated 7th April 2015. (**14th July, 2015**). (Download)
- **60. Federal Tax Ombudsman Secretariat Letter to The Chairman, FBR, Islamabad:** Complaint Against K-Electric of Mis-Declaration On FBR. Tax Evasion of Rs. 39.18 Billion In 2013 And About Rs. 111 Billion For The Years 2009, 2011, 2012 And 2013. **(9th July, 2015)** (Download)
- **59. TIP Letter to Managing Director, K-Electric, Karachi:** Complaint Against K-Electric of Mis-Declaration On FBR. Tax Evasion of Rs. 39.18 Billion In 2013 Abd About Rs. 49 Billion For The Years 2009, 2011, 2012. (**27th June, 2015**) (Download)
- **58.** The Provisional Office of Inspection & Electric Inspector To Govt. of Sindh, Karachi Region Letter To TIP: Complaint Filed By Syed Adil Gilani, (Prime Construction Com) Consumer No. LA 395585, Under Rule 5 (1) of The Sindh (Establishment And Power of Office of Inspection) Order 2004, Framed Under Section 38 of The Regulation of Generation Transmission And Distribution of Electric Power Act- 1997. (**19th February, 2015**) (Download)
- **57.** The Provisional Office of Inspection & Electric Inspector To Govt. of Sindh, Karachi Region Letter To TIP: Complaint Filed By Syed Adil Gilani, (Prime Construction Com) Consumer No. LA 395585, Under Rule 5 (1) of The Sindh (Establishment And Power of Office of Inspection) Order 2004, Framed Under Section 38 of The Regulation of Generation Transmission And Distribution of Electric Power Act- 1997. (**19th February, 2015**) (Download)
- 56. TIP Letter to Director K Electric: Complaint. (28thNovember, 2014) (Download)
- **55. TIP Letter to Karachi Electric Supply Corporation :** Complaint against delay in the installation of electric merer. (**16th January, 2014**) (Download)
- 54. IN THE SUPREME COURT OF PAKISTAN (ORIGINAL JURISDICTION) Human Rights Case No 32686-S/2012:

The complaint of illegal Amendment Agreement dated April 2009 with, KESC and

providing KESC illegal benefits over and above terms of implementation Agreement dated 14th November 2005, and granting concessions of billions of rupees per annum to KESC at the cost of the exchequer. Report of the Senate Standing Committee on Water & Power. (**26th September, 2013**) (<u>Download</u>)

- **53. IN THE SUPREME COURT OF PAKISTAN, Islamabad:** Human Right Case No 32686-S/2012 Application by Syed Adil Gilani. The Complaint of illegal Amendment Agreement dated April 2009 with, KESC and providing KESC illegal benefits over and above terms of implementation Agreement dated 14th Nov, 2005 and granting concessions of billions of rupees per annum to KESC at the cost of the exchequer. Bribing offer to Senator. (**11th September, 2013**) (Download)
- 52. Daily Express Newspaper (26th June 2013) (News)
- 51. Daily Express Newspaper (26th June 2013) (News)
- 50. Daily Express Newspaper (26th June 2013) (News)
- 49. Daily Express Newspaper (25th June 2013) (News)
- 48. Daily Jang Newspaper (25th June 2013) (News)
- 47. Daily Jang Newspaper (21st June 2013) (News)
- 46. Daily Jang Newspaper (19th June 2013) (News)
- 45. Daily Dunya Newspaper News (14th June 2013) (News)
- **44. TIP letter to Honorable Chief Justice of Pakistan** Attn: Human Rights Cell: Sub: Prayer for taking SUO MOTO action against alleged collusion between NEPRA and IPPs on the fictitious loading of production cost by overcharging Rs 1,000 billion from consumers in last 10 years, and also causing artificial electricity shortage in Pakistan . **(27th April 2013)** (Download)
- **43. TIP letter to Mr. Nayyer Hussain, CEO, KESC :** Grievance against the karachi Electric Supply Corporation. (**10th April 2013**) (<u>Download</u>)
- **42. Original Jurisdiction Human Rights case no 32686-S/2012:** The complaint of Illegal Amendment Agreement dated April 2009 with, KESC and Providing KESC illegal benefits over and above terms of Implementation Agreement dated 14th November 2005, and granting concessions of billions of rupees per annum to KESC at the cost of the exchequer. Bribing offer to Senator. **(25th March 2013)** (Download)
- **41. TIP Letter to Chief Justice, Supreme Court of Pakistan:** (Attn: Human Rights Cell) Prayer for taking SUO MOTO action against KESC on the allegation of Corruption committed by ministry of finance by doling out illegal benefits of above Rs 198 billion (Rs 66 billion annually) to M/S abraj of KESC. HR Case No. 36434-S/2012 Default of Rs 271 Billions. (**19th March 2013**) (<u>Download</u>)
- 40. Express Newspaper News :(26th February 2013) (<u>Download</u>)
- 39. Jang Newspaper News :(22nd February 2013) (Download)
- 38. Jang Newspaper News :(16th February 2013) (<u>Download</u>)

- **37. Original Jurisdiction Supreme Court of Pakistan Human Right Case No. 32686-S/2012:** The Complaint of Illegal Amendment Agreement dated April 2009 with, KESC and providing KESC illegal benefits over and above terms of Implementation Agreement dated 14th Nov 2005, and granting concessions of billions of rupees per annum to KESC at the cost of the exchequer. (**15th February 2013**) (Download)
- **36. TIP letter to CEO Mr. Tabish Gauhar, KESC:** Grievance against the karachi Electric Supply Corporation. (**30th January 2013**) (<u>Download</u>)
- **35. TIP Letter to NEPRA** Allegations of Corruption by NEPRA, AEDB & ZORLU Energy Pakistan Ltd by illegal increase in Tariff benefiting ZEPL guaranteed Rs. 7.5 Billion.(**18th January 2013**) (<u>Download</u>)
- **34. TIP Letter to Chief Justice of Pakistan Supreme Court of Pakistan:** Prayer for taking SUO MOTO action against KESC declared by PPP in Senate as Economic Terrorist', on the allegation of Corruption comitted by Ministry of Finance by doing out illegal benefits of above Rs. 198 billion (Rs. 66 billion annually) to M/s Abraj of KESC. (**11th October 2012**) (<u>Download</u>)
- **33. TIP Letter to Honourable Chief Justice Iftikhar Muhammad Chaudhry:** Prayer for taking SUO MOTO action against KESC declared by PPP in Senate as Economic Terrorist', on the allegation of Corruption committed by Ministry of Finance by doing out illegal benefits of above Rs. 198 billion (Rs. 66 billion annually) to M/s Abraj of KESC TIP Letter dated 17th September 2012. (**24th September 2012**) (<u>Download</u>)
- **32. TIP Letter to Honourable Chief Justice Iftikhar Muhammad Chaudhry:** Prayer for taking SUO MOTO action against KESC declared by PPP in Senate as Economic Terrorist', on the allegation of Corruption committed by Ministry of Finance by doing out illegal benefits of above Rs. 198 billion (Rs. 66 billion annually) to M/s Abraj of KESC. (**17th September 2012**) (<u>Download</u>)
- **31. TIP Letter to KESC :** Complaint against Irregularities in Electricity Bill, Meter Charges & Others. (**1st June 2012**) (<u>Download</u>)
- **30. Prime Minister Secretariat (Public) Letter to TIP**: KESC alleged illegal Amendment Agreement and Karkay Power Plant Karachi involving recovery of US \$ 2.7 Billion TI-P Letters dated 14-10-2011, 17-11-2011, 07-12-2011 and 01-02-2012. (**26th March 2012**) (<u>Download</u>)
- **29. TIP Letter to Principal Secretary to Prime Minister:** 4th Letter KESC alleged illegal Amendment Agreement and Karkay Power Plant Karachi involving recovery of US \$ 2.7 Billion TIP Letters dated 14th October 2011, 17th November 2011 & 07th December 2011 and Prime Minister's Secretariat Letter dated 19th December 2011. (**01st February 2012**) (Download)
- **28.** Dawn : KESC and its `tactics Letters to the Editor (28th December 2011) ($\underline{\text{News}}$)
- **27.** Prime Minister Secretariat (Public) Islamabad Letter to Secretary, Ministry of Water & Power Islamabad: KESC alleged illegal Amendment and Karkey Power Plant Karachi involving recovery of US \$ 2.7 Billion Complaint from Transparency International Pakistan. (**19th December 2011**) (<u>Download</u>)

- **26. TIP Reference Complaint No 1 to NAB**: Complaint under National Accountability Bureau (NAB) Ordinance 1999, Against the Holders of Public Office and other persons for Punishment under section 10 of NAB Ordinance for Causing Huge Financial Loss to the National Exchequer by Corruption and corrupt Practices in Providing KESC Illegal Benefits and concessions of Billions of Rupees at the Cost of the Exchequer. (**24th November 2011**) (<u>Download</u>)
- 25. Minutes of KESC. (11th November, 2011). (Download)
- **24.** Business Recorder News: Delay in 231 megawatts power supply: TI Pakistan estimates \$2.724 billion recoverable from Karkay(**20th October 2011**) (News)
- 23. Daily Jang News (20th October 2011) (News)
- 22. Daily Express News (15 October 2011) (News)
- **21. TIP Letter to Prime Minister House Islamabad** :KESC alleged illegal Amendment and Karkey Power Plant Karachi involving Recovery of US \$ 2.7 Billion. (**14 October 2011**) (<u>Download</u>)
- **20. Ministry of Privatization Letter**: Procurement Law National Corruption Perception Survey (NCPS) 2009. ()(<u>Download</u>)
- 19. KESC Shares Purchase Agreement & Amended Agreement. (<u>Download</u>)
- 18. KESC Rental Services Contract between KARKEY KARDENIZ ELEKTRIK URETIM A.S & LAKHRA POWER GENERATION COMPANY LTD. () (Download)
- 17. Dawn News: Power plants privatization plan criticized (4th October, 2011) (News)
- **16. The News :** TIP challenges move, new mega scandal brewing (**4th October, 2011**) (News)
- **14. TIP Letter to NEPRA :** SECP / NEPRA to take action against KESC & M/s Abraj NEPRA Letter dated 26-11-2009. (**23rd June, 2011**) (<u>Download</u>)
- 13. The News: KESC involved in worst corruption: TIP. (24th June, 2011) (News)
- **12. TIP Letter to SECP**: SECP to Investigate KESC Affairs. (**1st August, 2010**) (Download)
- 11. Government of Pakistan (Ministry of Privatization Commission) Letter to TIP: SECP to Investigate KESC Affairs.. (20th November, 2009) (Download)
- 10. Securities and Exchange Comission of Pakistan: Karachi Electric Supply Company

 Limited.

 (4th September, 2009) (Download)
- **9. NEPRA Letter to TIP :** SECP to investigate KESC affairs . (**26th November, 2009**) (<u>Download</u>)
- **8. TIP Letter to Federal Minister of Pakistan :** SECP to investigate KESC affairs Ref : SEP Letter No EMD/233/401/02-33 dated 5 August 2009. Nepra Letter dated 12 Oct

- 2009 KESC Letter dated 5 October 2009 and reported ECC Meeting on KESC scheduled for 17th Nov 2009. (16th November, 2009) (Download)
- **7. TIP Letter to NEPRA:** SECP to investigate KESC affairs Ref : SEP Letter No EMD/233/401/02-33 dated 5 August 2009. Nepra Letter dated 12 Oct 2009 KESC Letter dated 5 october 2009 (**17th October, 2009**) (Download)
- 6. Securities and Exchange Commission of Pakistan Letter to NEPRA Consumer Complaint: SECP to investigate KESC affairs Ref: SEP Letter No EMD/233/401/02-33 dated 5 August 2009. (17th September, 2009) (Download)
- **5. TIP Letter to Securities and Exchange Commission of Pakistan:** SECP to investigate KESC affairs Ref: SEP Letter No EMD/233/401/02-33 dated 5 August 2009. (26th August, 2009) (Download)
- **4. TIP Letter to Securities and Exchange Commission of Pakistan:** SECP to investigate KESC affairs Ref: SEP Letter No EMD/233/401/02-33 dated 5 August 2009. (**15th August, 2009**) (Download)
- 3. Securities and Exchange Commission of Pakistan Letter to Transparency International Pakistan: SECP to investigate KESC affairs. (5th August, 2009) (Download)
- **2. TIP Letter to Chief Justice of Supreme Court of Pakistan:** KESC Privatization and serious issues. (**11th July, 2009**) (<u>Download</u>)
- **1. TIP Letter to Ministry of Privatization Govt of Pakistan:** National Corruption Perception Survey (NCPS) 2009 Survey of Government Departments/Corporations on the Implementation of Public Procurement Rules 2004. (**20th March, 2010**) (Download)

Details of Plant Utilization Factor, Fuel Cost Component (FCC), Variable Operation & Maintenance Cost (VO&M), and Energy Purchase Price (EPP)

	Habibullah									Dep. Cap. (MW)	129			
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2016		Under utilization in %	99	94	80	51	34	18	19	20	22	17	32	
		Av. Unutilized Cap in MW throughout the Month	128	122	103	66	43	24	25	26	29	22	41	
20	EPP - Gas	FCC (Rs/KWH)	5.70	5.70	5.70	5.81	5.81	5.81	5.75	5.81	5.81	5.81	4.99	
		VO&M (Rs/KWH)	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.45	0.45	0.45	0.50	
		EPP (Rs/KWH)	6.21	6.21	6.21	6.31	6.31	6.31	6.26	6.26	6.26	6.26	5.50	
2015	utilization	Under utilization in %	69	52	58	28	20	19	25	23	27	36	37	89
	under utiliz	Av. Unutilized Cap in MW throughout the Month	89	67	75	37	26	24	32	29	35	46	48	115
	EPP - Gas	FCC (Rs/KWH)	3.98	3.98	3.98	3.98	3.98	3.98	4.79	4.79	5.76	4.80	5.70	5.70
		VO&M (Rs/KWH)	0.49	0.49	0.49	0.49	0.43	0.43	0.43	0.43	0.43	0.41	0.48	0.49
		EPP (Rs/KWH)	4.47	4.46	4.47	4.47	4.41	4.41	5.22	5.22	6.19	5.20	6.19	6.19
4	under utilization	Under utilization in %	100	95	55	48	24	15	22	21	17	40	16	76
		Av. Unutilized Cap in MW throughout the Month	129	122	72	62	31	20	28	27	21	51	21	98
2014	10	FCC (Rs/KWH)	#DIV/0!	4.79	4.79	4.79	4.79	4.79	4.79	4.79	4.79	3.98	3.98	3.98
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	0.48	0.49	0.49	0.44	0.44	0.43	0.43	0.42	0.42	0.42	0.42
	EP	EPP (Rs/KWH)	#DIV/0!	5.27	5.29	5.29	5.23	5.23	5.22	5.22	5.22	4.40	4.40	4.40
2013	under utilization	Under utilization in %	100	97	38	49	39	18	19	24	21	35	14	42
		Av. Unutilized Cap in MW throughout the Month	129	125	49	63	51	23	24	31	27	46	19	55
	EPP - Gas	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.79	4.79	5.25	4.79	4.79
		VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.41	0.00	0.38	0.46
	<u>.</u>	EPP (Rs/KWH)	5.24	5.24	5.24	5.24	5.24	5.19	5.20	5.20	5.20	5.25	5.17	5.25

		Details of Pl	ant Uti Mainte					•	•			•	ion &	
				Fau	ıji Ka	birw	ala						Dep. Cap. (MW)	151
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	uc	Under utilization in %	13	13	28	9								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	19	19	43	14								
20		FCC (Rs/KWH)	5.26	5.26	5.26	5.26								
	EPP - Gas	VO&M (Rs/KWH)	0.74	0.74	0.74	0.74								
	EP	EPP (Rs/KWH)	6.00	6.00	6.00	6.00								
	ū	Under utilization in %	46	22	21	12	15	19	17	17	14	12	42	9
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	70	33	31	18	23	28	26	26	21	18	64	13
70		FCC (Rs/KWH)	3.50	4.28	4.28	4.28	4.28	4.28	3.50	3.50	4.28	5.26	5.26	5.26
	P - Gas	VO&M (Rs/KWH)	0.72	0.72	0.72	0.72	0.72	0.72	0.72	1.44	0.72	0.72	0.72	0.72
1	EPP	EPP (Rs/KWH)	4.23	5.00	5.00	5.00	5.00	5.00	4.22	4.94	5.00	5.97	5.97	5.97
	5	Under utilization in %	1	19	5	11	12	12	12	13	16	21	53	53
14	under utilization	Av. Unutilized Cap in MW throughout the Month	2	29	7	17	18	18	17	19	24	32	80	80
2014	· · ·	FCC (Rs/KWH)	3.53	3.53	3.53	3.67	3.67	3.90	3.90	4.54	3.90	3.50	3.50	3.50
	PP - Gas	VO&M (Rs/KWH)	0.73	0.73	0.73	0.73	0.73	0.73	0.71	0.71	0.71	0.71	0.71	0.71
	EP	EPP (Rs/KWH)	4.26	4.26	4.26	4.40	4.40	4.63	4.61	5.25	4.61	4.21	4.21	4.21
	5	Under utilization in %	1	2	3	4	6	7	8	9	7	3	31	5
2013	under utilization	Av. Unutilized Cap in MW throughout the Month	1	3	5	6	9	10	12	13	11	5	46	8
20	\$	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.60	3.77	3.47	3.47	3.47
	EPP - Gas	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.68	0.39	0.68	0.68	0.68
1	1 8	EPP (Rs/KWH)	4.24	4.53	3.94	4.07	4.20	4.46	4.16	4.28	4.16	4.16	4.16	4.16

					Rou	sch						Dep. Cap. (MW)		395
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	under utilization	Under utilization in % Av. Unutilized Cap in	63	62 244	123	0.12								
2016		MW throughout the Month FCC (Rs/KWH)	7.85	6.99	4.98	5.05								
	EPP - Gas	VO&M (Rs/KWH)	0.28	0.37	0.28	0.28								
	ЕРР	EPP (Rs/KWH)	8.13	7.36	5.26	5.33								
	ion	Under utilization in %	100	41	49	26	2	3	4	2	6	3	10	26
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	395	161	193	102	8	13	16	8	24	12	39	102
20	SE	FCC (Rs/KWH)	#DIV/01	4.09	4.09	4.09	4.93	4.93	4.93	4.93	8.24	7.61	7.06	7.37
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27
	3	EPP (Rs/KWH)	#DIV/0!	4.36	4.36	4.36	5.20	5.20	5.20	5.20	8.50	7.88	7.33	7.63
	ion	Under utilization in %	100	57	-8	0	3	6.	2	5	3	2	11	100
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	395	227	-30	1	11	24	9	18	12	9	44	395
50	SI	FCC (Rs/KWH)	#DIV/0!	4.93	4.93	4.93	4.93	4.93	4.93	4.09	4.93	4.09	4.09	#DIV/0!
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	0.27	0.27	0.27	0.27	0.27	0.26	0.26	0.26	0.26	0.26	#DIV/0!
	iii	EPP (Rs/KWH)	#DIV/0!	5.20	5.20	5.20	5.20	5.20	5.19	4.35	5.19	4.35	4.35	#DIV/0!
	nder zation	Under utilization in %	67	61				3	6	2	4	22	13	39
2013	under	Av. Unutilized Cap in MW throughout the Month	264	241	269	177	66	12	24	8	17	86	51	155
30	SE	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.03	4.09	3.87	4.09	4.09
	EPP - Gas	VO&M (Rs/KWH)	0.00			0.00	0.00	0.00	0.00	0.25	0.25			0.25
	l m	EPP (Rs/KWH)	4.30	4.34	4.14	3.66	4.34	4.29	4.34	4.28	4.34	4.13	4.34	4.34

					UC	H-I							Dep. Cap.	551
		Power Plant	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	r.	Under utilization in %	14	17	9	2								
2016	I ⊂ .⊵ I	Av. Unutilized Cap in MW throughout the Month	79	95	49	12								
20	s	FCC (Rs/KWH)	2.71	2.76	2.69	2.67								
	EPP - Gas	VO&M (Rs/KWH)	0.24	0.24	0.24	0.24								
	EP	EPP (Rs/KWH)	2.95	2.99	2.92	2.91								
	E C	Under utilization in %	8	19	6	11	9	8	10	9	7	54	13	0
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	45	106	35	61	51	46	56	52	36	296	71	2
70	, s	FCC (Rs/KWH)	2.58	2.67	2.57	2.60	2.58	2.59	2.62	2.61	2.61	2.12	2.64	2.58
	EPP - Gas	VO&M (Rs/KWH)	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	1.02	0.23	0.23
	£	EPP (Rs/KWH)	2.81	2.90	2.80	2.83	2.81	2.82	2.84	2.84	2.84	3.15	2.87	2.81
	Ę.	Under utilization in %	-4	2	22	10	7:	10	11	15	7	59	15	4
14	under	Av. Unutilized Cap in MW throughout the Month	-25	11	119	53	39	56	61	80	41	326	83	22
2014		FCC (Rs/KWH)	2.64	2.70	2.75	2.70	2.68	2.70	2.54	2.56	2.54	2.33	2.57	2.52
	EPP - Gas	VO&M (Rs/KWH)	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.87	0.23	0.23
	<u> </u>	EPP (Rs/KWH)	2.87	2.93	2.98	2.93	2.91	2.93	2.77	2.78	2.77	3.21	2.80	2.74
		Under utilization in %	5	4	4	7	15	6	7	8	6	28	27	4
13	under	Av. Unutilized Cap in MW throughout the Month	29	23	23	37	85	35	41	45	34	156	150	23
2013		FCC (Rs/KWH)	2.70	0.00	0.00	0.00	0.00	0.00	0.00	2.72	2.54	2.84	2.75	2.52
	EPP - Gas	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.22	0.22	0.22	0.22
	⁶	EPP (Rs/KWH)	2.70	2.79	2.76	2.82	2.87	2.82	2.74	2.94	2.76	3.09	2.97	2.74

					Libe	rty				<u>.</u>			Dep.	212
													Cap. (MW)	
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Lo	Under utilization in %	24	60	55	15								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	51	127	117	117								:
20	v	FCC (Rs/KWH)	6.76	7.21	7.38	5.50	-							
	EPP - Gas	VO&M (Rs/KWH)	0.33	0.65	0.33	0.56								
	EPF	EPP (Rs/KWH)	7.09	7.86	7.71	6.06		-						
	Lo	Under utilization in %	30	66	97	45	10	9	16	15	22	1	8	-1
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	64	139	206	95	22	20	35	32	46	2	17	-2
50	s	FCC (Rs/KWH)	11.05	14.05	143.23	11.39	10.62	10.52	6.39	6.38	6.38	6.23	7.02	6.99
	EPP - Gas	VO&M (Rs/KWH)	0.32	0.32	1.00	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
	EP	EPP (Rs/KWH)	11.37	14.37	144.23	11.71	10.94	10.84	6.71	6.69	6.70	6.55	7.34	7.31
	. vo	Under utilization in %	100	100	94	41	24	12	8	10	55	51	14	21
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	212	212	199	87	50	26	16	21	116	108	29	44
20		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	81.54	13.06	12.64	12.25	11.48	11.53	12.89	12.88	11.47	11.75
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.32	0.32	0.32	0.32	0.31	0.31	0.31	0.31	0.31	0.31
	<u>.</u>	EPP (Rs/KWH)	#DIV/01	#DIV/0!	81.86	13.38	12.96	12.57	11.80	11.84	13.20	13.19	11.79	12.06
	Ę	Under utilization in %	19	71	100	98	100	100	20	21	8	21	51	100
13	under	Av. Unutilized Cap in MW throughout the Month	40	151	212	208	212	212	43	44	17	45	108	212
2013	.,	FCC (Rs/KWH)	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	0.00	13.73	11.38	11.78	12.71	#DIV/0!
	EPP - Gas	VO&M (Rs/KWH)	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	0.00	0.30	0.30	0.30	0.30	#DIV/0!
	<u>.</u>	EPP (Rs/KWH)	6.21	0.75	#DIV/0!	2.25	#DIV/0!	10432.86	12.08	14.03	11.68	12.08	13.01	#DIV/0!

				Fou	ndati	on Po	wer			_			Dep. Cap. (MW)	171
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	uc	Under utilization in %	44	63	22	39								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	76	111	38	68								
20	s	FCC (Rs/KWH)	5.92	6.06	6.00	5.84								
	EPP - Gas	VO&M (Rs/KWH)	0.37	0.37	0.37	0.37						-		
	EP	EPP (Rs/KWH)	6.29	6.43	6.38	6.21								
	<u> </u>	Under utilization in %	25	13	16	5	13	7	6	12	2	5	-2	30
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	43	22	27	9	22	11	10	20	3	8	-3	51
70	,	FCC (Rs/KWH)	4.22	4.06	3.96	3.91	4.76	4.73	4.74	4.73	5.61	5.61	5.64	5.81
	EPP - Gas	VO&M (Rs/KWH)	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.37	0.37	0.37
	di di	EPP (Rs/KWH)	4.58	4.42	4.31	4.27	5.12	5.09	5.10	5.09	5.97	5.98	6.01	6.18
	Ę	Under utilization in %	1	18	-1	1	4	6	10	13	2	2	7	31
14	under utilization	Av. Unutilized Cap in MW throughout the Month	1	32	-3	2	6	10	18	22	3	4	11	53
2014		FCC (Rs/KWH)	4.69	4.68	4.67	4.67	4.68	4.70	4.70	4.71	4.70	3.92	3.90	3.98
	EPP - Gas	VO&M (Rs/KWH)	0.36	0.36	0.36	0.34	0.34	0.34	0.35	0.35	0.35	0.36	0.36	0.36
	E	EPP (Rs/KWH)	5.05	5.04	5.03	5.01	5.03	5.04	5.05	5.06	5.05	4.29	4.27	4.35
	_	Under utilization in %	0	11	2	1	19	12	5	8	14	8	54	-1
13	under	Av. Unutilized Cap in MW throughout the Month	1	19	3	2	32	21	8	14	24	15	92	-2
2013		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.65	4.66	4.66	3.88	3.87
	EPP - Gas	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.34	0.36	0.36	0.36
	EP	EPP (Rs/KWH)	4.95	4.98	4.95	4.96	5.00	4.95	4.96	4.99	5.00	5.03	4.24	4.24

	<u> </u>			EN	IGRO	Energ	S Y					214	Dep. Cap.	212.98
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Ę	Under utilization in %	48	100	90	95								
2016	utilia u	Av. Unutilized Cap in MW throughout the Month	101	213	192	201								
20	s	FCC (Rs/KWH)	6.12	#DIV/0!	30.68	32.46								
	EPP - Gas	VO&M (Rs/KWH)	0.33	#DIV/0!	0.33	0.33								
	EP	EPP (Rs/KWH)	6.45	#DIV/0!	31.00	32.79								
	uc	Under utilization in %	18	34	11	100	38	5	18	13	4	19	6	20
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	38	73	24	213	81	10	39	28	8	40	12	42
50	s	FCC (Rs/KWH)	4.19	4.26	4.21	#DIV/0!	5.05	5.06	5.06	5.06	6.02	6.02	6.03	6.09
	EPP - Gas	VO&M (Rs/KWH)	0.31	0.31	0.31	#DIV/0!	0.31	0.31	0.32	0.32	0.32	0.33	0.33	0.33
	8.	EPP (Rs/KWH)	4.51	4.58	4.52	#DIV/0!	5.37	5.37	5.38	5.37	6.34	6.34	6.36	6.42
,	. uo	Under utilization in %	2	11	0	-1	3	1	3	40	4	23	-1	8
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	5	23	0	-1	6	3	6	85	9	50	-2	17
50	5	FCC (Rs/KWH)	5.04	5.02	5.04	5.05	5.05	5.04	5.04	4.19	5.03	4.19	4.19	4.20
	EPP - Gas	VO&M (Rs/KWH)	0.32	0.32	0.32	0.30	0.30	0.30	0.31	0.31	0.31	0.32	0.32	0.32
	ם	EPP (Rs/KWH)	5.36	5.34	5.36	5.35	5.35	5.35	5.35	4.50	5.34	4.51	4.51	4.52
	_	Under utilization in %	1	4	-2	19	56	4	2	1	1	69	100	85
13	under utilization	Av. Unutilized Cap in MW throughout the Month	3	9	-4	41	119	9	3	2	2	147	213	181
2013	s	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.17	4.12	#DIV/0!	4.18
	P - Gas	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.30	0.32	#DIV/0!	0.32
	EPP	EPP (Rs/KWH)	5.31	4.46	4.50	4.47	4.75	3.42	4.47	4.47	4.47	4.44	#DIV/0!	4.50

					UC	H-II							Dep. Cap. (MW)	381
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	on	Under utilization in %	24	49	87	49								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	93	188	330	185								
2(SE	FCC (Rs/KWH)	4.96	5.05	10.04	4.92								
	EPP - Gas	VO&M (Rs/KWH)	0.22	0.22	0.22	0.21								
	Ħ	EPP (Rs/KWH)	5.18	5.26	10.25	5.13								
	, E	Under utilization in %	50	89	65	21	21	12	20	13	29	17	19	17
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	190	341	248	79	80	46	75	48	109	64	71	64
20	SE SE	FCC (Rs/KWH)	4.03	19.24	4.01	4.00	4.00	3.97	4.03	4.00	4.81	4.81	4.93	4.90
	EPP - Gas	VO&M (Rs/KWH)	0.14	0.14	0.14	0.14	0.14	0.21	0.21	0.21	0.21	0.21	0.21	0.21
	<u> </u>	EPP (Rs/KWH)	4.17	19.38	4.15	4.14	4.14	4.18	4.24	4.21	5.02	5.02	5.15	5.12
	no	Under utilization in %		85	45	23	39	37	9	16	9	21	9	12
2014	under	Av. Unutilized Cap in MW throughout the Month		325	170	86	150	140	35	59	36	81	34	46
30	SI	FCC (Rs/KWH)		0.00	0.00	2.74	3.03	3.10	3.78	3.80	3.78	3.85	3.91	3.92
	EPP - Gas	VO&M (Rs/KWH)		0.00	0.00	0.12	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14
	<u>.</u>	EPP (Rs/KWH)		0.00	0.00	2.87	3.17	3.24	3.92	3.94	3.92	3.99	4.05	4.06

···														
					Alte	ern							Dep. Cap. (MW)	27
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
9	under utilization	Under utilization in % Av. Unutilized Cap in MW throughout the Month	27	74 20	-5	0.29								
2016	S	FCC (Rs/KWH)	#DIV/0!	6.55	6.52	6.47								
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	0.24	0.68	0.68								
	<u> </u>	EPP (Rs/KWH)	#DIV/0!	6.79	7.20	7.15								
	uc	Under utilization in %	22	17	-1	-5	67	-1	-4	-2	-4	-6	61	100
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	6	4	0	-1	18	0	-1	-1	-1	-2	17	27
70	S.	FCC (Rs/KWH)	4.55	4.56	4.55	4.55	4.53	4.54	5.47	5.48	5.46	6.53	6.53	#DIV/0!
	EPP - Gas	VO&M (Rs/KWH)	0.65	0.66	0.66	0.66	0.66	0.66	0.66	0.65	0.65	0.65	0.65	#DIV/0!
	13	EPP (Rs/KWH)	5.20	5.22	5.21	5.21	5.19	5.20	6.13	6.13	6.12	7.18	7.18	#DIV/0!
	uc	Under utilization in %	81	89	29	-7	-4	0	4	-3	37	43	95	51
14	under utilization	Av. Unutilized Cap in MW throughout the Month	22	24	8	-2	-1	0	1	-1	10	12	26	14
2014	s	FCC (Rs/KWH)	4.92	4.41	4.40	4.54	4.54	5.47	5.43	5.48	4.54	4.57	4.82	4.59
	EPP - Gas	VO&M (Rs/KWH)	0.62	0.68	0.68	0.68	0.68	0.67	0.67	0.65	0.65	0.65	0.83	0.65
	di di	EPP (Rs/KWH)	5.54	5.09	5.08	5.22	5.22	6.14	6.10	6.12	5.19	5.22	5.65	5.24
	L.	Under utilization in %	100	82	6	-6	2	7	0	-2	0	-4	-7	-7
2013	under	Av. Unutilized Cap in MW throughout the Month	27	22	2	-2	1	2	0	-1	0	-1	-2	-2
%	SE	FCC (Rs/KWH)	#DIV/0I	0.00	0.00	0.00	0.00	0.00	0.00	4.54	4.56	4.53	4.53	
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.62			
	<u> </u>	EPP (Rs/KWH)	#DIV/0!	5.73	5.02	5.13	5.13	5.12	5.13	5.14	5.18	5.16	5.16	5.15

·				Da	vis E	nergy	,						Dep. Cap. (MW)	10
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Ę	Under utilization in %	85	95	0.35	-0.06								
2016	E .12	Av. Unutilized Cap in MW throughout the Month	8	9	0.03	-0.01								
20		FCC (Rs/KWH)	6.58	6.58	6.58	6.58								
	EPP - Gas	VO&M (Rs/KWH)	0.49	0.49	0.49	0.49								
	EPI	EPP (Rs/KWH)	7.07	7.07	7.07	7.07								
		Under utilization in %	32	100	18	-4	2	-6	-7	-1	0	-1	-3	24
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	3	10	2	0	0	-1	-1	0	0	0	0	2
50		FCC (Rs/KWH)	4.58	#DIV/0!	4.58	5.52	4.58	4.58	5.52	5.52	5.52	6.58	6.58	6.58
	EPP - Gas	VO&M (Rs/KWH)	0.49	#DIV/0!	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49
	<u> </u>	EPP (Rs/KWH)	5.07	#DIV/0!	5.07	6.01	5.07	5.08	6.01	6.01	6.01	7.07	7.07	7.07
	- E	Under utilization in %	100	83	-5	-2	-3	9	0	7	64	-5	22	15
. 14	under utilization	Av. Unutilized Cap in MW throughout the Month	10	8	0	0	0	1	0	1	6	-1	2	1
2014		FCC (Rs/KWH)	#DIV/0!	4.58	4.57	4.58	4.58	6.49	4.58	5.52	5.52	5.52	4.58	4.58
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	0.00	0.50	0.00	0.00	0.56	0.00	0.49	0.49	0.49	0.49	0.49
	EPI	EPP (Rs/KWH)	#DIV/0!	4.58	5.07	4.58	4.58	7.04	4.58	6.01	6.01	6.01	5.07	5.07
		Under utilization in %					55	88	33	-2	48	100	43	56
13	under utilization	Av. Unutilized Cap in MW throughout the Month					5	9	3	0	5	10	4	6
2013		FCC (Rs/KWH)					0.00	0.00	0.00	0.00	4.58	0.00	4.72	4.72
	EPP - Gas	VO&M (Rs/KWH)					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ΕP	EPP (Rs/KWH)					0.00	0.00	0.00	0.00	4.58	0.00	4.72	4.72

					H	abibullah							Dep. Cap. (MW)	129.15
	-	Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	(Gas	1176772	5032917	19670327	45792474	63876501	75805641	77379436	76397126	72337950	79925240	63438963	45362768
	늘	Total	1176772	5032917	19670327	45792474	63876501	75805641	77379436	76397126	72337950	79925240	63438963	45362768
	zat za	Under utilization in %	98.78	94.40	79.53	50.75	33.52	18.48	19.47	20.49	22.21	16.82	31.78	52.79
	. 51	Av. Unutilized Capacity in MW throughout the Month	127.57	121.92	102.71	65.55	43.29	23.86	25.15	26.47	28.68	21.72	41.04	68.18
J	,	FCC (Million Rs.)	6711484	28705513	112185776	266029267	371071367	440370130	445284166	443806182	420225617	464301702	316845899	226564343
	🔓 [Variable O&M (Million Rs.)	591328	2527763	9884339	22999091	32078779	38069600	38824799	34157157	32342299	35734577	31998615	22880982
		Total EPP (Million Rs.)	7302812	31233276	122070115	289028358	403150146	478439730	484108965	477963339	452567916	500036279	348844514	249445325
2016	ر ۾ 7	Per unit FCC (Rs/KWH)	5.70	5.70	5.70	5.81	5.81	5.81	5.75	5.81	5.81	5.81	4.99	4.99
	, t ar	Per unit VO&M Cost (Rs/KWH)	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.45	0.45	0.45	0.50	0.50
· `]	 Г	Per Unit EPP (Rs/KWH)	6.21	6.21	6.21	6.31	6.31	6.31	6.26	6.26	6.26	6.26	5.50	5.50
Γ	4 2	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- [ga Sp	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Г	PP	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	P G	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					н	abibullah							Dep. Cap. (MW)	129.15
Ш		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	Gas	29939253	42088788	40213518	66617652	76489185	75413051	72175680	74376774	67970790	61631776	58391208	10457428
1	er	Total	29939253	42088788	40213518	66617652	76489185	75413051	72175680	74376774	67970 79 0	61631776	58391208	10457428
1 1	D 0	Under utilization in %	68.84	51.50	58.15	28.36	20.40	18.90	24.89	22.59	26.90	35.86	37.21	89.12
	un	Av. Unutilized Capacity in MW throughout the Month	88.91	66.52	75.10	36.63	26.34	24.41	32.14	29.18	34.75	46.31	48.05	115.09
ΙĪ		FCC (Million Rs.)	119294248	167417034	159965353	264998356	304266327	299985576	345916394	356429345	391383489	295623198	333035002	59644075
	as	Variable O&M (Million Rs.)	14613764	20508893	19596049	32462785	33043331	32578438	30999458	31966171	29212962	25106849	28283954	5088444
ا ۲۰۱	Ğ	Total EPP (Million Rs.)	133908012	187925927	179561402	297461141	337309658	332564014	376915852	388395516	420596451	320730047	361318956	64732519
12	Ğ.	Per unit FCC (Rs/KWH)	3.98	3.98	3.98	3.98	3.98	3.98	4.79	4.79	5.76	4.80	5.70	5.70
Iश	ä	Per unit VO&M Cost (Rs/KWH)	0.49	0.49	0.49	0.49	0.43	0.43	0.43	0.43	0.43	0.41	0.48	0.49
۱٬۱		Per Unit EPP (Rs/KWH)	4.47	4.46	4.47	4.47	4.41	4.41	5.22	5.22	6.19	5.20	6.19	6.19
ll		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required								
ΙI	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required								
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!								
1 1	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE)	#VALUE!	#VALUE!	#VALUE!							
l	9	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!								
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required								
		LDs Paid (Million Rs.)	Required	Required	Required	Required								

					н	abibullah							Dep. Cap. (MW)	129.15
\Box		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
ГТ	١	Gas	0	4662249	42879938	48535618	72919012	78940378	75401094	75930193	77535426	57786381	78058546	23131890
	er tion	Total	0	4662249	42879938	48535618	72919012	78940378	75401094	75930193	77535426	57786381	78058546	23131890
	nd iza	Under utilization in %	100.00	94.63	55.37	47.80	24.11	15.11	21.53	20.98	16.62	39.86	16.06	75.93
	u III	Av. Unutilized Capacity in MW throughout the Month	129.15	122.21	71.52	61.74	31.14	19.51	27.80	27.09	21.46	51.48	20.74	98.06
Ιſ		FCC (Million Rs.)	0.	22344761	205510680	232616657	349478949	378337550	361371588	363910635	371604034	229868447	310509092	92016346
	3S	Variable O&M (Million Rs.)	0	2233684	21212705	24010570	31974987	34615356	32048700	32270333	32952556	24559210	33174880	9831052
_ [Ö	Total EPP (Million Rs.)	0	24578445	226723385	256627227	381453936	412952906	393420288	396180968	404556590	254427657	343683972	101847398
14	۾	Per unit FCC (Rs/KWH)	#DIV/0!	4.79	4.79	4.79	4.79	4.79	4.79	4.79	4.79	3.98	3.98	3.98
읾	<u> </u>	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.48	0.49	0.49	0.44	0.44	0.43	0.43	0.42	0.42	0.42	0.42
۱``L		Per Unit EPP (Rs/KWH)	#DIV/0!	5.27	5.29	5.29	5.23	5.23	5.22	5.22	5.22	4.40	4.40	4.40
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	18 B	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L	2 0	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Γ	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	= [LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					н	abibullah							Dep. Cap. (MW)	129.15
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	5979	2963353	59271047	47345893	58335409	76237000	77871219	73348469	73452097	62145719	79561148	55430845
1 1	er tion	Total	5979.	2963353	59271047	47345893	58335409	76237000	77871219	73348469	73452097	62145719	79561148	55430845
1 1	nde izat	Under utilization in %	99.99	96.59	38.32	49.08	39.29	18.01	18.96	23.67	21.01	35.32	14.44	42.31
	a iii	Av. Unutilized Capacity in MW throughout the Month	129.14	124.74	49.48	63.39	50.74	23.27	24.48	30.56	27.13	45.62	18.65	54.65
1 1		FCC (Million Rs.)	0	0	0	0	0	0	0	351537208	352033864	326481222	381312714	265663409
1 1	35	Variable O&M (Million Rs.)	0	0	0-	0	0	0	0	29955515	29999151	0	30408271	25542534
1	ő	Total EPP (Million Rs.)	31317	15521450	310449890	247988317	305549205	395456568	405015997	381492723	382033015	326481222	411720985	291205943
131	ڄ	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.79	4.79	5.25	4.79	4.79
121	ä	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.41	0.00	0.38	0.46
$ \gamma $		Per Unit EPP (Rs/KWH)	5.24	5.24	5.24	5.24	5.24	5.19	5.20	5.20	5.20	5.25	5.17	5.25
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
Ιi	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
1 1	قظ	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ŏ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
\mathbf{L}	==	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Н	labibullah							Dep. Cap. (MW)	129.15
igsqcut	1	Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	(-	Gas	1176772	5032917	19670327	45792474	63876501	75805641	77379436	76397126	72337950	79925240	63438963	45362768
		Total	1176772	5032917	19670327	45792474	63876501	75805641	77379436	76397126	72337950	79925240	63438963	45362768
	nde	Under utilization in %	98.78	94.40	79.53	50.75	33.52	18.48	19.47	20.49	22.21	16.82	31.78	52.79
	1	Av. Unutilized Capacity in MW throughout the Month	127.57	121.92	102.71	65.55	43.29	23.86	25.15	26.47	28.68	21.72	41.04	68.18
	1	FCC (Million Rs.)	6711484	28705513	112185776	266029267	371071367	440370130	445284166	443806182	420225617	464301702	316845899	226564343
	3	Variable O&M (Million Rs.)	591328	2527763	9884339	22999091	32078779	38069600	38824799	34157157	32342299	35734577	31998615	22880982
[]		Total EPP (Million Rs.)	7302812	31233276	122070115	289028358	403150146	478439730	484108965	477963339	452567916	500036279	348844514	249445325
16	ا ۾ ا	Per unit FCC (Rs/KWH)	5.70	5.70	5.70	5.81	5.81	5.81	5.75	5.81	5.81	5.81	4.99	4.99
201	, W	Per unit VO&M Cost (Rs/KWH)	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.45	0.45	0.45	0.50	0.50
1,	ر	Per Unit EPP (Rs/KWH)	6.21	6.21	6.21	6.31	6.31	6.31	6.26	6.26	6.26	6.26	5.50	5.50
	1 - 10	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required
	Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required
1 1		Per unit CPP (Rs/KWH)	#VALUÉ!	#VALUE!	#VALUE!	⊭VALUE	#VALUE!	! #VALUE						
	م ي	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE
	d g	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE
l [SO	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	f Required

					н	abibullah							Dep. Cap. (MW)	129.15
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	Gas	29939253	42088788	40213518	66617652	76489185	75413051	72175680	74376774	67970790	61631776	58391208	10457428
1	<u>ة</u> .ق	Total	29939253	42088788	40213518	66617652	76489185	75413051	72175680	74376774	67970790	61631776	58391208	10457428
1	nde zati	Under utilization in %	68.84	51.50	58.15	28.36	20.40	18.90	24.89	22.59	26.90	35.86	37.21	89.12
	un utiliz	Av. Unutilized Capacity in MW throughout the Month	88.91	66.52	75.10	36.63	26.34	24.41	32.14	29.18	34.75	46.31	48.05	115.09
1		FCC (Million Rs.)	119294248	167417034	159965353	264998356	304266327	299985576	345916394	356429345	391383489	295623198	333035002	59644075
1	S S	Variable O&M (Million Rs.)	14613764	20508893	19596049	32462785	33043331	32578438	30999458	31966171	29212962	25106849	28283954	5088444
	ő	Total EPP (Million Rs.)	133908012	187925927	179561402	297461141	337309658	332564014	376915852	388395516	420596451	320730047	361318956	64732519
15	بَ	Per unit FCC (Rs/KWH)	3.98	3.98	3.98	3.98	3.98	3.98	4.79	4.79	5.76	4.80	5.70	5.70
20	111	Per unit VO&M Cost (Rs/KWH)	0.49	0.49	0.49	0.49	0.43	0.43	0.43	0.43	0.43	0.41	0.48	0.49
'`'		Per Unit EPP (Rs/KWH)	4.47	4.46	4.47	4.47	4.41	4.41	5.22	5.22	6.19	5.20	6.19	6.19
		Capacity Cost Due (Million Rs.)	Required	Required										
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required										
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	≠VALU£1.	#VALUE!	#VALUE!							
1 1	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	≠VALUÉ!	#VALUE!	#VALUE!							
	PF G	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!										
	Ds	LDs Invoiced (Million Rs.)	Required	Required										
	רנ	LDs Paid (Million Rs.)	Required	Required										

					Н	abibullah							Dep. Cap. (MW)	129.15
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	Gas	0	4662249	42879938	48535618	72919012	78940378	75401094	75930193	77535426	57786381	78058546	23131890
1	rij.	Total	0	4662249	42879938	48535618	72919012	78940378	75401094	75930193	77535426	57786381	78058546	23131890
1 1		Under utilization in %	100.00	94.63	55.37	47.80	24.11	15.11	21.53	20.98	16.62	39.86	16.06	75.93
	n iii	Av. Unutilized Capacity in MW throughout the Month	129.15	122.21	71.52	61.74	31.14	19.51	27.80	27.09	21.46	51.48	20.74	98.06
		FCC (Million Rs.)	0	22344761	205510680	232616657	349478949	378337550	361371588	363910635	371604034	229868447	310509092	92016346
1 1	S	Variable O&M (Million Rs.)	0	2233684	21212705	24010570	31974987	34615356	32048700	32270333	32952556	24559210	33174880	9831052
_	Ö	Total EPP (Million Rs.)	0	24578445	226723385	256627227	381453936	412952906	393420288	396180968	404556590	254427657	343683972	101847398
14	۾ خو	Per unit FCC (Rs/KWH)	#DIV/0!	4.79	4.79	4.79	4.79	4.79	4.79	4.79	4.79	3.98	3.98	3.98
12	ä	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.48	0.49	0.49	0.44	0.44	0.43	0.43	0.42	0.42	0.42	0.42
17		Per Unit EPP (Rs/KWH)	#DIV/0!	5.27	5.29	5.29	5.23	5.23	5.22	5.22	5.22	4.40	4.40	4.40
i i		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	•	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Ιí	PP as	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	E S	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	ב	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					н	abibullah							Dep. Cap. (MW)	129.15
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	5979	2963353	59271047	47345893	58335409	76237000	77871219	73348469	73452097	62145719	79561148	55430845
	r i	Total	5979	2963353	59271047	47345893	58335409	76237000	77871219	73348469	73452097	62145719	79561148	55430845
	nde	Under utilization in %	99.99	96.59	38.32	49.08	39.29	18.01	18.96	23.67	21.01	35.32	14.44	42.31
	ı E	Av. Unutilized Capacity in MW throughout the Month	129.14	124.74	49.48	63.39	50.74	23.27	24.48	30.56	27.13	45.62	18.65	54.65
1		FCC (Million Rs.)	0.	0	0	0	0	0	0	351537208	352033864	326481222	381312714	265663409
	as	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	29955515	29999151	0	30408271	25542534
	Ğ	Total EPP (Million Rs.)	31317	15521450	310449890	247988317	305549205	395456568	405015997	381492723	382033015	326481222	411720985	291205943
13	Ġ	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.79	4.79	5.25	4.79	4.79
20	ū	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.41	0.00	0.38	0.46
۱٬۱		Per Unit EPP (Rs/KWH)	5.24	5.24	5.24	5.24	5.24	5.19	5.20	5.20	5.20	5.25	5.17	5.25
l	۰ s	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	G CP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	-	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	<u>a</u> 6	Per unit PPP (Rs/KWH)	#VALUE!	#VACUE!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!						
1	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
Ш	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Electricity Generated on Gas Total Under utilization in % Av. Unutilized Capacity in MW throughout the Month	Jan 98211110 98211110 12.70 19.20	Feb. 91985260 91985260 12.59	Mar. 80803510 80803510	Apr. 98591790 98591790	+	Jun. 93451490	Jul. 92273900	Aug. 92842570	Sep. 92889000	Oct.	Dep. Cap. (MW) Nov.	151.20 Dec.
Gas Total Under utilization in % Av. Unutilized Capacity in MW throughous the Month	98211110 98211110 12.70 19.20	91985260 91985260 12.59	80803510 80803510	985 91790 98591790	99928620	93451490				_	Nov.	Dec.
Total Under utilization in % Av. Unutilized Capacity in MW throughous the Month	98211110 12.70 19.20	91985260 12.59	80803510	98591790	+		92273900	928425701	03000000			
Under utilization in % Av. Unutilized Capacity in MW throughous the Month	12.70 19.20	12.59	_		99928620	00454400			928890001	102500300	59258590	102322640
Av. Unutilized Capacity in MW throughout the Month	19.20		28.17	9 441		93451490	92273900	92842570	92889000	102500300	59258590	102322640
throughout the Month		19.04		1	11.17	14.16	17.97	17.47	14.67	8.88	45.57	9.04
ECC (1411): 0 1			42.59	14.27	16.89	21.41	27.18	26.41	22.19	13.43	68.90	13.67
FCC (Million Rs.)	516325067	483593703	424807938	518326184	586542412	548524160	485111168	488100835	491146779	550550111	417910505	725461952
Variable O&M (Million Rs.)	73061078	68429514	60111206	73344232	13150606	12298216	12143245	12218082	69032959	76175856	44039612	76043824
Total EPP (Million Rs.)	589386145	552023217	484919144	591670416	599693018	560822376	497254413	500318917	560179738	626725 9 67	461950117	801505776
Per unit FCC (Rs/KWH)	5.26	5.26	5.26	5.26	5.87	5.87	5.26	5.26	5.29	5.37	7.05	7.09
Per unit VO&M Cost (Rs/KWH)	0.74	0.74	0.74	0.74	0.13	0.13	0.13	0.13	0.74	0.74	0.74	0.74
Per Unit EPP (Rs/KWH)	6.00	6.00	6.00	6.00	6.00	6.00	5.39	5.39	6.03	6.11	7.80	7.83
Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	f Required	Required	Required
Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE
Total DDD_EDD+CDD (Million Dr.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
TOTAL FEET CEE (INIMOTENS)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE :	#VALUE!	#VALUE!	#VALUE!	#VALUE
Per unit PPP (Rs/KWH)		Danisland	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Required	Kequirea										Required
P	er unit CPP (Rs/KWH) otal PPP-EPP+CPP (Million Rs.)	er unit CPP (Rs/KWH) #VALUEI otal PPP-EPP+CPP (Million Rs.) #VALUEI er unit PPP (Rs/KWH) #VALUEI	er unit CPP (Rs/KWH) #VALUE! #VALUE! otal PPP-EPP+CPP (Million Rs.) #VALUE! #VALUE! er unit PPP (Rs/KWH) #VALUE! #VALUE!	er unit CPP (Rs/KWH) #VALUE! #VALUE! #VALUE! otal PPP-EPP+CPP (Million Rs.) #VALUE! #VALUE! #VALUE! er unit PPP (Rs/KWH) #VALUE! #VALUE! #VALUE!	er unit CPP (Rs/KWH) #VALUE! #VALUE! #VALUE! #VALUE! otal PPP-EPP+CPP (Million Rs.) #VALUE! #VALUE! #VALUE! #VALUE! er unit PPP (Rs/KWH) #VALUE! #VALUE! #VALUE! #VALUE! Ds Invoiced (Million Rs.) Required Required Required Required	er unit CPP (Rs/KWH) #VALUE! #	er unit CPP (Rs/KWH) #VALUE! #	er unit CPP (Rs/KWH) #VALUE! #	er unit CPP (Rs/KWH) #VALUE! #	er unit CPP (Rs/KWH) #VALUE! #	er unit CPP (Rs/KWH) #VALUE! #	er unit CPP (Rs/KWH) #VALUE! #

				Plant u	tilization 51	tatus - Fau	ji Kabirwal	a					Dep. Cap. (MW)	151.20
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	60706000	79169000	89106000	95852000	95467520	88554020	92984330	93397570	93508000	99182490	62893380	102712230
	er tion	Total	60706000	79169000	89106000	95852000	95467520	88554020	92984330	93397570	93508000	99182490	62893380	102712230
	nde	Under utilization in %	46.04	22.08	20.79	11.95	15.13	18.66	17.34	16.97	14.11	11.83	42.23	8.69
	ء آ	Av. Unutilized Capacity in MW throughout the Month	69.61	33.39	31.43	18.07	22.88	28.21	26.22	25.67	21.33	17.89	63.85	13.15
1		FCC (Million Rs.)	212737924	338675061	381186676	410050011	408405399	378829782	325853828	327301984	400026642	521431901	330649238	539988796
l I	S	Variable O&M (Million Rs.)	43800306	57121621	64284114	69151674	68874120	63886442	66713060	134042506	67088797	71160064	45123862	73692533
	g	Total EPP (Million Rs.)	256538230	395796682	445470790	479201685	477279519	442716224	392566888	461344490	467115439	592591965	375773100	613681329
151	۾	Per unit FCC (Rs/KWH)	3.50	4.28	4.28	4.28	4.28	4.28	3.50	3.50	4.28	5.26	5.26	5.26
201	5	Per unit VO&M Cost (Rs/KWH)	0.72	0.72	0.72	0.72	0.72	0.72	0.72	1.44	0.72	0.72	0.72	0.72
12		Per Unit EPP (Rs/KWH)	4.23	5.00	5.00	5.00	5.00	5.00	4.22	4.94	5.00	5.97	5.97	5.97
1		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	0 0	Per unit CPP (Rs/KWH)	#VALUE!	¢VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
	op 3s	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ΙI	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	LDs Paid (Million Rs.)	Required.	Required	Required	Required	Required	Required	Required	Required	Required'	Required	Required	Required

										$\overline{}$	$\overline{}$	$\overline{}$	
			Plant ut	dilization st	atus - Fauj	ji Kabirwala	<u>.</u>					Dep. Cap. (MW)	151.20
Electricity Gener	erated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Gas	1'	111180000	82343000	107124000	96532000	99081000	95992000	99547000	98376000	91306000	88468000	51281000	52954000
Total	17	111180000	82343000	107124000	96532000	99081000	95992000	99547000	98376000	91306000	88468000	51281000	52954000
Under utilization	on in %	1.17	18.96	4.77	11.33	11.92	11.82	11.51	12.55	16.13	21.36	52.89	52.93
Av. Unutilized Ca	Capacity in MW e Month	1.76	28.67	7.22	17.13	18.03	17.88	17.40	18.97	24.39	32.29	79.98	80.03
FCC (Million Rs.)		92053794	290365999	377751126	353994405	363342064	374285803	388147555	446955419	356014754	310026987	179708976	185571737
Variable O&M (N	Million Rs.) 8	81693042	60504241	78500442	70738438	72606359	70342727	70703356	69871627	64850178	62806353	36406077	37593788
Total EPP (Million	on Rs.) 47	73746836	350870240	456251568	424732843	435948423	444628530	458850911	516827046	420864932	372833340	216115053	223165525
Per unit FCC (Rs/	s/KWH)	3.53	3.53	3.53	3.67	3.67	3.90	3.90	4.54	3.90	3.50	3.50	3.50
Per unit VO&M	1 Cost (Rs/KWH)	0.73	0.73	0.73	0.73	0.73	0.73	0.71	0.71	0.71	0.71	0.71	0.71
Per Unit EPP (Rs,	s/KWH)	4.26	4.26	4.26	4.40	4.40	4.63	4.61	5.25	4.61	4.21	4.21	4.21
	Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required	Required	d Required
Capacity Cost Pa	aid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	Required	d Required
Per unit CPP (Rs/	s/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Total PPP-EPP+C	+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	#VALUE
Per unit PPP (Rs/	s/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	#VALUE!	#VALUE!
LDs Invoiced (Mi	(illion Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	f Required	Required
LDs Paid (Million	n Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
0		\pm											

				Plant ut	tilization st	atus - Fau	i Kabirwal	a					Dep. Cap. (MW)	151.20
\square		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\Box		Gas	111727000	99289000	109105000	104580000	105998000	101781000	103617000	102830000	101149000	108635000	75513000	106692000
1 /	rio ri	Total	111727000	99289000	109105000	104580000	105998000	101781000	103617000	102830000	101149000	108635000	75513000	106692000
	nde	Under utilization in %	0.68	2.28	3.01	3.94	5.77	6.51	7.89	8.59	7.09	3.43	30.64	5.16
] i	Av. Unutilized Capacity in MW throughout the Month	1.03	3.45	4.55	5.95	8.73	9.84	11.93	12.99	10.72	5.19	46.32	7.80
1 /		FCC (Million Rs.)	0	0	0	0	0	0	0	370304133	381260308	377256830	262234057	370509359
] [∞	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	70185521	39038240	74147624	51540568	72821488
1 1	g	Total EPP (Million Rs.)	473205962	449817129	429895289	425521051	444761077	453487092	430541779	440489654	420298548	451404454	313774625	443330847
2013	۾	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.60	3.77	3.47	3.47	3.47
	Ü	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.68	0.39	0.68	0.68	0.68
171		Per Unit EPP (Rs/KWH)	4.24	4.53	3.94	4.07	4.20	4.46	4.16	4.28	4.16	4.16	4.16	4.16
1 [Ī	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ق ھ	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	avatnt,	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
] [ă	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Reguired	Required	Required	Required	Required

				Pi	ant utilizatio	on status - R	lousch					Dep. Cap. (MW)		395.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\vdash	_	Gas	246973738	104902259	202470413	284072399	269695193	266384521	258740675	277706580	253818717	284747688	239925455	272271178
1	r i	Total	246973738	104902259	202470413	284072399	269695193	266384521	258740675	277706580	253818717	284747688	239925455	272271178
	iza ud	Under utilization in %	15.96	61.84	31.10	0.12	8.23	6.33	11.96	5.50	10.75	3.11	15.64	7.35
	5 E	Av. Unutilized Capacity in MW throughout the Month	63.05	244.28	122.86	0.46	32.51	25.02	47.23	21.74	42.47	12.27	61.77	29.04
		FCC (Million Rs.)	1938233591	733361200	1008053887	1434785835	1485978922	1346734619	1306840995	1842708231	1674143672	1923673752	1662374959	1918643448
1	se	Variable O&M (Million Rs.)	68451521	39074829	56116929	78733828	78733828	73831436	71992052	77269128	70622565	79216807	66747262	75745842
l	ß	Total EPP (Million Rs.)	2006685112	772436029	1064170816	1513519663	1564712750	1420566055	1378833047	1919977359	1744766237	2002890559	1729122221	1994389290
16	يٰم	Per unit FCC (Rs/KWH)	7.85	6.99	4.98	5.05	5.51	5.06	5.05	6.64	6.60	6.76	6.93	7.05
20	L 12	Per unit VO&M Cost (Rs/KWH)	0.28	0.37	0.28	0.28	0.29	0.28	0.28	0.28	0.28	0.28	0.28	0.28
10		Per Unit EPP (Rs/KWH)	8.13	7.36	5.26	5.33	5.80	5.33	5.33	6.91	6.87	7.03	7.21	7.33
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
1	PP as	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
	<u>a</u> 33	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
1	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	2	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

			Pi	lant utilizati	on status - R	ousch					Dep. Cap. (MW)		395.00
	Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	Gas	0	157442883	150280191	211161077	288248509	275182816	282236281	287787686	267179003	285222463	256029552	217707079
er tio	Total	0	157442883	150280191	211161077	288248509	275182816	282236281	287787686	267179003	285222463	256029552	217707079
n iza	Under utilization in %	100.00	40.69	48.86	25.75	1.92	3.24	3.96	2.07	6.06	2.95	9.98	25.92
u ţ	Av. Unutilized Capacity in MW throughout the Month	395.00	160.71	193.01	101.72	7.57	12.80	15.65	8.19	23.92	11.64	39.40	102.38
	FCC (Million Rs.)	0	643980156	614682983	863700796	1420493432	1356105477	1390860393	1418222487	2200503509	2171092489	1807135354	1603861456
S	Variable O&M (Million Rs.)	0	42322922	40397487	56763149	77485365	73973118	75448040	76927283	71418465	76241585	68438154	58194339
ß	Total EPP (Million Rs.)	0	686303078	655080470	920463945	1497978797	1430078595	1466308433	1495149770	2271921974	2247334074	1875573508	1662055795
ď	Per unit FCC (Rs/KWH)	#DIV/0!	4.09	4.09	4.09	4.93	4.93	4.93	4.93	8.24	7.61	7.06	7.37
₩	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27
	Per Unit EPP (Rs/KWH)	#DIV/0!	4.36	4.36	4.36	5.20	5.20	5.20	5.20	8.50	7.88	7.33	7.63
	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
Sas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
as	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ğ	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
)5	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Ds PPP CPP EPP-Gas under	Gas Total Total Total Under utilization in % Av. Unutilized Capacity in MW throughout the Month FCC (Million Rs.) Variable O&M (Million Rs.) Total EPP (Million Rs.) Per unit FCC (Rs/KWH) Per Unit EPP (Rs/KWH) Capacity Cost Due (Million Rs.) Per unit CPP (Rs/KWH) Total PPP-EPP+CPP (Million Rs.) Per unit PPP (Rs/KWH) Total PPP-EPP+CPP (Million Rs.) Per unit PPP (Rs/KWH) So Dissippoiced (Million Rs.)	Gas Total Under utilization in % 100.00 Av. Unutilized Capacity in MW throughout the Month FCC (Million Rs.) Total EPP (Million Rs.) Per unit FCC (Rs/KWH) Per Unit EPP (Rs/KWH) Per Unit EPP (Rs/KWH) Per unit CPP (Rs/KWH) Total PPP-EPP+CPP (Million Rs.) Required Required LD Invoiced (Million Rs.) Required Required	Electricity Generated on Jan Feb.	Electricity Generated on Jan Feb. Mar.	Electricity Generated on Jan Feb. Mar. Apr.	Gas 0 157442883 150280191 211161077 288248509 Total 0 157442883 150280191 211161077 288248509 Under utilization in % 100.00 40.69 48.86 25.75 1.92 Av. Unutilized Capacity in MW 395.00 160.71 193.01 101.72 7.57 throughout the Month 395.00 160.71 193.01 101.72 7.57 FCC (Million Rs.) 0 643980156 614682983 863700796 1420493432 Variable O&M (Million Rs.) 0 686303078 655080470 920463945 1497978797 Per unit FCC (Rs/KWH) #DIV/0! 4.09 4.09 4.09 4.93 Per unit VO&M Cost (Rs/KWH) #DIV/0! 0.27 0.27 0.27 0.27 Per Unit EPP (Rs/KWH) #DIV/0! 4.36 4.36 4.36 5.20 Capacity Cost Due (Million Rs.) Required Requ	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Gas 0 157442883 150280191 211161077 288248509 275182816 Total 0 157442883 150280191 211161077 288248509 275182816 Under utilization in % 100.00 40.69 48.86 25.75 1.92 3.24 Av. Unutilized Capacity in MW throughout the Month 0 395.00 160.71 193.01 101.72 7.57 12.80 FCC (Million Rs.) 0 643980156 614682983 863700796 1420493432 1356105477 Total EPP (Million Rs.) 0 42322922 40397487 56763149 77485365 73973118 Per unit FCC (Rs/KWH) #DIV/0! 4.09 4.09 4.09 4.93 4.93 Per unit VO&M Cost (Rs/KWH) #DIV/0! 0.27 0.27 0.27 0.27 0.27 Capacity Cost Due (Million Rs.) Required Requ	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Gas 0 157442883 150280191 211161077 288248509 275182816 282236281 160280191 211161077 288248509 275182816 282236281 2802191 211161077 288248509 275182816 282236281 2802191 211161077 288248509 275182816 282236281 2802191 211161077 288248509 275182816 282236281 2802191 211161077 288248509 275182816 282236281 2802191 211161077 288248509 275182816 282236281 2802191 211161077 288248509 275182816 282236281 280219	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Aug. Gas 0 157442883 150280191 211161077 288248509 275182816 282236281 287787686 Total 0 157442883 150280191 211161077 288248509 275182816 282236281 287787686 Under utilization in % 100.00 40.69 48.86 25.75 1.92 3.24 3.96 2.07 Av. Unutilized Capacity in MW throughout the Month 395.00 160.71 193.01 101.72 7.57 12.80 15.65 8.19 FCC (Million Rs.) 0 643980156 614682983 863700796 1420493432 1356105477 1390860393 1418222487 Variable Q&M (Million Rs.) 0 42322922 40397487 56763149 77485365 73973118 75448040 776927283 Total EPP (Million Rs.) 0 686303078 655080470 920463945 1497978797 1430078595 1466308433 1495149770 Per unit FCC (Rs/KWH) #DIV/0! 4.36 4.36 4.36 4.36 5.20 5.20 5.20 5.20 Capacity Cost Due (Million Rs.) Required R	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Aug. Sep.	Feb. Mar. Apr. May. Jun. Jul. Aug. Sep. Oct.	Feb. Mar. Apr. May. Jun. Jul. Aug. Sep. Oct. Nov. Nov.

			P	lant utilizati	on status - R	ousch					Dep. Cap. (MW)		395.00
	Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
_	Gas	0	112941153	316259067	283753091	285954758	267158679	287297762	280191279	275659983	287029879	252504812	c
ri e	Total	0	112941153	316259067	283753091	285954758	267158679	287297762	280191279	275659983	287029879	252504812	C
iza ud	Under utilization in %	100.00	57.45	-7.62	0.23	2.70	6.06	2.24	4.66	3.07	2.33	11.21	100.00
"	Av. Unutilized Capacity in MW throughout the Month	395.00	226.93	-30.08	0.90	10.65	23.95	8.85	18.40	12.14	9.21	44.30	395.00
	FCC (Million Rs.)	0	556575873	1558529922	1398339936	1409189786	1316552540	1415808135	1146051317	1358456966	1174022877	1032795182	0
S	Variable O&M (Million Rs.)	0	30991934	86783955	77864062	78468217	73309877	75990036	74110200	72911852	75919181	66799000	0
Ğ	Total EPP (Million Rs.)	0	587567807	1645313877	1476203998	1487658003	1389862417	1491798171	1220161517	1431368818	1249942058	1099594182	0
d.	Per unit FCC (Rs/KWH)	#DIV/0!	4.93	4.93	4.93	4.93	4.93	4.93	4.09	4.93	4.09	4.09	#DIV/0!
ᇳ	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.27	0.27	0.27	0.27	0.27	0.26	0.26	0.26	0.26	0.26	#DIV/0!
	Per Unit EPP (Rs/KWH)	#DIV/0!	5.20	5.20	5.20	5.20	5.20	5.19	4.35	5.19	4.35	4.35	#DIV/0!
	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
eg c	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
as j	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
رقا	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
)5	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required.	Required	Required	Required	Required	Required	Required
	Gas Gas EPP - Gas utilization	Total Under utilization in % Av. Unutilized Capacity in MW throughout the Month FCC (Million Rs.) Variable O&M (Million Rs.) Total EPP (Million Rs.) Per unit VO&M Cost (Rs/KWH) Per Unit EPP (Rs/KWH) Per Unit EPP (Rs/KWH) Per unit COP (Rs/KWH) Per unit CPP (Rs/KWH) Per unit CPP (Rs/KWH) Logacity Cost Paid (Million Rs.) Per unit CPP (Rs/KWH) Logacity Cost Paid (Million Rs.) Per unit CPP (Rs/KWH) Logacity Cost Paid (Million Rs.) Per unit CPP (Rs/KWH) Logacity Cost Paid (Million Rs.)	Gas	Electricity Generated on Jan Feb.	Electricity Generated on Jan Feb. Mar.	Electricity Generated on Jan Feb. Mar. Apr.	Gas 0 112941153 316259067 283753091 285954758 Under utilization in % 100.00 57.45 -7.62 0.23 2.70 Av. Unutilized Capacity in MW throughout the Month 395.00 226.93 -30.08 0.90 10.65 FCC (Million Rs.) 0 556575873 1558529922 1398339936 1409189786 Variable O&M (Million Rs.) 0 30991934 86783955 77864062 78468217 Total EPP (Million Rs.) 0 587567807 1645313877 1476203998 1487658003 Per unit FCC (Rs/KWH) #DIV/0! 4.93 4.93 4.93 4.93 4.93 Per unit VO&M Cost (Rs/KWH) #DIV/0! 0.27 0.27 0.27 0.27 Per unit EPP (Rs/KWH) #DIV/0! 5.20 5.20 5.20 5.20 Capacity Cost Due (Million Rs.) Required Required Required Required Required Per unit CPP (Rs/KWH) #VALUE! #	Electricity Generated on Jan Feb. Mar. Apr. May. Jun.	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul.	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Aug.	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Aug. Sep. Gas 0 112941153 316259067 283753091 285954758 267158679 287297762 280191279 275659983 O 112941153 316259067 283753091 285954758 267158679 287297762 280191279 275659983 Under utilization in % 100.00 57.45 -7.62 0.23 2.70 6.06 2.24 4.66 3.07 Av. Unutilized Capacity in MW 395.00 226.93 -30.08 0.90 10.65 23.95 8.85 18.40 12.14 FCC (Million Rs.) 0 556575873 1558529922 1398339936 1409189786 1316552540 1415808135 1146051317 135845966 Variable O.R.M. (Million Rs.) 0 30991934 86783955 77864062 78468217 73309877 75990036 74110200 72911852 Total EPP (Million Rs.) 0 587567807 1645313877 1476203998 1487658003 1389862417 1491798171 1220161517 1431368818 Per unit FCC (Rs/KWH) #DIV/0! 4.93 4.93 4.93 4.93 4.93 4.93 4.93 4.93	Flectricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Aug. Sep. Oct.	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Aug. Sep. Oct. Nov.

				PI	lant utilizatio	on status - R	ousch					Dep. Cap. (MW)		395.00
\square		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	2	C Gas	97354485	103342397	93592956	157293295	244930728	275828606	276347232	288160411	272458936	230032904	4 248001422	178707722
	1 . 0	O Total	97354485	103342397	93592956	157293295	244930728	275828606	276347232	288160411	272458936	230032904	4 248001422	2 178707722
1 1	inde	Under utilization in %	66.87	61.07	68.15	44.69	16.66	3.01	5.97	1.95	4.20	21.73	3 12.80	0 39.19
	, iii	Av. Unutilized Capacity in MW throughout the Month	264.15	241.22	269.20	176.54	65.79	11.90	23.57	7.69	16.58	85.82	2 50.55	5 154.80
	1	FCC (Million Rs.)	0	0	0	0	0	0'	0	1161421942	1114424132	890984745	5 1014386876	6 730958582
1 1	<u>چ</u>	Variable O&M (Million Rs.)	0	0	0	ol	0)	0'	0	73242002	69251144	58467679	9 63034754	4 45422309
	eg.	Total EPP (Million Rs.)	418676134	448069628	387168532	575967629	1061965117	1184308723	1200567654	1234663944	1183675276	949452424	4 1077421630	0 776380891
131	ď.	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.03	4.09	3.87	7 4.09	9 4.09
201	, iii	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.25	0.25	0.25	5 0.25
["]		Per Unit EPP (Rs/KWH)	4.30	4.34	4.14	3.66	4.34	4.29	4.34	4.28	4.34	4.13	3 4.34	4 4.34
1 [Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required
[[<u> </u>	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	. #VALUE!	1 #VALUE1	E! #VALUE!
1 [PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!
ĺL	<u>ت</u> ق	Per unit PPP (Rs/KWH)	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	1 #VALUE1	
	õ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required
\sqcup	_=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required

								$\overline{}$				$\overline{}$		$\overline{}$
				P	Plant utilization	on status -	UCH-I						Dep. Cap. (MW)	551.25
\Box		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. uo	Gas	351716000	317444000	373462000	388274000	372623000	359106000	368736000	381686000	375957000	235126000	349085000	416891000
	ē ÷	Total	351716000	317444000	373462000	388274000	372623000	359106000	368736000	381686000	375957000	235126000	349085000	416891000
	iza	Under utilization in %	14.24	17.26	8.94	2.17	9.15	9.52	10.09	6.94	5.28	42.67	12.05	-1.65
	_	Av. Unutilized Capacity in MW throughout the Month	78.51	95.15	49.28	11.98	50.41	52.49	55.64	38.23	29.09	235.22	66.41	-9.09
		FCC (Million Rs.)	953894442	874890628	1004023321	1038167944	1002089259	970624559	977614087	1022142813	1006800815	684439261	947023589	1103262174
	Se	Variable O&M (Million Rs.)	83110491	75012017	88249071	91749146	88050815	84856748	102153515	90077896	88725852	55489736	82384060	98386276
ا م	ا ق	Total EPP (Million Rs.)	1037004933	949902645	1092272392	1129917090	1090140074	1055481307	1079767602	1112220709	1095526667	739928997	1029407649	1201648450
16	٩	Per unit FCC (Rs/KWH)	2.71	2.76	2.69	2.67	2.69	2.70	2.65	2.68	2.68	2.91	2.71	2.65
20	Ξ.	Per unit VO&M Cost (Rs/KWH)	0.24	0.24	0.24	0.24	0.24	0.24	0.28	0.24	0.24	0.24	0.24	0.24
"L		Per Unit EPP (Rs/KWH)	2.95	2.99	2.92	2.91	2.93	2.94	2.93	2.91	2.91	3.15	2.95	2.88
	2 %	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
13	Gas G	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	WVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
5	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Ľ	وت تم	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	= ,	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				P	Plant utilizatio	on status -	UCH-I						Dep. Cap. (MW)	551.25
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	5ep.	Oct.	Nov.	Dec.
	_	Gas	376880000	299380000	383921000	352945000	372448000	363761000	368684000	371522000	370698000	189950000	345613000	408867000
	⋼⋼		376880000	299380000	383921000	352945000	372448000	363761000	368684000	371522000	370698000	189950000	345613000	408867000
		Under utilization in %	8.11	19.18	6.39	11.07	9.19	8.35	10.11	9.41	6.60	53.69	12.92	0.31
		Av. Unutilized Capacity in MW throughout the Month	44.69	105.74	35.23	61.05	50.65	46.03	55.71	51.89	36.39	295.94	71.23	1.70
		FCC (Million Rs.)	971146596	799500348	986395137	918203468	961332402	941729823	964165192	970517204	968672927	402996826	912527680	1054102783
	S	Variable O&M (Million Rs.)	86382271	68617896	87994693	80894994	85365082	83374021	84023084	84669864	84482074	194551133	78765203	93180789
	Ga	Total EPP (Million Rs.)	1057528867	868118244	1074389830	999098462	1046697484	1025103844	1048188276	1055187068	1053155001	597547959	991292883	1147283572
15	ď	Per unit FCC (Rs/KWH)	2.58	2.67	2.57	2.60	2.58	2.59	2.62	2.61	2.61	2.12	2.64	2.58
20.	1	Per unit VO&M Cost (Rs/KWH)	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	1.02	0.23	0.23
7		Per Unit EPP (Rs/KWH)	2.81	2.90	2.80	2.83	2.81	2.82	2.84	2.84	2.84	3.15	2.87	2.81
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE)	#VALUE!	#VALUE!	#VALUE!
	م 2	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	PPP Gas	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 /	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	5	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						3 Of Francisco								
				P'	Plant utilization	on status -	JCH-I						Dep. Cap. (MW)	551.25
′		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	'	Gas	428578000	363014000	321552000	358628000	381125000	356760000	364945000	350593000	367540000	167778000	337185000	393774000
	a = 1	Total	428578000	363014000	321552000	358628000	381125000	356760000	364945000	350593000	367540000	167778000	337185000	393774000
!		Under utilization in %	-4.50	2.00	21.60	9.64	7.07	10.11	11.02	14.52	7.40	59.09	15.05	3.99
,	5	Av. Unutilized Capacity in MW throughout the Month	-24.80	11.05	119.06	53.16	38.99	55.75	60.73	80.02	40.78	325.74	82.94	21.98
		FCC (Milfion Rs.)	1129593054	978953207	883690116	968875933	1020565040	962765656	928456595	897265393	934096309	391692564	868125788	991110661
, ,	1 %	Variable O&M (Million Rs.)	100030105	84727468	74825150	83452736	88687788	83018052	82331592	79058722	82880270	146094929	76035218	88796037
!	³	Total EPP (Million Rs.)	1229623159	1063680675	958515266	1052328669	1109252828	1045783708	1010788187	976324115	1016976579	537787493	944161006	1079906698
14	ا ۾	Per unit FCC (Rs/KWH)	2.64	2.70	2.75	2.70	2.68	2.70	2.54	2.56	2.54	2.33	2.57	2.52
201	1 # 1	Per unit VO&M Cost (Rs/KWH)	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.87	0.23	0.23
10	\Box	Per Unit EPP (Rs/KWH)	2.87	2.93	2.98	2.93	2.91	2.93	2.77	2.78	2.77	3.21	2.80	2.74
, ,	9	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
, 1	g g	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
, 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE1
_i J	0 m	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
()	اق ق	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	aVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
, J	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
4	1 1	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Р	Plant utilization	on status -	UCH-I						Dep. Cap. (MW)	551. 2 5
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	٦	Gas	388250000	355310000	392670000	370360000	347100000	371740000	379784000	376701000	372139000	293906000	288733000	392984000
,	9 +	Total	388250000	355310000	392670000	370360000	347100000	371740000	379784000	376701000	372139000	293906000	288733000	392984000
- 1	ndeliza	Under utilization in %	5.33	4.08	4.26	6.69	15.37	6.34	7.40	8.15	6.24	28.34	27.25	4.18
	3 <u>;</u>	Av. Unutilized Capacity in MW throughout the Month	29.41	22.51	23.47	36.86	84.72	34.94	40.79	44.93	34.39	156.22	150.23	23.05
I		FCC (Million Rs.)	1048398292	0	Ó	0	0	0	, ol	1024841877	946282650	833763114	793631144	991608018
	2	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	81668777	80679735	63718821	62597314	85198931
	eg	Total EPP (Million Rs.)	1048398292	989709433	1084409726	1045947541	995609631	1047673677	1039294549	1106510654	1026962385	897481935	856228458	1076806949
13	ام	Per unit FCC (Rs/KWH)	2.70	0.00	0.00	0.00	0.00	0.00	0.00	2.72	2.54	2.84	2.75	2.52
201	w l	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.22	0.22	0.22	0.22
"	i!	Per Unit EPP (Rs/KWH)	2.70	2.79	2.76	2.82	2.87	2.82	2.74	2.94	2.76	3.05	2.97	2.74
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
. 1	السا	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	9	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	ונ	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				P	Plant utilizati	on status - I	iberty						Dep. Cap. (MW)	211.85
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	119908500	58928700	70907700	129369100	142590800	128109900	145672600	133933100	125241500	141882400	144879100	130775400
	er tion	Total	119908500	58928700	70907700	129369100	142590800	128109900	145672600	133933100	125241500	141882400	144879100	130775400
		Under utilization in %	23.92	60.03	55.01	15.19	9.53	16.01	7.58	15.03	17.89	9.98	5.02	17.03
		Av. Unutilized Capacity in MW throughout the Month	50.68	127.18	116.54	32.17	20.20	33.92	16.05	31.83	37.90	21.15	10.63	36.08
1 [_	FCC (Million Rs.)	810938951	424691568	523462700	711552574	906244316	843040410	651215049	638179560	592923224	672843265	677919228	628878538
	ر د	Variable O&M (Million Rs.)	39317997	38551156	23249018	72213314	72213314	42004314	81313863	44084573	41022905	44863215	45810771	41351181
	g ₃	Total EPP (Million Rs.)	850256948	463242724	546711718	783765888	978457630	885044724	732528912	682264133	633946129	717706480	723729999	670229719
16	اما	Per unit FCC (Rs/KWH)	6.76	7.21	7.38	5.50	6.36	6.58	4.47	4.76	4.73	4.74	4.68	4.81
20	<u> </u>	Per unit VO&M Cost (Rs/KWH)	0.33	0.65	0.33	0.56	0.51	0.33	0.56	0.33	0.33	0.32	0.32	0.32
۱٦	I = I	De Litter EDD (De MOLAN)	7.09	7.86	7.71	6.06	6.86	6.91	5.03	5.09	5.06	5.06	5.00	5.13
		Per Unit EPP (Rs/KWH)	7.05	7.00	7.71	6.06	0.80	0.91	3.03	3.03	3.00	3.00	3.00	
1 [Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Capacity Cost Due (Million Rs.)												
	Gas (Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required Required
	CPP	Capacity Cost Due (Million Rs.) Capacity Cost Paid (Million Rs.)	Required Required	Required Required	Required Required	Required Required	Required Required	Required Required	Required Required	Required Required	Required Required	Required Required	Required Required	Required Required
	pp CPP as Gas	Capacity Cost Due (Million Rs.) Capacity Cost Paid (Million Rs.) Per unit CPP (Rs/KWH)	Required Required	Required Required #VALUE!	Required Required	Required Required #VALUE!	Required Required	Required Required #VALUE1	Required Required #VALUE!	Required Required #VALUE!	Required Required #VALUE!	Required Required #VALUE!	Required Required #VALUE!	Required Required #VALUE!
	seg Ceb	Capacity Cost Due (Million Rs.) Capacity Cost Paid (Million Rs.) Per unit CPP (Rs/KWH) Total PPP-EPP+CPP (Million Rs.)	Required Required #VALUE!	Required Required #VALUE!	Required Required #VALUE! #VALUE!	Required Required #VALUE! #VALUE!	Required Required #VALUE!	Required Required #VALUE!	Required Required #VALUE! #VALUE!	Required Required #VALUE!	Required Required #VALUE!	Required Required #VALUE!	Required Required #VALUE!	Required Required #VALUE! #VALUE!
	Ds Gas Gas	Capacity Cost Due (Million Rs.) Capacity Cost Paid (Million Rs.) Per unit CPP (Rs/KWH) Total PPP-EPP+CPP (Million Rs.) Per unit PPP (Rs/KWH)	Required Required #VALUE! #VALUE!	Required Required #VALUE! #VALUE!	Required Required #VALUE! #VALUE!	Required Required #VALUE! #VALUE!	Required Required #VALUE! #VALUE!	Required Required #VALUE! #VALUE!	Required Required #VALUE! #VALUE!	Required Required #VALUE! #VALUE!	Required Required #VALUE! #VALUE!	Required Required #VALUE! #VALUE!	Required Required #VALUE! #VALUE!	Required Required #VALUE!

		V 1081		F	Plant utilizat	ion status -	Liberty						Dep. Cap. (MW)	211.85
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	110128200	49056100	4673000	84142100	141360200	138097800	131813800	133786500	119691100	156496900	140408500	159366000
	er tjor	Total	110128200	49056100	4673000	84142100	141360200	138097800	131813800	133786500	119691100	156496900	140408500	159366000
1	nde izat	Under utilization in %	30.13	65.54	97.04	44.84	10.31	9.46	16.37	15.12	21.53	0.71	7.95	-1.11
	r i	Av. Unutilized Capacity in MW throughout the Month	63.83	138.85	205.57	94.99	21.85	20.05	34.68	32.03	45.61	1.50	16.84	-2.35
ΙΓ		FCC (Million Rs.)	1216613839	689174527	669299041	958231339	1501414482	1453309135	842245051	852908643	763908894	975643730	985837435	1114738108
	v	Variable O&M (Million Rs.)	35020768	15599679	4673000	26757188	44952996	43915542	41681942	42303291	37846326	49484320	44397968	50391529
	g	Total EPP (Million Rs.)	1251634607	704774206	673972041	984988527	1546367478	1497224677	883926993	895211934	801755220	1025128050	1030235403	1165129637
13	ď.	Per unit FCC (Rs/KWH)	11.05	14.05	143.23	11.39	10.62	10.52	6.39	6.38	6.38	6.23	7.02	6.99
201	₩.	Per unit VO&M Cost (Rs/KWH)	0.32	0.32	1.00	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32
~		Per Unit EPP (Rs/KWH)	11.37	14.37	144.23	11.71	10.94	10.84	6.71	6.69	6.70	6.55	7.34	7.31
ΙΓ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	0 0	Per unit CPP (Rs/KWH)	PVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	≠VALUE!	#VALUE!
ΙГ	op as	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE !
	PPP Gas	Per unit PPP {Rs/KWH}	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ıΓ	Sa	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	2	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

	ŀ			F	lant utilizat	ion status -	Liberty						Dep. Cap. (MW)	211.85
L		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\Box	_	Gas	0	0,	9708600	89897500	120287900	133799200	145771300	141815400	69209100	77184900	131773800	124607200
1	ئ _ة و	Total	0	0	9708600	89897500	120287900	133799200	145771300	141815400	69209100	77184900	131773800	124607200
1	nd is	Under utilization in %	100.00	100.00	93.84	41.06	23.68	12.28	7.52	10.02	54.63	51.03	13.61	20.94
	n iii	Av. Unutilized Capacity in MW throughout the Month	211.85	211.85	198.80	86.99	50.17	26.02	15.92	21.24	115.73	108.11	28.83	44.37
l		FCC (Million Rs.)	0	0	791597093	1173700280	1520391955	1638596561	1673870424	1634702892	892114246	994286120	1512025298	1464323777
1	_ ∞	Variable O&M (Million Rs.)	0	0	3153017	29198708	39065347	43453350	45632027	44393678	21655401	24151013	41250270	39006849
	Ga	Total EPP (Million Rs.)	0	ō	794750110	1202898988	1559457302	1682049911	1719502451	1679096570	913769647	1018437133	1553275568	1503330626
14	Ğ.	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	81.54	13.06	12.64	12.25	11.48	11.53	12.89	12.88	11.47	11.75
10	<u> </u>	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.32	0.32	0.32	0.32	0.31	0.31	0.31	0.31	0.31	0.31
7		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	81.86	13.38	12.96	12.57	11.80	11.84	13.20	13.19	11.79	12.06
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required:
	Gas Seg	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
l :		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	d S	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	g B	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				F	lant utilizat	tion status - l	Liberty						Dep. Cap. (MW)	211.85
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	127606000	41226000	0'	2684000	0	66000	125612500	124993500	140583000	124127000	74487000	0
	0 +	Total	127606000	41226000	0	2684000	0	66000	125612500	124993500	140583000	124127000	74487000	0
	nde	Under utilization in %	19.04	71.04	100.00	98.24	100.00	99.96	20.30	20.70	7.83	21.25	51.17	100.00
	_ = =	Av. Unutilized Capacity in MW throughout the Month	40.34	150.50	211.85	208.12	211.85	211.76	43.02	43.85	16.60	45.01	108.40	211.85
		FCC (Million Rs.)	0	0	0	0	0	ol	0	1716217785	1599482688	1462038170	946424181	0
	S	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	37599893	42289445	37338643	22406791	0
	Ga	Total EPP (Million Rs.)	792618046	30752289	-648056306	6041608	716846322	688568849	1517416970	1753817678	1641772133	1499376813	968830972	
13	٠ dc	Per unit FCC (Rs/KWH)	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	0.00	13.73	11.38	11.78	12.71	#DIV/0!
201	ä	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	0.00	0.30	0.30	0.30	0.30	#DIV/0!
~		Per Unit EPP (Rs/KWH)	6.21	0.75	#DIV/0!	2.25	#DIV/0!	10432.86	12.08	14.03	11.68	12.08	13.01	#DIV/0!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required:
1 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!
	pp as	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE™	#VALUE!	#VALUE!	HVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	9 9	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	ב	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant ut	ilization sta	tus - Found	ation Power						Dep. Cap. (MW)	171.48
Ш		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	70979221	42087646	99449654	74860728	117302791	116572148	120683244	123080473	121075769	121715398	25068337	36152907
	er ţio	Total	70979221	42087646	99449654	74860728	117302791	116572148	120683244	123080473	121075769	121715398	25068337	36152907
	iza	Under utilization in %	44.37	63.48	22.05	39.37	8.06	5.58	5.41	3.53	1.94	4.60	79.70	71.66
	r iii	Av. Unutilized Capacity in MW throughout the Month	76.08	111.01	37.81	67.51	13.81	9.57	9.27	6.05	3.32	7.88	136.66	122.89
		FCC (Million Rs.)	420001227	254888743	597098874	437022776	676545346	667991144	693143750	704789753	693435312	697571273	143669118	206901393
	SB	Variable O&M (Million Rs.)	26333291	15614517	36895822	27713442	43425493	43155009	44676937	46142869	45391306	45631103	9453270	13633261
ا ۱. ا	Ö	Total EPP (Million Rs.)	446334518	270503260	633994696	464736218	719970839	711146153	737820687	750932622	738826618	743202376	153122388	220534654
16	۾ ا	Per unit FCC (Rs/KWH)	5.92	6.06	6.00	5.84	5.77	5.73	5.74	5.73	5.73	5.73	5.73	5.72
201	ü	Per unit VO&M Cost (Rs/KWH)	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.37	0.38	0.38
1 ~ 1		Per Unit EPP (Rs/KWH)	6.29	6.43	6.38	6.21	6.14	6.10	6.11	6.10	6.10	6.11	6.11	6.10
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Gas Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 [Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PP as	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 L		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1
l I	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ш	_ =	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant ut	tilization sta	atus - Founda	ation Power						Dep. Cap. (MW)	171.48
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	95274633	100607684	107131391	117015781	111314744	115268805	119879454	112372918	121189355	121551559	125620761	89827971
	r ij	Total	95274633	100607684	107131391	117015781	111314744	115268805	119879454	112372918	121189355	121551559	125620761	1 89827971
	nd	Under utilization in %	25.32	12.69	16.03	5.22	12.75	6.64	6.04	11.92	1.84	4.73	-1.75	29.59
	u ii	Av. Unutilized Capacity in MW throughout the Month	43.42	21.77	27.49	8.96	21.86	11.38	10.35	20.44	3.16	8.10	-2.99	
		FCC (Million Rs.)	402326050	408522817	424157655	457709504	530092383	545313404	567692802	531640251	680224429	681916401	708333610	521873838
1 1	ا ي ا	Variable O&M (Million Rs.)	33879659	35740632	38095923	41622513	39594654	41001114	43288471	40577861	43761476	45010542	46517368	33263298
1 1	eg	Total EPP (Million Rs.)	436205709	444263449	462253578	499332017	569687037	586314518	610981273	572218112	723985905	726926943	754850978	555137136
15	' ۾ ا	Per unit FCC (Rs/KWH)	4.22	4.06	3.96	3.91	4.76	4.73	4.74	4.73	5.61	5.61	5.64	5.81
101	, the '	Per unit VO&M Cost (Rs/KWH)	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.37	0.37	0.37
2	i '	Per Unit EPP (Rs/KWH)	4.58	4.42	4.31	4.27	5.12	5.09	5.10	5.09	5.97	5.98	6.01	6.18
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required
	Gas Seg	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!
1 [9 8	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	. #VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	PP	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	f #VALUE!
1 [5	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required

				Plant u	tilization sta	tus - Found	ation Power						Dep. Cap. (MW)	171.48
لــــا		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	Gas	126761771	94049136	129447925	121941700	122940146	116276677	114355451	110891691	121450339	124952645	115267736	87898238
1 1	r i	Total	126761771	94049136	129447925	121941700	122940146	116276677	114355451	110891691	121450339	124952645	115267736	87898238
	under	Under utilization in %	0.64	18.38	-1.46	1.23	3.64	5.82	10.37	13.08	1.63	2.06	6.64	31.10
	ı iii	Av. Unutilized Capacity in MW throughout the Month	1.10	31.53	-2.51	2.12	6.24	9.98	17.78	22.43	2.80	3.53	11.39	53.34
		FCC (Million Rs.)	593964094	440324488	604531066	569206925	575877741	546046900	537725565	522066006	570342939	490402446	449705742	350137197
	ي ا	Variable O&M (Million Rs.)	45875085	34036382	46847204	41813809	42156176	39871273	40093021	38878627	42580489	45445277	41922876	31968589
	g	Total EPP (Million Rs.)	639839179	474360870	651378270	611020734	618033917	585918173	577818586	560944633	612923428	535847723	491628618	382105786
17	۾	Per unit FCC (Rs/KWH)	4.69	4.68	4.67	4.67	4.68	4.70	4.70	4.71	4.70	3.92	3.90	3.98
2	ü	Per unit VO&M Cost (Rs/KWH)	0.36	0.36	0.36	0.34	0.34	0.34	0.35	0.35	0.35	0.36	0.36	0.36
"		Per Unit EPP (Rs/KWH)	5.05	5.04	5.03	5.01	5.03	5.04	5.05	5.06	5.05	4.29	4.27	4.35
	2 10	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
[Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
i [as	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
l [e9 Ga	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
\perp	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

\Box				Plant ut	tilization sta	atus - Founda	ation Power						Dep. Cap. (MW)	171.48
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun,	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	127091498	102246646	125603713	122097369	103910861	108450854	121733811	116905533	106386509	116746820	56961406	129165740
	er tion	Total	127091498	102246646	125603713	122097369	103910861	108450854	121733811	116905533	106386509	116746820	56961406	129165740
	br za	Under utilization in %	0.38	11.27	1.55	1.11	18.55	12.16	4.58	8.37	13.83	8.49	53.86	-1.24
	7	Av. Unutilized Capacity in MW throughout the Month	0.66	19.33	2.66	1.90	31.81	20.85	7.86	14.35	23.72	14.56	92.37	-2.13
		FCC (Million Rs.)	0	0	0	0	0	0	0	543560001	496052725	544530514	221191510	500483459
1 [as	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	39689428	36103764	42215650	20597244	46706332
	ß	Total EPP (Million Rs.)	629564319	509068477	621530121	605080862	519301825	537313106	604143509	583249429	532156489	586746164	241788754	547189791
121	ď	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.65	4.66	4.66	3.88	3.87
2		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.34	0.36	0.36	0.36
1 ' [Per Unit EPP (Rs/KWH)	4.95	4.98	4.95	4.96	5.00	4.95	4.96	4.99	5.00	5.03	4.24	4.24
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required
I = I'	gas G	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	. Required	d Required	d Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE?	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	4VALUE!
1	PP as	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
$I = L^{\prime}$	8 8	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	≉VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE
(E	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	f Required
$oxed{\Box}$		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	Required

				Plan	t utilization	status - ENG	RO Energy					213.56	Dep, Cap. (MW)	212.98
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	Gas	83117052	0	15632251	8324440	149483478	149146320	151288257	159160450	129217566	115291636	150091551	153913619
	ri tior	Total	83117052	0	15632251	8324440	149483478	149146320	151288257	159160450	129217566	115291636	150091551	153913619
	nde izati	Under utilization in %	47.55	100.00	90.13	94.57	5.66	2.74	4.52	-0.44	15.73	27.24	2.12	2.87
	util	Av. Unutilized Capacity in MW throughout the Month	101.26	212.98	191.97	201.42	12.06	5.83	9.64	-0.95	33.51	58.02	4.52	6.11
1		FCC (Million Rs.)	508756666	448887388	479543636	270199222	479204891	445418998	733082413	958065386	777839148	694429259	905909757	767818461
	as	Variable O&M (Million Rs.)	27212523	0	5117999	2719595	48836252	48726103	49425874	51997719	42215379	37665777	49034910	50283579
1		Total EPP (Million Rs.)	535969189	448887388	484661635	272918817	528041143	494145101	782508287	1010063105	820054527	732095036	954944667	818102040
16	۾	Per unit FCC (Rs/KWH)	6.12	#DIV/0!	30.68	32.46	3.21	2.99	4.85	6.02	6.02	6.02	6.04	4.99
201	H	Per unit VO&M Cost (Rs/KWH)	0.33	#DIV/0!	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33
"		Per Unit EPP (Rs/KWH)	6.45	#DIV/0!	31.00	32.79	3.53	3.31	5.17	6.35	6.35	6.35	6.36	5.32
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required:	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PP as	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	WVALUE	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L	רנ	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant	t utilization :	status - ENG	RO Energy					213.56	Dep, Cap. (MW)	212.98
Ш		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	Gas	130092313	93887071	140500896	o	97838477	146345312	129458018	137655543	147371571	129053444	144400593	127406896
	ig e	Total	130092313	93887071	140500896	0	97838477	146345312	129458018	137655543	147371571	129053444	144400593	127406896
1 1	unde ilizati	Under utilization in %	17.90	34.40	11.33	100.00	38.26	4.57	18.30	13.13	3.90	18.56	5.83	19.60
	5	Av. Unutilized Capacity in MW throughout the Month	38.12	73.27	24.13	212.98	81.48	9.72	38.98	27.96	8.30	39.52	12.42	41.73
1 1	ſ'	FCC (Million Rs.)	545500936	400136963	591238257	0	494321175	740421833	655051170	695958395	886800434	776562862	871002638	775974190
	%	Variable O&M (Million Rs.)	40835977	29502542	44103231	0	30721282	45952428	41258270	43870822	46967320	42161760	47175674	41623506
] _ [ြ မိ	Total EPP (Million Rs.)	586336913	429639505	635341488	0	525042457	786374261	696309440	739829217	933767754	818724622	918178312	817597696
15	ا ۾ ا	Per unit FCC (Rs/KWH)	4.19	4.26	4.21	#DIV/0!	5.05	5.06	5.06	5.06	6.02	6.02	6.03	6.09
201	, ti 1	Per unit VO&M Cost (Rs/KWH)	0.31	0.31	0.31	#DIV/0!	0.31	0.31	0.32	0.32	0.32	0.33	0.33	0.33
'`	L!	Per Unit EPP (Rs/KWH)	4.51	4.58	4.52	#DIV/0!	5.37	5.37	5.38	5.37	6.34	6.34	6.36	6.42
1 [Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	g &	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	וס הו	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VA(UE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
[ق ق	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
\sqcup	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plan	t utilization	status - ENG	RO Energy					213.56	Dep, Cap. (MW)	212.98
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	Gas	155125315	127924689	159227677	154715066	154467791	151943708	154341620	95090410	146923330	121277361	154847916	146074253
	ت: به	Total	155125315	127924689	159227677	154715066	154467791	151943708	154341620	95090410	146923330	121277361	154847916	146074253
	nd	Under utilization in %	2.37	10.62	-0.21	-0.62	2.78	1.18	2.60	39.99	4.19	23.46	-0.98	7.81
	u iii	Av. Unutilized Capacity in MW throughout the Month	5.06	22.62	-0.46	-1.32	5.94	2.53	5.53	85.17	8.92	49.97	-2.09	16.64
		FCC (Million Rs.)	781207473	642389877	802201106	780847596	779535242	766216912	778625575	398513783	739536562	507772558	648966889	612786522
	_ ⊆	Variable O&M (Million Rs.)	49562538	40871938	50873243	46816779	46741954	45978166	47768731	29430482	45472771	38917905	49690696	46875228
	Ga	Total EPP (Million Rs.)	830770011	683261815	853074349	827664375	826277196	812195078	826394306	427944265	785009333	546690463	698657585	659661750
14	ا ۾	Per unit FCC (Rs/KWH)	5.04	5.02	5.04	5.05	5.05	5.04	5.04	4.19	5.03	4.19	4.19	4.20
201	15	Per unit VO&M Cost (Rs/KWH)	0.32	0.32	0.32	0.30	0.30	0.30	0.31	0.31	0.31	0.32	0.32	0.32
1	$(\underline{})'$	Per Unit EPP (Rs/KWH)	5.36	5.34	5.36	5.35	5.35	5.35	5.35	4.50	5.34	4.51	4.51	4.52
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required.	Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUF!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	BVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	g 9	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	11	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Electricity Generated on Gas Total	Jan 156410465	Feb.	M124									
O Total	1564104651		Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
O Total	130410403	137092211	161519675	123898307	70251020	147125025	156055646	156697748	151896271	48829119	0	23823493
Ŧ L	156410465	137092211	161519675	123898307	70251020	147125025	156055646	156697748	151896271	48829119	0	23823493
Under utilization in %	1.29	4.21	-1.93	19.20	55.67	4.06	1.52	1.11	0.95	69.18	100.00	84.97
Av. Unutilized Capacity in MW throughout the Month	2.75	8.97	-4.12	40.90	118.56	8.64	3.23	2.36	2.01	147.35	212.98	180.96
FCC (Million Rs.)	0	0	0	0	0	0	0	654125255	633408905	201311478	0	99601095
Variable O&M (Million Rs.)	0	0	0	0	0	0	0	46946645	45508123	15591138	0	7606841
Total EPP (Million Rs.)	830081574	610828433	726354206	554088006	333473279	503015420	697669886	701071900	678917028	216902616	0	107207936
Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.17	4.12	#DIV/0!	4.18
Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.30	0.32	#DIV/0!	0.32
Per Unit EPP (Rs/KWH)	5.31	4.46	4.50	4.47	4.75	3.42	4.47	4.47	4.47	4.44	#DIV/0!	4.50
Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	₽VALUE!	#VALUE!
Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
Call:411	Under utilization in % Av. Unutilized Capacity in MW throughout the Month FCC (Million Rs.) Variable O&M (Million Rs.) Total EPP (Million Rs.) Per unit FCC (Rs/KWH) Per unit VO&M Cost (Rs/KWH) Per Unit EPP (Rs/KWH) Capacity Cost Due (Million Rs.) Per unit CPP (Rs/KWH) Total PPP-EPP+CPP (Million Rs.) Per unit PPP (Rs/KWH) LDS Invoiced (Million Rs.)	Under utilization in % 1.29	Under utilization in % 1.29 4.21	Under utilization in % 1.29 4.21 -1.93	Under utilization in % 1.29 4.21 -1.93 19.20	Under utilization in % 1.29 4.21 -1.93 19.20 55.67	Under utilization in % 1.29 4.21 -1.93 19.20 55.67 4.06	Under utilization in % 1.29 4.21 -1.93 19.20 55.67 4.06 1.52	Under utilization in % 1.29 4.21 -1.93 19.20 55.67 4.06 1.52 1.11 Av. Unutilized Capacity in MW throughout the Month 2.75 8.97 -4.12 40.90 118.56 8.64 3.23 2.36 FCC (Million Rs.) 0 0 0 0 0 0 0 0 0 0 654125255 Variable O&M (Million Rs.) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 46946645 Total EPP (Million Rs.) 830081574 610828433 726354206 554088006 333473279 503015420 697669886 701071900 Per unit FCC (Rs/KWH) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Under utilization in % 1.29 4.21 -1.93 19.20 55.67 4.06 1.52 1.11 0.95	Under utilization in % 1.29 4.21 -1.93 19.20 55.67 4.06 1.52 1.11 0.95 69.18 Av. Unutilized Capacity in MW throughout the Month 2.75 8.97 -4.12 40.90 118.56 8.64 3.23 2.36 2.01 147.35 FCC (Million Rs.) Variable O&M (Million Rs.) 0 0 0 0 0 0 0 0 0 0 0 0 0	Under utilization in % 1.29 4.21 -1.93 19.20 55.67 4.06 1.52 1.11 0.95 69.18 100.00 Av. Unutilized Capacity in MW throughout the Month 2.75 8.97 -4.12 40.90 118.56 8.64 3.23 2.36 2.01 147.35 212.98 FCC {Million Rs.} O O O O O O O O O O O O O

					Plant utiliza	tion status -	UCH-II						Dep, Cap.	380.75
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	(MW) Nov.	Dec.
\vdash	_	Gas	214237593	134483288	37830484		221229244	214402001	222035718		253059274			-
	er tion	Total	214237593	134483288	37830484		221229244	214402001	222035718		253059274		243451534	
	nde izat	Under utilization in %	24.37	49.25	86.65	48.68	21.90	21.79	21.62	9.21	7.69	20.78	11.19	11.31
	utii	Av. Unutilized Capacity in MW throughout the Month	92.80	187.53	329.90	185.34	83.40	82.97	82.31	35.08	29.28	79.11	42.62	43.08
		FCC (Million Rs.)	1062882476	678476762	379736694	692044747	1086022029	1054893508	1088395731	1254458951	1233947702	1100003636	1198628951	1244420864
	as	Variable O&M (Million Rs.)	46082506	28927355	8137337	30193325	47475796	46010669	47648865	55885518	54989780	49080310	53242850	54943975
1	Ğ	Total EPP (Million Rs.)	1108964982	707404117	387874031	722238072	1133497825	1100904177	1136044596	1310344469	1288937482	1149083946	1251871801	1299364839
16	Ğ.	Per unit FCC (Rs/KWH)	4.96	5.05	10.04	4.92	4.91	4.92	4.90	4.88	4.88	4.90	4.92	4.95
201	ü	Per unit VO&M Cost (Rs/KWH)	0.22	0.22	0.22	0.21	0.21	0.21	0.21	0.22	0.22	0.22	0.22	0.22
1,		Per Unit EPP (Rs/KWH)	5.18	5.26	10.25	5.13	5.12	5.13	5.12	5.10	5.09	5.12	5.14	5.17
1 1		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Requir e d	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ll		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ррр Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
l l	9	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				(Plant utilizat	tion status -	UCH-II						Dep, Cap. (MW)	380.75
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	Gas	141744044	27025807	98778979	216976787	223474589	240684047	227469667	247691943	195748675	235439753	222822267	235536701
	er tion	Total	141744044	27025807	98778979	216976787	223474589	240684047	227469667	247691943	195748675	235439753	222822267	235536701
	nde izat	Under utilization in %	49.96	89.44	65.13	20.85	21.11	12.20	19.70	12.56	28.60	16.89	18.72	16.85
	util	Av. Unutilized Capacity in MW throughout the Month	190.23	340.53	247.98	79.39	80.38	46.47	75.01	47.83	108.88	64.30	71.27	64.17
		FCC (Million Rs.)	571599678	519963337	395688881	868610612	893616126	955790667	916424823	989684311	942105221	1132151872	1099605202	1154610152
1	S	Variable O&M (Million Rs.)	19759120	3767537	13769790	30246564	31152358	49629050	47632148	51866693	40989773	50548915	47839941	50569730
	Ga	Total EPP (Million Rs.)	591358798	523730874	409458671	898857176	924768484	1005419717	964056971	1041551004	983094994	1182700787	1147445143	1205179882
15	Ğ.	Per unit FCC (Rs/KWH)	4.03	19.24	4.01	4.00	4.00	3.97	4.03	4.00	4.81	4.81	4.93	4.90
01	#	Per unit VO&M Cost (Rs/KWH)	0.14	0.14	0.14	0.14	0.14	0.21	0.21	0.21	0.21	0.21	0.21	0.21
7		Per Unit EPP (Rs/KWH)	4.17	19.38	4.15	4.14	4.14	4.18	4.24	4.21	5.02	5.02	5.15	5.12
1 1		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	0 0	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
H	ط ×	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	PPP Gas	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	WVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1	So	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required'	Required	Required	Required	Required	Required	Required	Required
	ונ	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

tion	Electricity Generated on Gas	Jan										(MW)	380.75
tion	Gas		Feb	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
ē	Ods		37609000	156723000	212395000	172037960	173092996	256883738	239276475	248311811	222856663	249458768	249402217
	Total		37609000	156723000	212395000	172037960	173092996	256883738	239276475	248311811	222856663	249458768	249402217
iza	Under utilization in %		85.30	44.68	22.52	39.27	36.86	9.32	15.53	9.42	21.33	9.00	11.96
- J	Av. Unutilized Capacity in MW throughout the Month		324.78	170.10	85.76	149.52	140.34	35.48	59.14	35.87	81.21	34.28	45.53
	FCC (Million Rs.)		0	0	582884137	521159042	537014143	970153791	909109574	939297453	858227601	976220844	978385453
	Variable O&M (Million Rs.)		0	0	26003181	23982092	24129164	35809593	33355141	34614666	31066219	34774552	34766669
5 [Total EPP (Million Rs.)		0	0	608887318	545141134	561143307	1005963384	942464715	973912119	889293820	1010995396	1013152122
- [Per unit FCC (Rs/KWH)		0.00	0.00	2.74	3.03	3.10	3.78	3.80	3.78	3.85	3.91	3.92
ן נ	Per unit VO&M Cost (Rs/KWH)		0.00	0.00	0.12	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14
	Per Unit EPP (Rs/KWH)		0.00	0.00	2.87	3.17	3.24	3.92	3.94	3.92	3.99	4.05	4.06
	Capacity Cost Due (Million Rs.)		Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ğ	Capacity Cost Paid (Million Rs.)		Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Per unit CPP (Rs/KWH)		#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VAt UE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
as	Total PPP-EPP+CPP (Million Rs.)		#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ق	Per unit PPP (Rs/KWH)		#VALUE!	#VALUE!	#VALUE)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
: 1	LDs Invoiced (Million Rs.)		Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	LDs Paid (Million Rs.)		Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required.
	Gas Gas	Av. Unutilized Capacity in MW throughout the Month. FCC (Million Rs.) Variable O&M (Million Rs.) Total EPP (Million Rs.) Per unit FCC (Rs/KWH) Per unit VO&M Cost (Rs/KWH) Per Unit EPP (Rs/KWH) Capacity Cost Due (Million Rs.) Capacity Cost Paid (Million Rs.) Per unit CPP (Rs/KWH) Total PPP-EPP+CPP (Million Rs.)	Av. Unutilized Capacity in MW throughout the Month FCC (Million Rs.) Variable O&M (Million Rs.) Total EPP (Million Rs.) Per unit FCC (Rs/KWH) Per unit VO&M Cost (Rs/KWH) Per Unit EPP (Rs/KWH) Capacity Cost Due (Million Rs.) Capacity Cost Paid (Million Rs.) Per unit CPP (Rs/KWH) Total PPP-EPP+CPP (Million Rs.) Per unit PPP (Rs/KWH) LDs Invoiced (Million Rs.)	Av. Unutilized Capacity in MW throughout the Month FCC (Million Rs.) Variable O&M (Million Rs.) O Total EPP (Million Rs.) Per unit FCC (Rs/KWH) Per unit VCO&M Cost (Rs/KWH) Per Unit EPP (Rs/KWH) Capacity Cost Due (Million Rs.) Required Capacity Cost Paid (Million Rs.) Per unit CPP (Rs/KWH) Total PPP-EPP+CPP (Million Rs.) Per unit PPP (Rs/KWH) STOPP (Rs/KWH) Total PPP-EPP+CPP (Million Rs.) Per unit PPP (Rs/KWH) RVALUE! LDs Invoiced (Million Rs.) Required	Av. Unutilized Capacity in MW throughout the Month	Av. Unutilized Capacity in MW throughout the Month 324.78 170.10 85.76 FCC (Million Rs.) 0 0 582884137 Variable O&M (Million Rs.) 0 0 0 580887318 Total EPP (Million Rs.) 0 0 0 608887318 Per unit FCC (Rs/KWH) 0.00 0.00 2.74 Per unit VCO&M Cost (Rs/KWH) 0.00 0.00 0.00 0.12 Per Unit EPP (Rs/KWH) 0.00 0.00 0.00 2.87 Capacity Cost Due (Million Rs.) Required Required Required Capacity Cost Due (Million Rs.) Required Requi	Av. Unutilized Capacity in MW throughout the Month 324.78 170.10 85.76 149.52 FCC (Million Rs.) 0 0 582884137 521159042 Variable O&M (Million Rs.) 0 0 0 580887318 32982092 Total EPP (Million Rs.) 0 0 0 608887318 545141134 Per unit FCC (Rs/KWH) 0.00 0.00 2.74 3.03 Per unit VO&M Cost (Rs/KWH) 0.00 0.00 0.12 0.14 Per Unit EPP (Rs/KWH) 0.00 0.00 0.00 2.87 3.17 Capacity Cost Due (Million Rs.) Required Requ	Av. Unutilized Capacity in MW throughout the Month 324.78 170.10 85.76 149.52 140.34 FCC (Million Rs.) 0 0 582884137 521159042 537014143 Variable O&M (Million Rs.) 0 0 0 26003181 23982092 24129164 Total EPP (Million Rs.) 0 0 0 68887318 545141134 561143307 Per unit FCC (Rs/KWH) 0.00 0.00 0.74 3.03 3.10 Per unit VO&M Cost (Rs/KWH) 0.00 0.00 0.12 0.14 0.14 Per Unit EPP (Rs/KWH) 0.00 0.00 0.12 0.14 0.14 Per Unit EPP (Rs/KWH) 0.00 0.00 0.287 3.17 3.24 Capacity Cost Due (Million Rs.) Required Requir	Av. Unutilized Capacity in MW throughout the Month 324.78 170.10 85.76 149.52 140.34 35.48 FCC (Million Rs.) 0 0 582884137 521159042 53701413 970153791 Variable O&M (Million Rs.) 0 0 26003181 23982092 24129164 35809593 Total EPP (Million Rs.) 0 0 608887318 545141134 561143307 1005963384 Per unit FCC (Rs/KWH) 0.00 0.00 2.74 3.03 3.10 3.78 Per unit VO&M Cost (Rs/KWH) 0.00 0.00 0.12 0.14 0.14 0.14 Per unit VO&M Cost (Rs/KWH) 0.00 0.00 0.287 3.17 3.24 3.92 Gapacity Cost Due (Million Rs.) Required Requ	Av. Unutilized Capacity in MW throughout the Month 324.78 170.10 85.76 149.52 140.34 35.48 59.14 FCC (Million Rs.) 0 0 582884137 521159042 53701413 970153791 909109574 Variable O&M (Million Rs.) 0 0 26003181 23982092 24129164 35809593 33355141 Total EPP (Million Rs.) 0 0 608887318 545141134 561143307 1005963384 942464715 Per unit FCC (Rs/KWH) 0.00 0.00 2.74 3.03 3.10 3.78 3.80 Per unit VO&M Cost (Rs/KWH) 0.00 0.00 0.12 0.14 0.14 0.14 0.14 Per unit VO&M Cost (Rs/KWH) 0.00 0.00 0.287 3.17 3.24 3.92 3.94 Gapacity Cost Due (Million Rs.) Required	Av. Unutilized Capacity in MW throughout the Month 324.78 170.10 85.76 149.52 140.34 35.48 59.14 35.87 FCC (Million Rs.) 0 0 582884137 521159042 537014143 970153791 909109574 939297453 Variable O&M (Million Rs.) 0 0 0 26003181 23982092 24129164 35809593 33355141 34614666 Total EPP (Million Rs.) 0 0 0 608887318 545141134 561143307 1005963384 942464715 973912119 Per unit FCC (Rs/KWH) 0.00 0.00 0.74 3.03 3.10 3.78 3.80 3.78 Per unit VO&M Cost (Rs/KWH) 0.00 0.00 0.12 0.14 0.14 0.14 0.14 0.14 0.14 Per Unit EPP (Rs/KWH) 0.00 0.00 0.00 2.87 3.17 3.24 0.14 0.14 0.14 0.14 0.14 0.14 0.14 0.1	Av. Unutilized Capacity in MW throughout the Month. FCC (Million Rs.) Variable O&M (Million Rs.) Variable O&M (Million Rs.) O 0 0 582884137 521159042 53701413 970153791 909109574 939297453 858227601 Variable O&M (Million Rs.) O 0 0 26003181 23982092 24129164 35809593 33355141 34614666 31066219 Total EPP (Million Rs.) O 0 0 608887318 545141134 561143307 1005963384 942464715 973912119 889293820 Per unit FCC (Rs/KWH) O 0 0 0.00 0.74 3.03 3.10 3.78 3.80 3.78 3.85 Per unit VO&M Cost (Rs/KWH) Per Unit EPP (Rs/KWH) O 0 0 0.00 0.12 0.14 0.14 0.14 0.14 0.14 0.14 0.14 0.14	Av. Unutilized Capacity in MW throughout the Month 324.78 170.10 85.76 149.52 140.34 35.48 59.14 35.87 81.21 34.28 FCC (Million Rs.) 0 0 582884137 521159042 537014143 970153791 909109574 939297453 858227601 976220844 Variable O&M (Million Rs.) 0 0 26003181 23982092 24129164 35809593 33355141 34614666 31066219 34774552 Total EPP (Million Rs.) 0 0 608887318 545141134 561143307 1005963384 942464715 973912119 889293820 1010995396 Per unit FCC (Rs/KWH) 0.00 0.00 0.74 3.03 3.10 3.78 3.80 3.78 3.85 3.91 Per unit VO&M Cost (Rs/KWH) 0.00 0.00 0.12 0.14 0.14 0.14 0.14 0.14 0.14 0.14 0.14

					Plant utiliza	ation status -	- Altern						Dep, Cap. (MW)	27.12
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	4971630	21140070	19470730	19173954	19404600	20025190	20762920	19437840	21088760	20786050	10403830
	ti e	Total	0	4971630	21140070	19470730	19173954	19404600	20025190	20762920	19437840	21088760	20786050	10403830
1 /	nd iza	Under utilization in %	100.00	73.66	-4.77	0.29	4.97	0.62	0.75	-2.90	0.45	-4.52	-6.45	48.44
		Av. Unutilized Capacity in MW throughout the Month	27.12	19.98	-1.29	0.08	1.35	0.17	0.20	-0.79	0.12	-1.23	-1.75	13.14
		FCC (Million Rs.)	0	32573041	137843223	125907635	127466186	129993156	133826677	137686400	129042991	140008694	138004380	68994717
	ا ي _د ا	Variable O&M (Million Rs.)	0	1174796	14344594	13211864	13211864	13171842	13645164	14070832	13244944	14369881	14163614	7089170
1.1	5	Total EPP (Million Rs.)	0	33747837	152187817	139119499	140678050	143164998	147471841	151757232	142287935	154378575	152167994	76083887
19	ایٰما	Per unit FCC (Rs/KWH)	#DIV/0!	6.55	6.52	6.47	6.65	6.70	6.68	6.63	6.64	6.64	6.64	6.63
12	1 th 1	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.24	0.68	0.68	0.69	0.68	0.68	0.68	0.68	0.68	0.68	0.68
10		Per Unit EPP (Rs/KWH)	#DIV/0!	6.79	7.20	7.15	7.34	7.38	7.36	7.31	7.32	7.32	7.32	7.31
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required
	8 6 E	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required Required	Required	d Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE
	PP as	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!	#VALUE
	°C	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required
	_ H_ [LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Require

					Plant utiliz	ation status	- Altern						Dep, Cap. (MW)	27.12
\Box		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	15693480	15207903	20425140	20436630	6746220	19768340	20951910	20567070	20387730	21401530	7599610	0
1 1	er tio	Total	15693480	15207903	20425140	20436630	6746220	19768340	20951910	20567070	20387730	21401530	7599610	0
1 1	und	Under utilization in %	22.22	16.55	-1.23	-4.66	66.57	-1.24	-3.84	-1.93	-4.41	-6.07	61.08	100.00
	util	Av. Unutilized Capacity in MW throughout the Month	6.03	4.49	-0.33	-1.26	18.05	-0.34	-1.04	-0.52	-1.20	-1.65	16.56	27.12
		FCC (Million Rs.)	71454823	69408826	92968332	92968332	30587503	89800230	114704645	112621274	111337170	139666647	49631121	0
1 1	38	Variable O&M (Million Rs.)	10159959	10005297	13446301	13446301	4438338	13005591	13784262	13454977	13337653	14000881	4971665	0
ا ـ . ا	Ğ	Total EPP (Million Rs.)	81614782	79414123	106414633	106414633	35025841	102805821	128488907	126076251	124674823	153667528	54602786	0
2015	ď	Per unit FCC (Rs/KWH)	4.55	4.56	4.55	4.55	4.53	4.54	5.47	5.48	5.46	6.53	6.53	#DIV/0!
lsi	Ξ	Per unit VO&M Cost (Rs/KWH)	0.65	0.66	0.66	0.66	0.66	0.66	0.66	0.65	0.65	0.65	0.65	#DIV/0!
۱٬۱		Per Unit EPP (Rs/KWH)	5.20	5.22	5.21	5.21	5.19	5.20	6.13	6.13	6.12	7.18	7.18	#DIV/0!
ΙĪ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ll		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	<u>a</u> 6	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
[Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Plant utiliza	ation status -	- Altern					<u></u>	Dep, Cap. (MW)	27.12
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	ء	Gas	3734030	1976260	14344810	20990720	20986630	19518830	19320190	20757490	12375440	11524060	1071950	997076
1 1		Total	3734030	1976260	14344810	20990720	20986630	19518830	19320190	20757490	12375440	11524060	1071950	997076
	,	Under utilization in %	81.49	89.16	28.91	-7.50	-4.01	0.04	4.25	-2.88	36.62	42.89	94.51	50.58
		Av. Unutilized Capacity in MW throughout the Month	22.10	24.18	7.84	-2.03	-1.09	0.01	1.15	-0.78	9.93	11.63	25.63	13.72
1 [,	FCC (Million Rs.)	18372348	8714877	63079443	95324469	95236235	106841981	104974596	113661559	56226957	52676135	5163046	4576715
1 1	, S	Variable O&M (Million Rs.)	2324060	1343870	9754471	14273690	14270908	13042482	12915097	13438399	8011860	7460676	893980	645507
1.1	၂ ဗီ	Total EPP (Million Rs.)	20696408	10058747	72833914	109598159	109507143	119884463	117889693	127099958	64238817	60136811	6057026	5222222
141	ر خ ر	Per unit FCC (Rs/KWH)	4.92	4.41	4.40	4.54	4.54	5.47	5.43	5.48	4.54	4.57	4.82	4.59
121	, tt. r	Per unit VO&M Cost (Rs/KWH)	0.62	0.68	0.68	0.68	0.68	0.67	0.67	0.65	0.65	0.65	0.83	0.65
171	,	Per Unit EPP (Rs/KWH)	5.54	5.09	5.08	5.22	5.22	6.14	6.10	6.12	5.19	5.22	5.65	5.24
1 [() in	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Require
	Gas S	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Require
1 [Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	#VALU
1 [م ۱	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	! #VALU
	ppp Gas	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALU
1 [Sa	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Require
1 1	_ <u> </u>	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Require

				-	Plant utiliza	ation status	- Altern						Dep, Cap. (MW)	27.12
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	3214400	18879600	20782900	19719500	18089900	20274500	20574100	19509300	20936820	20987860	21564510
l		Total	0	3214400	18879600	20782900	19719500	18089900	20274500	20574100	19509300	20936820	20987860	21564510
	2013	Under utilization in %	100.00	82.36	6.43	-6.43	2.27	7.36	-0.48	-1.97	0.09	-3.76	-7.48	-6.88
		Av. Unutilized Capacity in MW throughout the Month	27.12	22.34	1.74	-1.75	0.62	2.00	-0.13	-0.53	0.02	-1.02	-2.03	-1.86
		FCC (Million Rs.)	0	0	0	0	0	0	0	93469658	88899730	94928667	95179183	97716047
}	as	Variable O&M (Million Rs.)	0	0	0	0	0	0	. 0	12189029	12142588	13031077	13062346	13421752
		Total EPP (Million Rs.)	41075857	18424811	94841966	106683905	101205789	92695206	104048643	105658687	101042318	107959744	108241529	111137798
13	۾ ا	Per unit FCC (Rs/KWH)	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	4.54	4.56	4.53	4.53	4.53
201	EP	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.62	0.62	0.62	0.62
7		Per Unit EPP (Rs/KWH)	#DIV/0!	5.73	5.02	5.13	5.13	5.12	5.13	5.14	5.18	5.16	5.16	5.19
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Require
	Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Require
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
	o P as	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	3	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Pla	ant utilizatio	n status - Da	ivis Energy						Dep. Cap. (MW)	10.00
Ĺ'		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	1125000	355000	7414000	7204000	7010000	7374000	7519000	7103604	7422412	7422670	7332576	4034837
1 '	قِ دَ	Total	1125000	355000	7414000	7204000	7010000	7374000	7519000	7103604	7422412	7422670	7332576	4034837
'	unde	Under utilization in %	84.88	94.90	0.35	-0.06	5.78	-2.42	-1.06	4.52	-3.09	0.23	-1.84	45.77
!	1 5	Av. Unutilized Capacity in MW throughout the Month	8.49	9.49	0.03	-0.01	0.58	-0.24	-0.11	0.45	-0.31	0.02	-0.18	4.58
'		FCC (Million Rs.)	7402500	2335900	48784120	47402320	43505558	43267214	54675160	52824269	55195021	55196940	49060139	31847394
/	Se	Variable O&M (Million Rs.)	552038	174199	3638050	3535003	3439807	3678151	3840428	3610762	3772812	3772943	3727148	2050908
ا ا	Ğ	Total EPP (Million Rs.)	7954538	2510099	52422170	50937323	46945365	46945365	58515588	56435031	58967833	58969883	52787287	33898302
16	<u>B</u>	Per unit FCC (Rs/KWH)	6.58	6.58	6.58	6.58	6.21	5.87	7.27	7.44	7.44	7.44	6.69	7.89
2	=	Per unit VO&M Cost (Rs/KWH)	0.49	0.49	0.49	0.49	0.49	0.50	0.51	0.51	0.51	0.51	0.51	0.51
` '	<u> </u>	Per Unit EPP (Rs/KWH)	7.07	7.07	7.07	7.07	6.70	6.37	7.78	7.94	7.94	7.94	7.20	8.40
j ,	[, ,	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	g S	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 /		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
1 1	_ e	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	<u>a</u> 6	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	5	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	<u>, = '</u>	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Pla	ant utilizatio	on status - Da	vis Energy						Dep. Cap. (MW)	10.00
!		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	٦	Gas	5074000	0	6071000	7456000	7289000	7638000	7948000	7538000	7203000	7527000	7441000	5669000
	r ij	Total	5074000	0	6071000	7456000	7289000	7638000	7948000	7538000	7203000	7527000	7441000	5669000
	g g	Under utilization in %	31.80	100.00	18.40	-3.56	2.03	-6.08	-6.83	-1.32	-0.04	-1.17	-3.35	23.80
	;	Av. Unutilized Capacity in MW throughout the Month	3.18	10.00	1.84	-0.36	0.20	-0.61	-0.68	-0.13	0.00	-0.12	-0.33	2.38
	(FCC (Million Rs.)	23246531	0	27814287	41156445	33394554	34993497	43872165	41609006	39759840	49527660	48961780	37302020
	Gas	Variable O&M (Million Rs.)	2463427	0	2947471	3679070	3538810	3769353	3922338	3720003	3554681	3693499	3651299	2781778
ا ۔. ا		Total EPP (Million Rs.)	25709958	0	30761758	44835515	36933364	38762850	47794503	45329009	43314521	53221159	52613079	40083798
15	PP - G	Per unit FCC (Rs/KWH)	4.58	#DIV/0!	4.58	5.52	4.58	4.58	5.52	5.52	5.52	6.58	6.58	6.58
201		Per unit VO&M Cost (Rs/KWH)	0.49	#DIV/0!	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49
' '	'	Per Unit EPP (Rs/KWH)	5.07	#DIV/0!	5.07	6.01	5.07	5.08	6.01	6.01	6.01	7.07	7.07	7.07
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	Gas Se	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
i J	P P	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
(I	⊢	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1	SC	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
\Box		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Pla	nt utilizatio	on status - Da	vis Energy						Dep. Cap. (MW)	10.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	1123000	7775000	7340000	7684000	6545000	7421000	6933000	2600000	7825000	5601000	0 6342000
	rior.	Total	0	1123000	7775000	7340000	7684000	6545000	7421000	6933000	2600000	7825000	5601000	6342000
	under	Under utilization in %	100.00	83.29	-4.50	-1.94	-3.28	9.10	0.26	6.81	63.89	-5.17	22.21	1 14.76
	util	Av. Unutilized Capacity in MW throughout the Month	10.00	8.33	-0.45	-0.19	-0.33	0.91	0.03	0.68	6.39	-0.52	2.22	2 1.48
	(FCC (Million Rs.)	0	5145025	35529533	33628210	35204246	42456393	33999312	38269467	14351740	43193218	z5661073	3 29056081
	se	Variable O&M (Million Rs.)	0	0	3855204	0	0	3650800	0	3365972	1262300	3799038	2719378	8 3079041
_	ဗိ	Total EPP (Million Rs.)	0	5145025	39384737	33628210	35204246	46107193	33999312	41635439	15614040	46992256	5 28380451	32135122
1 2 1	1 7	Per unit FCC (Rs/KWH)	#DIV/0!	4.58	4.57	4.58	4.58	6.49	4.58	5.52	5.52	5.52	4.58	4.58
2	15	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.00	0.50	0.00	0.00	0.56	0.00	0.49	0.49	0.49	0.49	0.49
``	<i>ـــــ'</i>	Per Unit EPP (Rs/KWH)	#DIV/0!	4.58	5.07	4.58	4.58	7.04	4.58	6.01	6.01	6.01	5.07	7 5.07
1 [10 10	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required
	Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Requires
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE
1 [2	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	I #VALUE
[PP Ga	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	! #VALUE
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Require
$\sqcup \bot$	_= ,	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Require

		-		PI	lant utilizatio	on status - D	avis Energy						Dep. Cap. (MW)	10.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas					3376980	860000	4981000	7596000	3712700	1000	4071000	3294000
1 1	ᇣᇣ	Total					3376980	860000	4981000	7596000	3712700	1000	4071000	3294000
	under	Under utilization in %					54.61	88.06	33.05	-2.10	48.43	99.99	43.46	5 55.73
	5	Av. Unutilized Capacity in MW throughout the Month					5.46	8.81	3.31	-0.21	4.84	10.00	4.35	5.57
l [<i>i</i>	FCC (Million Rs.)					0	0	0	0)	17009796	0'	19217230	15549387
	ا ير ا	Variable O&M (Million Rs.)					0	0	0	01	0	0	o'	0
	- Ga	Total EPP (Million Rs.)					0	0	0	, 01	17009796	0	19217230	15549387
13	ایا	Per unit FCC (Rs/KWH)					0.00	0.00	0.00	0.00	4.58	0.00	4.72	4.72
201		Per unit VO&M Cost (Rs/KWH)					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17		Per Unit EPP (Rs/KWH)					0.00	0.00	0.00	0.00	4.58	0.00	4.72	4.72
ſΓ		Capacity Cost Due (Million Rs.)		7			Required	Required	Required	Required	Required	Required	Required	d Required
(-1)	Gas CP	Capacity Cost Paid (Million Rs.)		<u> </u>			Required	Required	Required	Required	Required	Required	d Required	d Required
1 1	0 0	Per unit CPP (Rs/KWH)		<u> </u>			#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	#VALUE!
ΙΓ	PPP Gas	Total PPP-EPP+CPP (Million Rs.)		<u> </u>			#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	! #VALUE!
	4 9	Per unit PPP (Rs/KWH)					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	! #VALUE!
iΓ	5	LDs Invoiced (Million Rs.)					Required	Required	Required	Required	Required	Required.	d Required	Required
$I \perp \perp I$	9	LDs Paid (Million Rs.)			[]		Required	Required	Required	Required	Required	Required	Required	d Required

				Or	ient P	ower	Plant						Dep. Cap. (MW)	213
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
		Under utilization in %	45	66	23	23								$\neg \neg$
	E iji	Av. Unutilized Cap in MW throughout the Month	96	141	48	49								
ပ	ν.	FCC (Rs/KWH)	#DIV/0!	7.14	7.05	6.95								
2016	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	0.21	0.21	0.21								-
. 2	EP	EPP (Rs/KWH)	#DIV/0!	7.35	7.26	7.16								
		FCC (Rs/KWH)	12.10	10.98	10.98	10.98				_				
	EPP - HSD	VO&M (Rs/KWH)	0.35	0.35	0.35	0.35								
	EPP	EPP (Rs/KWH)	12.45	11.32	11.33	11.33								
		Under utilization in %	22	79	54	16	11	27	24	28	90	13	68	47
	under utilization	Av. Unutilized Cap in MW throughout the Month	48	167	114	34	24	58	50	60	191	27	145	100
l in l		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	4.10	8.53	8.50	8.55	8.59	3.75	#DIV/0!	6.87	8.29	7.12
2015	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.20	0.20	0.20	0.20	0.21	0.21	#DIV/0!	0.21	0.21	0.21
7	EPF	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	4.30	8.73	8.71	8.75	8.80	3.96	#DIV/0!	7.09	8.51	7.33
		FCC (Rs/KWH)	15.86	14.73	13.06	13.86	13.14	15.70	15.89	14.32	13.29	13.29	11.90	13.58
	ЕРР - НЅО	VO&M (Rs/KWH)	0.33	0.33	0.33	0.33	0.33	0.33	0.34	0.34	0.34	0.35	0.35	0.35
	EPP	EPP (Rs/KWH)	16.19	15.06	13.40	14.19	13.47	16.03	16.23	14.66	13.63	13.64	12.25	13.93
		Under utilization in %	81	100	94	83	77	34	32	23	31	54	100	86
	under	Av. Unutilized Cap in MW throughout the Month	171	213	200	176	165	72	68.	49	66	115	213	182
14	s	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.67	4.57	4.59	3.77	4.65	#DIV/0!	#DIV/0!	#DIV/0!
20	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.20	0.20	0.20	0.20	0.20	#DIV/0!	#DIV/0!	#DIV/0!
	<u> </u>	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.87	4.76	4.79	3.97	4.85	#DIV/0!	#DIV/0!	#DIV/0!
	osı	Per unit FCC	24.38	#DIV/0!	24.36	23.23	21.64	20.78	21.41	20.80	19.89	20.14	#DIV/0!	18.86
	EPP - HSD	Per unit VO&M	0.34	#DIV/0!	0.24	0.24	0.32	0.00	0.33	0.33	0.33	0.34		0.34
	ш	Per Unit EPP Under utilization in %	24.72 86	#DIV/0! 94	24.60 93	23.47 85	21.96 47	20.78	21.74	21.13	20.22	20.48		19.20 88
	under utilization	Av. Unutilized Cap in MW throughout the Month	182	201	199	182	99	51	50	87	175			187
m		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	0.00	4.68	#DIV/0!	4.64	3.88	3.93
2013	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.20	#DIV/0!	0.21	0.21	0.21
7	EPP	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	4.75	4.83	4.79	4.74	4.78	4.87	#DIV/0!	4.85	4.09	4.14
	<u> </u>	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.95	22.81	22.56	22.70	24.13
	EPP - HSD	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32	0.34	0.34	0.34
	EPP	EPP (Rs/KWH)	23.89	21.80	43.26	22.98	21.21	21.23	20.16	21.27	23.13	22.91	23.04	24.48

D	etails o	of Plant Utilization	actor, F	uel Cost), Variabl Price (El		tion & M	aintenar	nce Cost	(VO&M)	, and Ene	rgy
				0	rient	Powe	r Plant	t					Dep. Cap. (MW)	213
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec

					Saif F	Power I	Plant	-					Dep. Cap. (MW)	205
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	5ep	Oct	Nov	Dec
	. 5	Under utilization in %	50	63	65	20								
	3 = 1	Av. Unutilized Cap in MW throughout the Month	104	129	133	41								
	Ş	FCC (Rs/KWH)	#DIV/01	7.24	6.95	6.92				-				
2016	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	7.32	0.36	0.36								
7	EP	EPP (Rs/KWH)	#DIV/01	14.56	7.31	7.28					-			
	_	FCC (Rs/KWH)	12.63	#DIV/01	#DIV/01	12.63								
	P.HSD	VO&M (Rs/KWH)	0.52	#DIV/0!	#DIV/0!	0.52								
i	EPP	EPP (Rs/KWH)	13.15	#DIV/0!	#DIV/01	13.15								
	c	Under utilization in %	29	85	44	42	73	70	26	47	43	15	73	49
	under utilization	Av. Unutilized Cap in MW throughout the Month	60	175	91	86	150	144	53	97	88	32	151	101
ا ک		FCC (Rs/KWH)	#DIV/01	#DIV/01	3.75	#DIV/0!	#DIV/01	#DIV/01	8.65	3.73	3.73	6.89	7.07	6.88
2015	o - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.34	#DIV/0!	#DIV/0!	#DIV/01	0.35	0.35	0.35	0.36	0.36	0.36
7	ЕРР	EPP (Rs/KWH)	#DIV/01	#DIV/0!	4.10	#DIV/0!	#DIV/01	#DIV/0!	9.00	4.08	4.08	7.25	7.43	7.24
1	_	FCC (Rs/KWH)	16.08	15.39	13.93	13.50	13.94	15.86	16.17	9.71	13.35	12.29	12.59	13.11
	HSD.	VO&M (Rs/KWH)	0.50	0.50	0.50	0.50	0.50	0.50	0.51	0.51	0.51	0.52	0.52	0.52
	ЕРР	EPP (Rs/KWH)	16.57	15.89	14.43	14.00	14.43	16.36	16.67	10.21	13.86	12.81	13.11	13.63
:	=	Under utilization in %	51	100	72	80	38	19	18	36	27	67	100	100
	under	Av. Unutilized Cap in MW throughout the Month	104	205	147	164	79	40	37	74	56	137	205	205
4	· · · · · · · · · · · · · · · · · · ·	FCC (Rs/KWH)	#DIV/01	#DIV/01	#DIV/0!	#DIV/01	4.59	4.54	4.51	4.54	4.59	#DIV/01	#DIV/0!	#DIV/0!
2014	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	0.33	0.33	0.34	0.34	0.34	#D1V/0!	#DIV/0!	#DIV/0!
2	di	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.93	4.87	4.85	4.88	4.93	#DIV/0!	#DIV/0!	#DIV/0!
	٥	FCC (Rs/KWH)	22.67	#DIV/01	22.21	21.74	20.53	21.12	21.21	21.08	20.38	20.53	#DIV/0!	#DIV/0!
	P · HSD	VO&M (Rs/KWH)	0.51	#DIV/0!	0.51	0.48	0.48	0.48	0.49	0.49	0.49	0.51	#DIV/0!	#DIV/0!
	EPP	EPP (Rs/KWH)	23.18	#DIV/0!	22.73	22.22	21.02	21.60	21.70	21.57	20.87	21.04	#DIV/0!	#DIV/0!
	E .	Under utilization in %	100	91	88	58	25	24	16	44	88	39	83	92
	under utilization	Av. Unutilized Cap in MW throughout the Month	205	187	181	119	50	50	33	91	181	80	170	189
m		FCC (Rs/KWH)	#DIV/01	#DIV/0!	0.00	0.00	0.00	0.00	0.00	4.60	#DIV/01	4.49	4.65	#DIV/0!
2013	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.33	#DIV/0!	0.36	0.36	#DIV/0!
7	<u> </u>	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	4.84	4.93	#DIV/0!	4.84	5.01	#DIV/0!
	一	FCC (Rs/KWH)	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	21.02	22.22	22.88	24.07	24.07
	P - HSD	VO&M (Rs/KWH)	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.48	0.52	0.52	0.52
	EPP	EPP (Rs/KWH)	#DIV/01	0.00	0.00	0.00	0.00	0.00	20.47	21.50	22.70	23.40	24.59	24.59

				Sap	phire El	ectric Po	ower Pla	int				Dep. Cap. (MW)	208	203
Ì	ļ	Power Plant	Jan	Feb	Mar	Арг	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	- 1	Under utilization in %	47	71	40	56								
	도 를	Av. Unutilized Cap in MW throughout the Month	95	144	82	114								
9		FCC (Rs/KWH)	#DIV/01	7.23	7.30	7.00								
2016	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	0.36	0.36	0.36								
7	£	EPP (Rs/KWH)	#DIV/0!	7.59	7.66	7.35								
		FCC (Rs/KWH)	12.19	#DIV/0!	12.19	12.19								
	EPP - HSD	VO&M (Rs/KWH)	0.51	#DIV/0!	0.51	0.51								-
	8	EPP (Rs/KWH)	12.70	#DIV/01	12.70	12.70								
		Under utilization in %	18	79	57	34	23	38	48	35	39	22	95	53
	S iii	Av. Unutilized Cap in MW throughout the Month	36	161	115	69	46	76	97	70	80	44	194	107
2		FCC (Rs/KWH)	#DIV/01	#DIV/0!	3.82	#DIV/0!	8.52	10.56	5.85	3.73	3.73	6.96	#DIV/0!	7.03
2015	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.34	#DIV/0!	0.34	0.39	0.35	0.34	0.35	0.36	#DIV/01	0.36
2	EP	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	4.16	#DIV/0!	8.87	10.94	6.20	4.07	4.08	7.31	#DIV/0!	7.38
	9	FCC (Rs/KWH)	16.36	16.36	14.07	14.20	13.60	#DIV/0!	#DIV/0!	14.61	12.04	11.81	13.50	13.50
	ЕРР - Н5D	VO&M (Rs/KWH)	0.49	0.49	0.49	0.49	0.49	#DIV/0!	#DIV/01	0.50	0.50	0.51	0.51	0.51
	EP	EPP (Rs/KWH)	16.85	16.85	14.56	14.69	14.10	#DIV/0!	#DIV/01	15.11	12.54	12.33	14.02	14.01
	Ę	Under utilization in %	69	100	73	72	49	22	20	24	32	58	100	88
	under utilization	Av. Unutilized Cap in MW throughout the Month	144	208	153	149	102	47	42	49	65	117	203	178
4	s	FCC (Rs/KWH)	#DIV/01	#DIV/01	#DIV/01	#DIV/0!	4.66	4.50	4.51	4.50	4.52	#DIV/01	#DIV/0!	#DIV/01
201	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	0.33	0.33	0.33	0.33	0.34	#DIV/0!	#DIV/0!	#DIV/01
2	₩.	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.99	4.83	4.84	4.83	4.86	#DIV/0!	#DIV/0!	#DIV/0!
	٥	FCC (Rs/KWH)	22.59	#DIV/01	23.07	21.52	20.13	21.37	20.82	21.00	20.26	20.42	#DIV/0!	18.37
	EPP - HSD	VO&M (Rs/KWH)	0.51	#DIV/01	0.53	0.48	0.48	0.48	0.49	0.49	0.49	0.51	#DIV/0!	0.63
	3 3	EPP (Rs/KWH)	23.10	#DIV/0!	23.60	22.00	20.60	21.85	21.31	21.48	20.75	20.93	#DIV/01	19.00
	<u> </u>	Under utilization in %	68	90	87	56	16	20	14	41	76	25	78	81
	under	Av. Unutilized Cap in MW throughout the Month	141	187	180	116	34	42	29	83	154	50	159	165
m		FCC (Rs/KWH)	#DIV/0!	#DIV/01	0.00	0.00	0.00	0.00	0.00	4.57	#DIV/01	4.54	4.63	4.71
2013	P - Gas	VO&M (Rs/KWH)	#DIV/01	#DIV/01	0.00	0.00	0.00	0.00	0.00	0.33	#DIV/0!	0.35	0.35	0.35
2	8	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	4.81	4.90	#DIV/01	4.90	4.98	5.06
		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.55	23.93	21.04	22.44	22.59
	D HSD	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.48	0.51	0.51	0.51
	E G	EPP (Rs/KWH)	2.20	0.00	0.00	0.00	0.00	0.00	20.19	22.02	24.41	21.55	22.95	23.10

					Halmo	re Powe	r Plant						Dep. Cap. (MW)	199
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
		Under utilization in %	49	66	26	59								
	5 # E	Av. Unutilized Cap in MW throughout the Month	97	132	53	118					-			
9		FCC (Rs/KWH)	#DIV/0!	7.04	6.98	6.98								
201	EPP - Gas	VO&M (Rs/KWH)	#DIV/0I	0.36	0.36	0.36								
2	à l	EPP (Rs/KWH)	#DIV/01	7.40	7.34	7.34								
		FCC (Rs/KWH)	12.35	13.74	11.64	11.64								
	OSH - c	VO&M (Rs/KWH)	0.52	0.52	0.52	0.52	1							
	ЕРР	EPP (Rs/KWH)	12.87	14.26	12.16	12.16								
		Under utilization in %	25	86	43	66	78	70	73	46	63	52	60	53
	under	Av. Unutilized Cap in MW throughout the Month	50	172	86	131	155	139	146	91	125	104	120	105
2	,	FCC (Rs/KWH)	#DIV/0!	#DIV/01	#DIV/0!	7.30	6.90							
2015	EPP - Gas	VO&M (Rs/KWH)	#DIV/01	#DIV/01	#DIV/01	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/01	0.36	0.36
7	Ē	EPP (Rs/KWH)	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	7.66	7.26						
		FCC (Rs/KWH)	15.86	15.72	13.50	13.62	13.94	15.55	15.65	14.62	13.39	12.34	12.80	13.32
	EPP - HSD	VO&M (Rs/KWH)	0.50	0.51	0.50	0.50	0.50	0.50	0.51	0.51	0.51	0.52	0.52	0.52
	<u> </u>	EPP (Rs/KWH)	16.36	16.24	14.00	14.13	14.44	16.06	16.16	15.13	13.90	12.86	13.33	13.84
		Under utilization In %	75	100	91	76	36	72	10	44	38	61	100	92
:	under	Av. Unutilized Cap in MW throughout the Month	149	199	182	151	71	144	19	87	76	121	199	184
4	s	FCC (Rs/KWH)	#DIV/DI	#DIV/0!	#DIV/01	#DIV/0!	4.49	4.72	4.51	4.54	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!
201	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	0.36	0.33	0.34	0.34	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	8	EPP (Rs/KWH)	#DIV/01	#DIV/01	#DIV/0!	#DIV/0!	4.85	5.06	4.85	4.88	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		FCC (Rs/KWH)	23.77	#DIV/01	23.14	21.64	20.65	20.93	20.17	21.20	20.35	20.19	#DIV/0!	20.69
	EPP - HSD	VO&M (Rs/KWH)	0.52	#DIV/0!	0.52	0.48	0.00	0.48	0.49	0.49	0.49	0.51	#DIV/0!	0.51
1.3	뮵	EPP (Rs/KWH)	24.28	#DIV/0!	23.66	22.12	20.65	21.41	20.66	21.70	20.84	20.70		21.20
	_	Under utilization in %	96	100	97	100	59	50	15	57	81	73	92	91
	under	Av. Unutilized Cap in MW throughout the Month	191	199	193	199	119	99	29	114	161	145	183	181
<u>س</u>		FCC (Rs/KWH)	#DIV/0	#DIV/0!	0.00	#DIV/0!	0.00	0.00	0.00	4.64	#DIV/0!	4.66	3.88	3.85
2013	EPP - Gas	VO&M (Rs/KWH)	#DIV/0	#DIV/01	0.00	#DIV/0!	0.00	0.00	0.00	0.34	#DIV/0!	0.36	0.36	0.36
7	Ę,	EPP (Rs/KWH)	#DIV/0	#DIV/01	0.00	#DIV/01	0.00	0.00	4.84	4.98	#DIV/0!	5.02	4.24	4.21
1		FCC (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00	0.00	21.04	22.95	23.04	23.43	24.05
	CPP - HSD	VO&M (Rs/KWH)	0.00	#DIV/0!	#DIV/01	#DIV/0!	0.00	0.00	0.00	0.48	0.48	0.52	0.52	0.52
	a a	EPP (Rs/KWH)	21.20	#DIV/0!	#DIV/0	#DIV/0!	0.00	0.00	20.41	21.52	23.43	23.56	23.95	24.57
			1	I						l .				

				Kot A	ddu Po	wer Pla	nt - Blo	ock-I					Dep. Cap. (MW)	325
ı		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
		Under utilization in %	-2	6	17	7								
	E iji	Av. Unutilized Cap in MW throughout the Month	-6	20	56	21								
	35	FCC (Rs/KWH)	#DIV/0!	6.75	4.82	4.79								
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	0.26	0.26	0.26								
2016	E .	EPP (Rs/KWH)	#DIV/0!	7.01	5.08	5.05								
20	٥	FCC (Rs/KWH)	5.40	4.49	4.14	4.36								
	P - RFO	VO&M (Rs/KWH)	0.46	0.46	0.46	0.46								
	ЕРР	EPP (Rs/KWH)	5.85	4.95	4.60	4.82								
	0	FCC (Rs/KWH)	11.70	#DIV/0!	#DIV/0!	#DIV/0!								
	EPP - HSD	VO&M (Rs/KWH)	0.26	#DIV/0!	#DIV/0!	#DIV/0!								- 11
	EP	EPP (Rs/KWH)	11.96	#DIV/0!	#DIV/0!	#DIV/0!								
	<u> </u>	Under utilization in %	-6	97	14	2	3	7	3	6	6	23	91	10
	under utilization	Av. Unutilized Cap in MW throughout the Month	-19	316	44	6	9	23	9	20	19	74	294	33
l	,	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	4.40	9.38	9.41	9.65	9.64	4.13	4.13	7.22	#DIV/0!	7.01
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.53	0.52	0.49	0.25	0.25	0.25	0.25	0.25	#DIV/0!	0.25
2015	E .	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	4.93	9.90	9.90	9.91	9.90	4.38	4.38	7.47	#DIV/0!	7.27
20		FCC (Rs/KWH)	10.45	6.75	8.02	8.42	8.27	9.35	9.13	7.84	6.60	6.29	65.75	6.41
	EPP - RFO	VO&M (Rs/KWH)	0.48	0.44	0.53	0.52	0.49	0.44	0.44	0.44	4.39	0.44	4.39	0.44
	Ę,	EPP (Rs/KWH)	10.93	7.19	8.54	8.94	8.76	9.79	9.57	8.28	10.99	6.73	70.14	6.85
		FCC (Rs/KWH)	10.45	14.83	14.56	12.08	12.56	13.29	13.13	14.22	14.17	#DIV/0!	#DIV/0!	#DIV/0!
	O. HSD	VO&M (Rs/KWH)	0.48	0.26	0.53	0.52	0.49	0.26	0.25	0.25	0.25	#DIV/0!	#DIV/0!	#DIV/0!
	EPP	EPP (Rs/KWH)	10.93	15.08	15.08	12.60	13.05	13.54	13.38	14.48	14.42	#DIV/0!	#DIV/0!	#DIV/0!

				Kot A	ddu Po	wer Pla	int - Blo	ock-I					Dep. Cap. (MW)	325
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	5	Under utilization in %	18	-1	22	5	6	9	26	7	6	3	25	-51
	under utilization	Av. Unutilized Cap in MW throughout the Month	59	-3	71	15	19	28	84	24	18	10	82	-16
	s	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.67	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.26	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2014	a	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.93	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
20		FCC (Rs/KWH)	14.18	13.85	13.53	12.80	12.11	13.21	13.40	13.24	13.72	13.59	12.07	10.30
n.	EPP - RFO	VO&M (Rs/KWH)	0.45	0.45	0.45	0.45	0.45	0.45	0.43	0.43	0.43	0.43	0.43	0.43
	EP	EPP (Rs/KWH)	14.63	14.31	13.98	13.25	12.56	13.66	13.83	13.68	14.15	14.03	12.51	10.74
		FCC (Rs/KWH)	20.39	#DIV/0!	#DIV/0!	#DIV/0!	20.70	19.59	#DIV/0!	19.59	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - HSD	VO&M (Rs/KWH)	0.26	#DIV/0!	#DIV/0!	#DIV/0!	0.26	0.26	#DIV/0!	0.25	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EP	EPP (Rs/KWH)	20.65	#DIV/0!	#DIV/0!	#DIV/0!	20.96	19.85	#DIV/0!	19.84	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	<u> </u>	Under utilization in %	0	3	25	13	22	29	17	12	9	22	100	72
	under utilization	Av. Unutilized Cap in MW throughout the Month	0	11	80	42	70	96	54	39	31	73	325	233
		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2013	EPI	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
20		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.44	14.00	16.71	#DIV/0!	14.45
	EPP - RFO	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.53	0.42	0.42	#DIV/0!	0.42
	Ē	EPP (Rs/KWH)	16.26	16.11	16.01	14.10	15.93	17.19	14.61	13.98	14.41	17.13	#DIV/0!	14.86
1		FCC (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00	0.00	18.77	19.13	21.72	#DIV/0!	#DIV/0!
	EPP - HSD	VO&M (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.53	0.24	0.24	#DIV/0!	#DIV/0!
	E	EPP (Rs/KWH)	20.15	#DIV/0!	#DIV/0!	#DIV/0!	22.19	23.30	20.57	19.30	19.37	21.96	#DIV/0!	#DIV/0!

				Kot Ad	du Pov	er Pla	nt - Blo	ck-II					Dep. Cap. (MW)	762
 		Power Plant	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	<u> </u>	Under utilization in %	12	73	74	67								
	under utilization	Av. Unutilized Cap in MW throughout the Month	92	560	568	511								
	~	FCC (Rs/KWH)	#DIV/0!	7.41	5.22	5.25								
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	0.31	0.31	0.31								
16	EP	EPP (Rs/KWH)	#DIV/0!	7.71	5.53	5.56								
2016		FCC (Rs/KWH)	5.92	4.93	4.55	4.83								
	EPP - RFO	VO&M (Rs/KWH)	0.64	0.64	0.64	0.64								
	EP	EPP (Rs/KWH)	6.56	5.57	5.19	5.47								
4	_	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
	EPP - HSD	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
	EPI	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
	Ę.	Under utilization in %	57	51	59	22	34	28.	39	20	49	54	64	58
	under utilization	Av. Unutilized Cap in MW throughout the Month	432	391	453	167	257	215	299	156	371	408	488	445
l		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	4.90	10.36	10.39	10.59	10.58	4.55	4.55	7.92	#DIV/0!	7.69
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.53	0.52	0.49	0.30	0.30	0.30	0.30	0.30	#DIV/0!	0.30
15	<u> </u>	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	5.42	10.88	10.88	10.89	10.87	4.85	4.85	8.21	#DIV/0!	7.99
201		FCC (Rs/KWH)	10.45	7.55	9.00	9.41	9.33	10.36	10.10	8.55	7.22	6.91	7.16	7.05
	EPP - RFO	VO&M (Rs/KWH)	0.48	0.62	0.53	0.52	0.49	0.62	0.62	0.62	0.62	0.62	0.62	0.62
	<u>=</u>	EPP (Rs/KWH)	10.93	8.17	9.52	9.93	9.82	10.98	10.72	9.17	7.84	7.53	7.78	7.67
		FCC (Rs/KWH)	10.45	16.27	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
1	EPP - HSD	VO&M (Rs/KWH)	0.48	0.34	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPI	EPP (Rs/KWH)	10.93	16.62	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

			1	Kot Ad	du Pov	ver Pla	nt - Blo	ck-II		•			Dep. Cap. (MW)	762
ŀ		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
		Under utilization in %	45	52	58	50	28	12	5	20	22	37	62	66
	under utilization	Av. Unutilized Cap in MW throughout the Month	341	394	442	379	216	95	37	149	170	281	470	505
		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5.13	5.13	5.13	5.13	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.30	0.30	0.29	0.29	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	EP	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5.43	5.43	5.42	5.42	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2014		FCC (Rs/KWH)	15.66	15.22	15.26	14.19	13.46	14.39	14.72	14.54	15.07	14.98	13.09	11.32
	EPP - RFO	VO&M (Rs/KWH)	0.63	0.63	0.63	0.63	0.63	0.63	0.61	0.61	0.61	0.61	0.61	0.61
	EP	EPP (Rs/KWH)	16.30	15.85	15.89	14.82	14.09	15.03	15.33	15.15	15.68	15.59	13.70	11.94
	_	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	22.81	21.50	19.59	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	GPP - HSD	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.35	0.35	0.25	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	ддз	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	23.16	21.86	19.84	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	<u> </u>	Under utilization in %	65	69	60	44	52	50	29	31	60	50	41	5
	under utilization	Av. Unutilized Cap in MW throughout the Month	493	523	460	338	395	385	218	233	461	378	309	42
		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.25	#DIV/0!	15.88	4.25
	p . Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.28	#DIV/0!	0.59	0.28
13	dd3	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.54	#DIV/0!	16.47	4.54
201		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.92	15.39	18.12	15.88	15.91
	EPP - RFO	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.53	0.59	0.59	0.59	0.59
1	E	EPP (Rs/KWH)	17.72	17.59	17.43	15.58	17.39	18.63	16.11	15.45	15.97	18.71	16.47	16.50
		FCC (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - HSD	VO&M (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	d3	EPP (Rs/KWH)	22.19	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

			К	ot Add	u Powe	er Plant	- Bloc	k-III					Dep. Cap. (MW)	249
ı		Power Plant	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	<u> </u>	Under utilization in %	76	100	100	100								
	under utilization	Av. Unutilized Cap in MW throughout the Month	189	249	249	249	-							
9	<u>~</u>	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
2016	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
2	ם	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
ŧ.,		FCC (Rs/KWH)	13.30	#DIV/0!	#DIV/0!	#DIV/0!								
	EPP - HSD	VO&M (Rs/KWH)	0.90	#DIV/0!	#DIV/0!	#DIV/0!						-		
	EP	EPP (Rs/KWH)	14.19	#DIV/0!	#DIV/0!	#DIV/0!								
	uc	Under utilization in %	100	100	73	37	75	72	84	63	46	S2	100	100
	under utilization	Av. Unutilized Cap in MW throughout the Month	249	249	182	93	186	180	210	157	114	130	249	249
ъ		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	5.35	11.00	11.03	10.95	10.94	4.97	4.97	8.19	#DIV/0!	#DIV/0!
2015	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.53	0.52	0.49	0.57	0.57	0.57	0.57	0.57	#DIV/0!	#DIV/0!
7	E	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	5.87	11.52	11.52	11.52	11.51	5.54	5.54	8.76	#DIV/0!	#DIV/0!
		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	17.17	14.37	15.13	15.08	14.92	16.13	16.09	16.08	#DIV/0!	#DIV/0!
	EPP - HSD	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	0.53	0.52	0.49	0.87	0.86	0.86	0.86	0.86	#DIV/0!	#DIV/0!
	EP	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	17.70	14.88	15.62	15.95	15.78	16.99	16.95	16.95	#DIV/0!	#DIV/0!

			К	ot Add	u Powe	er Plant	t - Bloc	:k-III					Dep. Cap. (MW)	249
		Power Plant	Jan	Feb	Mar	Apr	Мау	Jun	jul	Aug	Sep	Oct	Nov	Dec
	5	Under utilization in %	100	100	100	100	74	54	48	82	100	100	100	100
	under utilization	Av. Unutilized Cap in MW throughout the Month	249	249	249	249	183	135	119	203	249	249	249	249
4		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5.30	5.30	5.30	5.30	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
201	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#D1V/0!	0.59	0.59	0.56	0.56	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	5	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5.89	5.89	5.87	5.87	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	۵	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	22.24	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - HSD	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.86	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	45	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	23.09	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Under utilization in %	100	100	100	100	100	100	92	92	92	93	100	93
	under utilization	Av. Unutilized Cap in MW throughout the Month	249	249	249	249	249	249	230	229	230	230	249	233
3	s	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.40	#DIV/0!	15.88	4.40
01	EPP - Gas	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.54	#DIV/0!	0.59	0.54
7	급	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.94	#DIV/0!	16.47	4.94
		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	21.92	21.71	24.50	#DIV/0!	#DIV/0!
	P - HSD	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.53	0.82	0.82	#DIV/0!	#DIV/0!
	EP	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	23.82	22.45	22.54	25.32	#DIV/0!	#DIV/0!

					Orient	Power P	lant	_					Dependable Cap. (MW)	212.70
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	47186152	118515548	114334126	130445893	96854589	114568235	60073607	2868598	72598101	43843542	
	. u	HSD	86678743	2433144	3836426	3777739	2683625	28758940	20228304	30435249	14078096	43539585	0	19713687
1	under	Total	86678743	49619296	122351974	118111865	133129518	125613529	134796539	90508856	16946694	116137686	43843542	19713687
1	ti un	Under utilization in %	45.23	66.48	22.68	22.88	15.87	17.98	14.82	42.81	88.93	26.61	71.37	87.54
	2	Av. Unutilized Capacity in MW throughout the Month	96.20	141.41	48.25	48.66	33.76	38.24	31.52	91.05	189.16	56.60	151.81	186.20
1 .		FCC (Million Rs.)	0	336991586	835397557	794121162	601190091	503882717	620706518	348203175	16004160	395523695	265053603	0
	as	Variable O&M (Million Rs.)	0	9998749	25113442	24204531	27615382	20504121	24551960	0	0	15608592	6396773	0
	Ö	Total EPP (Million Rs.)	0	346990335	860510999	818325693	628805473	524386838	645258478	348203175	16004160	411132287	271450376	0
1	PP.	Per unit FCC (Rs/KWH)	#DIV/0!	7.14	7.05	6.95	4.61	5.20	5.42	5.80	5.58	5.45	6.05	#DIV/0!
	H	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.21	0.21	0.21	0.21	0.21	0.21	0.00	0.00	0.22	0.15	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	7.35	7.26	7.16	4.82	5.41	5.63	5.80	5.58	5.66	6.19	#DIV/0!
l i		FCC (Million Rs.)	1049217595	26707260	42123957	41479574	26799753	315773161	247774659	386990603	169619171	493995192	0	223750347
ا ی ا	۵	Variable O&M (Million Rs.)	30120849	845516	1333158	1311252	931488	9982227	7108221	10694949	4947044	15343342	0	6947101
2016	HSD	Total EPP (Million Rs.)	1079338444	27552776	43457115	42790826	27731241	325755388	254882880	397685552	174566215	509338534	0	230697448
70	PP.	Per unit FCC (Rs/KWH)	12.10	10.98	10.98	10.98	9.99	10.98	12.25	12.72	12.05	11.35	#DIV/0!	11.35
l i	ä	Per unit VO&M Cost (Rs/KWH)	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	#DIV/0!	0.35
		Per Unit EPP (Rs/KWH)	12.45	11.32	11.33	11.33	10.33	11.33	12.60	13.07	12.40	11.70	#DIV/0!	11.70
	CPP Gas	Capacity Cost Due (Million Rs.)	0	99090919	248882651	240101665	273936375	203394637	Required	Required	Required	Required	Required	Required
ll	ט ט	Per unit CPP (Rs/KWH)	2.10	2.10	2.10	2.10	2.10	2.10	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	CPP HSD	Capacity Cost Due (Million Rs.)	190,693,235	5,352,917	8,440,137	8,311,026	5,903,975	63,269,668	Required	Required	Required	Required	Required	Required
	S Y	Per unit CPP (Rs/KWH)	2.20	2 20	2.20.	2 20	2.20	2.20	#VALUE!	#VALUE!	#VALUE!	#VALUE?	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	0	446081754	1109393650	1058427358	902741848	727781475	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	<u>a</u> 8	Per unit PPP (Rs/KWH)	#DIV/0!	9.45	9.36	9.26	6.92	7.51	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP HSD	Total PPP-EPP+CPP (Million Rs.)	1270031679	32905693	51897252	51101852	33635216	389025056	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUÉ!
	H H	Per unit PPP (Rs/KWH)	14.65	13.52	13.53	13.53	12.53	13.53	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
		on running the plant on HSD other than the primary fuel RFO	#DIV/0!	9903607	15985452	16130121	15063373	172925602	Required	Required	Required	Required	Required	Required
	extra		Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Orient	Power F	Plant						Dependable Cap. (MW)	212.70
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	0	5679074	13167489	124606439	84973649	84281108	51880319	0	110267906	34686744	51688420
		HSD	122647345	30621393	67518549	115500343	15888486	26468903	36415362	61365880	15606743	27770157	14087131	32064847
1 1	der ati	Total	122647345	30621393	73197623	128667832	140494925	111442552	120696470	113246199	15606743	138038063	48773875	83753267
i l	under utilization	Under utilization in %	22.50	78.58	53.75	15.98	11.22	27.23	23.73	28.44	89.81	12.77	68.15	47.07
	Ħ	Av. Unutilized Capacity in MW throughout the Month	47.85	167.13	114.32	33.99	23.86	57.92	50.47	60.49	191.02	27.16	144.96	100.13
1 1		FCC (Million Rs.)	0	. 0	23284203	112306810	1059730596	726638021	723951095	194678327	0	758039013	287698996	367827437
1 1	as	Variable O&M (Million Rs.)	0	0	1149451	2678267	25344950	17283640	17370338	10692535	0	23376787	7353581	10957951
	9	Total EPP (Million Rs.)	0	0	24433654	114985077	1085075546	743921661	741321433	205370862	0	781415800	295052577	378785388
ł I	ЕРР	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	4.10	8.53	8.50	8.55	8.59	3.75	#DIV/0!	6.87	8.29	7.12
1 [ш	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.20	0.20	0.20	0.20	0.21	0.21	#DIV/0!	0.21	0.21	0.21
ll		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	4.30	8.73	8.71	8.75	8.80	3.96	#DIV/0!	7.09	8.51	7.33
1		FCC (Million Rs.)	1945462343	451040565	882086560	1600595486	208791564	415467334	578607974	878763953	207399617	369040393	167633951	435405774
2	нѕр	Variable O&M (Million Rs.)	40706646	10163238	22409407	38519358	5298810	88273 77	12301116	20729388	5271955	9652917	4896682	11145741
-	Ϋ́	Total EPP (Million Rs.)	1986168989	461203803	904495967	1639114844	214090374	424294711	590909090	899493341	212671572	378693310	172530633	446551515
2	EPP .	Per unit FCC (Rs/KWH)	15.86	14.73	13.06	13.86	13.14	15.70	15.89	14.32	13.29	13.29	11.90	13.58
`	<u> </u>	Per unit VO&M Cost (Rs/KWH)	0.33	0.33	0.33	0.33	0.33	0.33	0.34	0.34	0.34	0.35	0.35	0.35
1 [Per Unit EPP (Rs/KWH)	16.19	15.06	13.40	14.19	13.47	16.03	16.23	14.66	13.63	13.64	12.25	13.93
[Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
! L	•	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VA!UE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	등 되	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
l L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
[ppp Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE'	#VALUE!
	<u>a</u> 6	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
[PPP HSD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L	표되	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE'	#VALUE!	#VALUE!	#VALUE'	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ΙĪ	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	= [LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Orient	Power F	Plant						Dependable Cap. (MW)	212.70
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	0	0	0	7334424	58754598	24880128	37237855	20947735	0	0	0
	۾ ا	HSD	30795541	0	9271938	26505290	28450842	42801074	82745695	84644048	84779031	72503529	0	22493624
	햝	Total	30795541	0	9271938	26505290	35785266	101555672	107625823	121881903	105726766	72503529	0	22493624
i .	under utilization	Under utilization in %	80.54	100.00	94.14	82.69	77.39	33.69	31.99	22.98	30.96	54.18	100.00	85.79
	uti	Av. Unutilized Capacity in MW throughout the Month	171.31	212.70	200.24	175.89	164.60	71.65	68.04	48.88	65.86	115.25	212.70	182.47
1 1		FCC (Million Rs.)	0	0	0	0	34250366	268225886	114266670	140208591	97490393	. 0	0	0
1	as	Variable O&M (Million Rs.)	0	0	0	0	1436080	11504150	4981002	7455019	4193737	0	0	0
ı	9	Total EPP (Million Rs.)	0	0	0	0	35686446	279730036	119247672	147663610	101684130	0	0	0
	ЕРР	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.67	4.57	4.59	3.77	4.65	#DIV/0!	#DIV/0!	#DIV/0!
i I	Е	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.20	0.20	0.20	0.20	0.20	#DIV/0!	#DIV/0!	#DIV/0!
!		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.87	4.76	4.79	3.97	4.85	#DIV/0!	#DIV/0!	#DIV/0!
1 1		FCC (Million Rs.)	750727889	0	225862017	615777613	615614666	889551672	1771754084	1760421742	1686625171	1460178019	0	424230797
4	HSD	Variable O&M (Million Rs.)	10547473	. 0	2217848	6340065	9135565	0	27157137	27780177	27824478	24738204	0	7674825
1	Ĭ	Total EPP (Million Rs.)	761275362	0	228079865	622117678	624750231	889551672	1798911221	1788201919	1714449649	1484916223	0	431905622
201	ЕРР	Per unit FCC (Rs/KWH)	24.38	#DIV/0!	24.36	23.23	21.64	20.78	21.41	20.80	19.89	20.14	#DIV/0!	18.86
	ш	Per unit VO&M Cost (Rs/KWH)	0.34	#DIV/0!	0.24	0.24	0.32	0.00	0.33	0.33	0.33	0.34	#DIV/0!	0.34
II		Per Unit EPP (Rs/KWH)	24.72	#DIV/0!	24.60	23.47	21.96	20.78	21.74	21.13	20.22	20.48	#DIV/0!	19.20
l 1	0 0	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
l		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	۰ 0	Capacity Cost Due (Million Rs.)	Required	Required	Required.	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	CPP HSD	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ррр Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUF!	#VALUE!	#VALUE!
L	6	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	م ت	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L	P S	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Γ	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	_=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Orient	Power P	lant						Dependable Cap. (MW)	212.70
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	0	7300338	21243756	76839021	112663457	110710928	58691250	0	22334359	6319452	2027599
1 !	ڃ	HSD	22493754	7905565	3129049	1060178	7693990	3998988	10110500	34939003	27402158	42894919	4380494	16780685
	der	Total	22493754	7905565	10429387	22303934	84533011	116662445	120821428	93630253	27402158	65229278	10699946	18808284
	under	Under utilization in %	85.79	94.47	93.41	85.44	46.58	23.82	23.65	40.83	82.11	58.78	93.01	88.11
		Av. Unutilized Capacity in MW throughout the Month	182.47	200.94	198.68	181.72	99.08	50.67	50.31	86.85	174.64	125.03	197.84	187.42
		FCC (Million Rs.)	0	0	0	0	0	0	0	274464428	0	103715469	24541489	7974402
1 1	as	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	11509354	0	4694682	1328349	426201
	9	Total EPP (Million Rs.)	0	0	34684165	102572804	368196522	534286038	529251378	285973782	0	108410151	25869838	8400603
[]	ЕРР	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00		0.00		#DIV/0!	4.64	3.88	3.93
1 1	ш	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.20	#DIV/0!	0.21	0.21	0.21
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	4.75	4.83	4.79	4.74	4.78	4.87	#DIV/0!	4.85	4.09	4.14
		FCC (Million Rs.)	0	0	0	0	0	0	0	731899023	625034892	967849202	99419930	404948489
3	HSD	Variable O&M (Million Rs.)	0	0	D	0:	0	0	0	11232889	8809794	14785879	1509956	5784302
<u> </u>	Ĭ	Total EPP (Million Rs.)	537461741	172376705	135370803	24360236	163210007	84887570	203781720	743131912	633844686	982635081	100929886	410732791
201	EPP	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00		22.81	22.56	22.70	24.13
`	Ξ	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.32	0.34	0.34	0.34
		Per Unit EPP (Rs/KWH)	23.89	21.80	43.26	22.98	21.21	21.23	20.16	21.27	23.13	22.91	23.04	24.48
	ا م	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required!
	0	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
İ	ام ہ	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 1	OI	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required.	Required
- 1		Per unit CPP (Rs/KWH)	#VALUF!	#VALUE!	#VALUE!									
	₽ 6	Total PPP-EPP+CPP (Million Rs.)	#VALUE [,]	#VALUE!	#VALUE!									
- ⊢		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	<u>ه</u> که ا	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L	\rightarrow	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

		·					actor ractor	,,	203				Dependable Cap.	
					Saif F	Power Plan	nt						(MW)	205.27
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
П		Gas	0	52770556	53903129	115949929	132151369	74284989	140289615	73729888	60029706	74122144	44648507	. 0
1 1	. 6	HSD	75599638	0	0	1983955	2114706	27890406	0	25383976	19284169	20189896	0	9023083
J.	under ilizatio	Total	75599638	52770556	53903129	117933884	134266075	102175395	140289615	99113864	79313875	94312040	44648507	9023083
	under utilization	Under utilization in %	50.50	63.06	64.70	20.20	12.08	30.87	8.14	35.10	46.33	38.25	69.79	94.09
	ā	Av. Unutilized Capacity in MW throughout the Month	103.66	129.45	132.82	41.47	24.80	63.36	16.71	72.05	95.11	78.51	143.26	193.14
ΙГ		FCC (Million Rs.)	0	382058825	374367773	801812567	601336164	535569892	753686859	404285418	324649119	402578380	271987165	0
1 1	SE	Variable O&M (Million Rs.)	0	386298998	19437468	41765164	47600923	26757453	51149594	26881917	21886831	27024934	8221249	
H	ق	Total EPP (Million Rs.)	0	768357823	393805241	843577731	648937087	562327345	804836453	431167335	346535950	429603314	280208414	0
	EPP -	Per unit FCC (Rs/KWH)	#DIV/0!	7.24	6.95	6.92	4.55	7.21	5.37	5.48	5.41	5.43	6.09	#DIV/0!
	Ξ.	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	7.32	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.18	#DIV/0!
L		Per Unit EPP (Rs/KWH)	#DIV/0!	14.56	7.31	7.28	4.91	7.57	5.74	5.85	5.77	5.80	6.28	#DIV/0!
		FCC (Million Rs.)	955073685	0	0	25057352	21118300	335976249	0	312516594	229695059	230072473	0	102863146
ا د. ا	HSD	Variable O&M (Million Rs.)	39342052	0	0	1031458	1099436	14500222	0	13359587	10149258	22259268		4763286
16	Ŧ	Total EPP (Million Rs.)	994415737	0	0	26088810	22217736	350476471	0	325876181	239844317	252331741	0	107626432
20	EPP.	Per unit FCC (Rs/KWH)	12.63	#DIV/0!	#DIV/0!	12.63	9.99	12.05	#DIV/0!	12.31	11.91	11.40	#DIV/0!	11.40
١,,١	± [Per unit VO&M Cost (Rs/KWH)	0.52	#DIV/0!	#DIV/0!	0.52	0.52	0.52	#DIV/0!	0.53	0.53	1.10	#DIV/0!	0.53
L		Per Unit EPP (Rs/KWH)	13.15	#DIV/0!	#DIV/0!	13.15	10.51	12.57	#DIV/0!	12.84	12.44	12.50	#DIV/0!	11.93
Ι,		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
15	18 5	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE ²	#VALUÉ!	#VALU€!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VAtUE!
١,	ام	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
١ē	호	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	≉vALUE!	#VALUE!	#VALUE!	#VALUE!
18	ע פו	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
٥	ی ت	Per unit PPP (Rs/KWH)	dATAF;	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1
9	- v -	Total PPP-EPP+CPP (Million Rs.)	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ق ا	\rightarrow	Per unit PPP (Rs/KWH)	#VALUE:	#VALUE!	PVALUE!	#VALUE!	#VALUE!	≈VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
- 1	IDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	\Box +													

HSD EPP - Gas under continuation continuatio	Electricity Generated on Gas HSD Total Under utilization in % Av. Unutilized Capacity in MW FCC (Million Rs.) Variable O&M (Million Rs.)	Jan 0 107802032 107802032 29.41 60.37	Feb. 0 20470471 20470471 85.16	Mar. 10687680 74245809 84933489 44.39	Apr. 0 85703501 85703501	May. 0 41120651	Jun. 0 44267822	Jul. 80868489	Aug. 31084012	5ep. 69230297	Oct. 113344711	Nov. 34487205	Dec. 59308747
15 HSD EPP-Gas under utilization to the part of the p	HSD Total Under utilization in % Av. Unutilized Capacity in MW FCC (Million Rs.)	107802032 29.41	20470471 85.16	74245809 84933489			44267822				113344711	34487205	59308747
125 Va Va Va Pe Pe Pe Pe Pe FC Va Va Va Va Va Va Va Va Va Va Va Va Va	Total Under utilization in % Av. Unutilized Capacity in MW FCC (Million Rs.)	107802032 29.41	20470471 85.16	84933489			44267822	33430531					
125 Va Va Va Pe Pe Pe Pe Pe FC Va Va Va Va Va Va Va Va Va Va Va Va Va	Under utilization in % Av. Unutilized Capacity in MW FCC (Million Rs.)	29.41	85.16		85703501			32429531	49385368	15502907	15815671	4735284	18247331
125 HSD G G S S S S S S S S S S S S S S S S S	Av. Unutilized Capacity in MW FCC (Million Rs.)			11 30		41120651	44267822	113298020	80469380	84733204	129160382	39222489	77556078
125 Va Va Va Pe Pe Pe Pe Pe FC Va Va Va Va Va Va Va Va Va Va Va Va Va	FCC (Million Rs.)	60.37	174.01	44.33	42.01	73.07	70.05	25.81	47.31	42.67	15.43	73.46	49.22
115 115 116 117 117 117 117 117 117 117 117 117		0	174.81	91.11	86.24	150.00	143.79	52.99	97.11	87.58	31.67	150.79	101.03
15 - HSD EPP - Ga	Variable O&M (Million Rs.)		0	40112980	0	0	0	699256159	116054115	258475670	780828066	243828769	408003698
LSD FOR PER PER PER PER PER PER PER PER PER PE		0	0	3680837	0	0	0:	28352492	10898055	24272142	40883437	12439535	21392665
15 Pe Pe Pe Po Po Po Po Po Po Po Po Po Po Po Po Po	Total EPP (Million Rs.)	0	0.	43793817	0	0	0	727608651	126952170	282747812	821711503	256268304	429396363
15 Pe FC Va Va	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	3.75	#DIV/0!	#DIV/0!	#DIV/0!	8.65	3.73	3.73	6.89	7.07	6.88
TSD Va	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.34	#DIV/0!	#DIV/0!	#DIV/0!	0.35	0.35	0.35	0.36	0.36	0.36
15 - HSD	Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	4.10	#DIV/0!	#DIV/0!	#DIV/0!	9.00	4.08	4.08	7.25	7.43	7.24
115 HSI	FCC (Million Rs.)	1732927618	315130971	1034396500	1157191155	573016697	702031565	524284665	479329022	206975102	194343519	59605192	239222509
151	Variable O&M (Million Rs.)	53588390	10175871	36907592	42808899	20539765	22111777	16409343	24988996	7844471	8233638	2465189	9499561
15 d Pe	Total EPP (Million Rs.)	1786516008	325306842	1071304092	1200000054	593556462	724143342	540694008	504318018	214819573	202577157	62070381	248722070
	Per unit FCC (Rs/KWH)	16.08	15.39	13.93	13.50	13.94	15.86	16.17	9.71	13.35	12.29	12.59	13.11
~	Per unit VO&M Cost (Rs/KWH)	0.50	0.50	0.50	0.50	0.50	0.50	0.51	0.51	0.51	0.52	0.52	0.52
Pe	Per Unit EPP (Rs/KWH)	16.57	15.89	14.43	14.00	14.43	16.36	16.67	10.21	13.86	12.81	13.11	13.63
Ca	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
G Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Ca Ca	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
CP CP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
Pe	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	≖VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!
PPP Gas	otal PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!
E O Pe	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	aVAL∪E	#VALUE!	#VALUE!
a Q To		#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	=VALUE!	#VALUE!	#VALUE!	#VALUE!	MVALUE	#VALUE!	#VALUE!
H Pe	otal PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	PVALUE!	#VALUE!	#VALUE!	#VALJE:	#VALUE!	#VALUE!
N LID	Per unit PPP (Rs/KWH)	AVALUE:			- TALUE!								
9 10		Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

		·-			Saif F	ower Plan	it						Dependable Cap. (MW)	205.27
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	Gas	0	0	0	0	20484330	34427672	13507152	29963412	41320618	0	0	0
l i	r ië	HSD	75210844	0	43255490	29584956	73811658	84699331	111635387	67979097	66008908	51033953	0	0
l I	under ilizati	Total	75210844	0	43255490	29584956	94295988	119127003	125142539	97942509	107329526	51033953	0	0
ll	under utilizatio	Under utilization in %	50.75	100.00	71.68	79.98	38.26	19.40	18.06	35.87	27.38	66.58	100.00	100.00
1 1		Av. Unutilized Capacity in MW	104.18	205.27	147.13	164.18	78.53	39.82	37.07	73.63	56.20	136.68	205.27	205.27
1		FCC (Million Rs.)	0	0	0	0	94103871	156257385	60970309	136100378	189611487	. 0	0	0
	as	Variable O&M (Million Rs.)	0	0	0	0	6825379	11471300	4599185	10202542	14069670	0	0	0
li	Ğ	Total EPP (Million Rs.)	0	0	0	0	100929250	167728685	65569494	146302920	203681157	0	0	0
ĺΙ	EPP.	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.59	4.54	4.51	4.54	4.59	#DIV/0!	#DIV/0!	#DIV/0!
1 1	ä	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.33	0.33	0.34	0.34	0.34	#DIV/0!	#DIV/0!	#DIV/0!
1 1		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.93	4.87	4.85	4.88	4.93	#DIV/0!	#DIV/0!	#DIV/0!
[FCC (Million Rs.)	1705158995	0	960814349	643068413	1515685634	1789023410	2367940093	1432709186	1345101259	1047606291	0	0
	Ω	Variable O&M (Million Rs.)	38583163	0	22189020	14227405	35496026	40731908	54868793	33411726	32443378	26083453	. 0	0
4	HS	Total EPP (Million Rs.)	1743742158	0	983003369	657295818	1551181660	1829755318	2422808886	1466120912	1377544637	1073689744	. 0	0
201	ď.	Per unit FCC (Rs/KWH)	22.67	#DIV/0!	22.21	21.74	20.53	21.12	21.21	21.08	20.38	20.53	#DIV/0!	#DIV/0!
7	EP	Per unit VO&M Cost (Rs/KWH)	0.51	#DIV/0!	0.51	0.48	0.48	0.48	0.49	0.49	0.49	0.51	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	23.18	#DIV/0!	22.73	22.22	21.02	21.60	21.70	21.57	20.87	21.04	#DIV/0!	#DIV/0!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required.	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ſ		Capacity Cost Due (Million Rs.)	Required.	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	GP GS	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ppp Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	4VALUE!	#VALUE!	#VALUE!						
	9	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VAtUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ſ	PPP HSD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L	T H	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUÉ!	#VALUE!
Γ	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Saif	Power Plai	nt						Dependable Cap. (MW)	205.27
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	0	3599833	18531094	93046845	105833041	124168034	52874346	0	13664734	19446589	0
	, .ē	HSD	0	11984232	14692783	43697529	22167383	5812603	3959364	32028654	17750312	79720736	5838204	12187595
	under ilizatio	Total	0	11984232	18292616	62228623	115214228	111645644	128127398	84903000	17750312	93385470	25284793	12187595
1 1	under utilization	Under utilization in %	100.00	91.31	88.02	57.90	24.56	24.46	16.10	44.41	87.99	38.85	82.89	92.02
		Av. Unutilized Capacity in MW	205.27	187.44	180.68	118.84	50.41	50.21	33.06	91.15	180.62	79.75	170.15	188.89
1 [FCC (Million Rs.)	0						0	243019170	0	61300897	90437095	0
ΙI	35	Variable O&M (Million Rs.)	0						0	17638882	0	4887875	6956045	0
1 1	ؿ	Total EPP (Million Rs.)	0	0	0	0	0	0	601377998	260658052	0	66188772	97393140	0
H	ď	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	0.00	4.60	#DIV/0!	4.49	4.65	#DIV/0!
1 1	⊞	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.33	#DIV/0!	0.36	0.36	#DIV/0!
Ιİ		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	4.84	4.93	#DIV/0!	4.84	5.01	#DIV/0!
l		FCC (Million Rs.)	0						0	673084267	394388041	1824408953	140552158	293355412
	SD	Variable O&M (Million Rs.)	0						0	15425000	8549095	41159816	3014265	6292455
m	H	Total EPP (Million Rs.)	-2267447						81036618	688509267	402937136	1865568769	143566423	299647867
티티	EPP .	Per unit FCC (Rs/KWH)	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	21.02	22.22	22.88	24.07	24.07
~	H	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.48	0.52	0.52	0.52
ΙL		Per Unit EPP (Rs/KWH)	#DIV/0!	0.00	0.00	0.00	0.00	0.00	20.47	21.50	22.70	23.40	24.59	24.59
l		Capacity Cost Due (Million Rs.)	Required.	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
l		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	P D	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ŀ	CPF	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ррр Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L	9	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Γ	PP SD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VAcUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L	F F	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	2	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Sapphire I	lectric Pow	er Plant					Dependable Cap (MW)	207.96	203.17
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	40943950	85372556	61837099	121397575	99452727	132164793	55052025	62476407	69107036	38852880	0
1	. 6	HSD	80798410	0	4691948	2449777	1457675	28748601	0	35737975	32714213	36156054	C	17675040
1	under	Total	80798410	40943950	90064504	64286876	122855250	128201328	132164793	90790000	95190620	105263090	38852880	17675040
	Ej ra	Under utilization in %	46.55	71.05	40.42	56.05	18.72	12.36	12.57	39.94	34.93	30.36	73.44	88.31
	5	Av. Unutilized Capacity in MW throughout the Month	94.57	144.34	82.12	113.88	38.04	25.11	25.53	81.14	70.96	61.69	149.21	179.41
		FCC (Million Rs.)	0	296192396	623330669	432678161	648725557	545365043	612602290	306419703	345611586	378316411	235316115	
	SE	Variable O&M (Million Rs.)	0	14600613	30443853	22026375	43241816	35425061	47077099	19851760	22528992	24919997	14053087	0
1 1	9	Total EPP (Million Rs.)	0	310793009	653774522	454704536	691967373	580790104	659679389	326271463	368140578	403236408	249369202	0
1	نم	Per unit FCC (Rs/KWH)	#DIV/0!	7.23	7.30	7.00	5.34	5.48	4.64	5.57	5.53	5.47	6.06	#DIV/0!
1	Ę	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	7.59	7.66	7.35	5.70	5.84	4.99	5.93	5.89	5.83	6.42	#DIV/0!
1 1		FCC (Million Rs.)	984844963	0	57194846	29862782	14556926	350445446	0	435645915	398786256	440742298	0	215458738
	٥	Variable O&M (Million Rs.)	41578855	0	2414478	1259429	749391	14779647	0	18598034	17024479	18873460	0	9226371
16	HSD	Total EPP (Million Rs.)	1026423818	0	59609324	31122211	15306317	365225093	0	454243949	415810735	459615758	0	224685109
2016	EPP -	Per unit FCC (Rs/KWH)	12.19	#DIV/0!	12.19	12.19	9.99	12.19	#DIV/0!	12.19	12.19	12.19	#DIV/0!	12.19
~	7	Per unit VO&M Cost (Rs/KWH)	0.51	#DIV/0!	0.51	0.51	0.51	0.51	#DIV/0!	0.52	0.52	0.52	#DIV/0!	0.52
		Per Unit EPP (Rs/KWH)	12.70	#DIV/0!	12.70	12.70	10.50	12.70	#DIV/0!	12.71	12.71	12.71	#DIV/0!	12.71
li		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	. Required	Required	Required	Required	Required
1 1	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
l i		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
!	CPP HSD	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ll		Per unit CPP (Rs/KWH)	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	⊄VALUE!	#VALUE!	#VALUE!	#VALUE!	≅VALUE
lí	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	≠VALUE!
1 [9	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!
[PPP HSD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	H H	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE (-	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALU€1	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	SQ1	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Sapphire I	lectric Pow	er Plant	•				Dependable Cap. (MW)	207.96	203.17
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	0	5949721	0	103090101	91334230	79349929	40827908	70705601	60191611	0	45973780
	der ation	HSD	124393740	28643130	59466740	96386120	13799778	0	0	57973973	18288484	58155987	6588900	25463515
ŀ	der	Total	124393740	28643130	65416461	96386120	116889879	91334230	79349929	98801881	88994085	118347598	6588900	71437295
	und	Under utilization in %	17.71	79.02	56.72	34.11	22.67	37.56	47.51	34.64	39.16	21.71	95.50	52.74
	5	Av. Unutilized Capacity in MW throughout the Month	35.97	160.55	115.24	69.30	46.06	76.32	96.52	70.37	79.57	44.10	194.02	107.15
		FCC (Million Rs.)	0	0	22739645	0	878708666	964148540	464204501	152433564	263983811	418721905	0	322980174
	S	Variable O&M (Million Rs.)	0	0	2026475	0	35277433	35331315	27510618	13822823	24513639	21470342	0	16398847
	Ğ	Total EPP (Million Rs.)	0	0	24766120	0	913986099	999479855	491715119	166256387	288497450	440192247	0	339379021
	EPP.	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	3.82	#DIV/0!	8.5 2	10.56	5.85	3.73	3.73	6.96	#DIV/0!	7.03
	ѿ	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.34	#DIV/0!	0.34	0.39	0.35	0.34	0.35	0.36	#DIV/0!	0.36
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	4.16	#DIV/0!	8.87	10.94	6.20	4.07	4.08	7.31	#DIV/0!	7.38
		FCC (Million Rs.)	2035054852	468601607	836838623	1368207149	187714192	0	0	846981580	220173953	687049326	88955290	343757453
ĺ	SD	Variable O&M (Million Rs.)	61139526	14078099	29227911	47605110	6815711	0	17489948	29010168	9151546	29938701	3391966	13108614
5	H	Total EPP (Million Rs.)	2096194378	482679706	866066534	1415812259	194529903	0	17489948	875991748	229325499	716988027	92347256	356866067
2015	ۻ	Per unit FCC (Rs/KWH)	16.36	16.36	14.07	14.20	13.60	#DIV/0!	#DIV/0!	14.61	12.04	11.81	13.50	13.50
~	H	Per unit VO&M Cost (Rs/KWH)	0.49	0.49	0.49	0.49	0.49	#DIV/0!	#DIV/0!	0.50	0.50	0.51	0.51	0.51
1		Per Unit EPP (Rs/KWH)	16.85	16.85	14.56	14.69	14.10	#DIV/0!	#DIV/0!	15.11	12.54	12.33	14.02	14.01
ĺ	<u> </u>	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
j	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
l		Per unit CPP (Rs/KWH)	#VALUE !	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUF!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 1	CPP	Capacity Cost Paid (Million Rs.)	Required	Required.	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALLI(!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VAtuE*	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	o e	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VAtuE !	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUĚ!	#VALUE!
L	PP Ga	Per unit PPP (Rs/KWH)	#VA,UE1	#VALUE!	₽VΑį∪ΕΙ	#VALUE:	#VA: UE)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PP SD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	HVALUFI
- 1	PP!	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	1 PC IAVe	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Γ	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	ا ت	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Sapphire E	lectric Pow	er Plant					Dependable Cap. (MW)	207.96	203.17
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\Box		Gas	0	0	0	0	13336389	34514467	15285954	55150711	18953364	0	0	0
1	. 5	HSD	47917505	0	41053867	42387616	65452350	81548160	108196716	59236945	80670900	64052077	0	18744592
	under	Total	47917505	0	41053867	42387616	78788739	116062627	123482670	114387656	99624264	64052077	0	18744592
	5 i≟	Under utilization in %	69.03	100.00	73.47	71.69	49.08	22.49	20.19	24.33	31.90	57.63	100.00	87.60
	5	Av. Unutilized Capacity in MW throughout the Month	143.55	207.96	152.78	149.09	102.06	46.76	41.99	49.42	64.80	117.08	203.17	177.98
l		FCC (Million Rs.)	0	0.	0	0	62177527	155477366	68881341	248091482	85680794	0	0	0
	Se	Variable O&M (Million Rs.)	0	0	0	0	4394340	11372517	5036722	18172159	6383493	0	0	. 0
	Gas	Total EPP (Million Rs.)	0	0	0	0	66571867	166849883	73918063	266263641	92064287	0	0	0
	EPP	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.66	4.50	4.51	4.50	4.52	#DIV/0!	#DIV/0!	#DIV/0!
	Е	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.33	0.33	0.33	0.33	0.34	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.99	4.83	4.84	4.83	4.86	#DIV/0!	#DIV/0!	#DIV/0!
i [FCC (Million Rs.)	1082456438	0	947093250	912343050	1317267605	1742948596	2252913767	1243750840	1634503887	1308088054	0	344329483
1 1	HSD	Variable O&M (Million Rs.)	24308544	0	21684363	20159556	31129148	38784306	52594416	28795079	39214114	32371923	0	11760842
4	Ŧ	Total EPP (Million Rs.)	1106764982	٥	968777613	932502606	1348396753	1781732902	2305508183	1272545919	1673718001	1340459977	0	356090325
2014	PP.	Per unit FCC (Rs/KWH)	22.59	#DIV/0!	23.07	21.52	20.13	21.37	20.82	21.00	20.26	20.42	#DIV/0!	18.37
7	₩	Per unit VO&M Cost (Rs/KWH)	0.51	#DIV/0!	0.53	0.48	0.48	0.48	0.49	0.49	0.49	0.51	#DIV/0!	0.63
		Per Unit EPP (Rs/KWH)	23.10	#DIV/0!	23.60	22.00	20.60	21.85	21.31	21.48	20.75	20.93	#DIV/0!	19.00
l		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
l		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE !	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required'	Required	Required.	Required
- !	CPP HSD	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required:	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE ·	#VALJ€!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE'	#VALUE!	#VALUE!
	_ e	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	≅VALU€∣	#ATINE1	#VALUE!	#VALUE!	≋Λ∇Γ∩ξι	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
	g g	Per unit PPP (Rs/KWH)	#VALUE!	#VAL::(E)	#VALUE!	#VALUE:	#VALJE!	#VALUE!	#VALUE!	#VALUE!	FVALUE	#VALUE!	#VALUE!	#VALUE!
	PPP HSD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	BVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Į	F 포	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE+	#VALUE!	#VALUf I	#VAL∪E!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ſ	rDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Sapphire I	Electric Pow	er Plant					Dependable Cap. (MW)	207.96	203.17
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	0	1131710	20968677	102928498	108691246	118151857	52856004	0	27312089	18858135	2764910
	. 6	HSD	49996790	14302580	19711773	44940940	265 274 70	10440877	14952158	36886675	35746168	86810640	12983935	25977160
	under ilizatio	Total	49996790	14302580	20843483	65909617	129455968	119132123	133104015	89742679	35746168	114122729	31842070	28742070
	r iii	Under utilization in %	67.69	89.77	86.53	55.98	16.33	20.44	13.97	40.63	75.56	24.50	78.23	80. 9 9
	5	Av. Unutilized Capacity in MW throughout the Month	140.76	186.68	179.94	116.42	33.96	42.50	29.06	82.55	153.52	49.78	158.94	
		FCC (Million Rs.)	0						0	241529531	0	124065122	87308498	13020303
1	as	Variable O&M (Million Rs.)	0						0	17437196	0	9660286	6670122	977949
ľ	Ğ	Total EPP (Million Rs.)	0	_ 0	0	0	0	0	568802348		0	133725408	93978620	13998252
	EPP	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	0.00		#DIV/0!	4.54	4.63	4.71
		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	0.00		#DIV/0!	0.35	0.35	0.35
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.00	4.81	4.90	#DIV/0!	4.90	4.98	5.06
		FCC (Million Rs.)	0.						0	794824329	855405702	1826212453	291398916	586807136
	HSD	Variable O&M (Million Rs.)	0						0	17585441	17022311	44316822	6628297	13261348
13	Ŧ	Total EPP (Million Rs.)	109895534						301926456	812409770	872428013	1870529275	298027213	600068484
20	~ -	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00		21.55	23.93	21.04	22.44	22.59
' '	#	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.48	0.51	0.51	0.51
L		Per Unit EPP (Rs/KWH)	2.20	0.00	0.00	0.00	0.00	0.00	20.19	22.02	24.41	21.55	22.95	23.10
		Capacity Cost Due (Million Rs.)	Required.	Required:	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 1	Gas S	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	를 읽	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE:	#VALUE!	⊭VALUE!	#VALUE!	#VALUE!	#VALJE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE	#ATINE;
	a -	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VAI UE!
	PP Ga	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP HSD	Total PPP-EPP+CPP (Million Rs.)	#VALUE*	#VALUE!	#VALUE!	#VALUE!	#VALUE!	≃VALUE⊧	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ă Ÿ	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	PVALUE	#VALUE!	#VA, UE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Γ	r C	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	= _	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

							TOTT T actor,						Dependable Cap.	
					Halmor	e Power Pla	int						(MW)	199.24
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	45828518	105603170	55334747	95298220	99024156	134030925	68053737	59712822	11931007	78077	0
	. 6	HSD	75830383	1008217	3365554	3001789	1674275	27202862	0	22587220	15767342	10031149	0	10584320
	under ilizatio	Total	75830383	46836735	108968724	58336536	96972495	126227018	134030925	90640957	75480164	21962156	78077	10584320
- 1	under tilization	Under utilization in %	48.84	66.22	26.49	59.33	34.58	12.01	9.58	38.85	47.38	85.18	99.95	92.86
	5	Av. Unutilized Capacity in MW throughout the Month	97.32	131.95	52.78	118.22	68.90					169.72	199.13	185.01
		FCC (Million Rs.)	0	322618869	737019284	386344474	520074989	542000842	734910646	383241862	331716772	65787204	522940	0
	SE	Variable O&M (Million Rs.)	0.	16599089	38249468	20025645	34488426	35836842	48505792	24928084	21872807	4370328	28685	0
	Ö	Total EPP (Million Rs.)	0	339217958	775268752	406370119	554563415	577837684	783416438	408169946	353589579	70157532	551625	0
- 1	EPP .	Per unit FCC (Rs/KWH)	#DIV/0!	7.04	6.98	6.98	5.46	5.47	5.48	5.63	5.56	5.51	6.70	#DIV/0!
ı	₩	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.36	0.36	0.36	0.36	0.36	0.36	0.37	0.37	0.37	0.37	#DIV/0!
L		Per Unit EPP (Rs/KWH)	#DIV/0!	7.40	7.34	7.34	5.82	5.84	5.85	6.00	5.92	5.88	7.07	#DIV/0!
Γ		FCC (Million Rs.)	936465952	13850200	39173817	34940824	16719980	271658661	0	279495448	188289781	116789505	0	141972321
	ا ۵	Variable O&M (Million Rs.)	39651707	527197	1759848	1568135	874641	14210775	0	11941863	8336194	5320522	0	5613923
2016	HSD	Total EPP (Million Rs.)	976117659	14377397	40933665	36508959	17594621	285869436	D	291437311	196625975	122110027	. 0	147586244
0	EPP.	Per unit FCC (Rs/KWH)	12.35	13.74	11.64	11.64	9.99	9.99	#DIV/0!	12.37	11.94	11.64	#DIV/0!	13.41
'`'	Ξ.	Per unit VO&M Cost (Rs/KWH)	0.52	0.52	0.52	0.52	0.52	0.52	#DIV/0!	0.53	0.53	0.53	#DIV/0!	0.53
L		Per Unit EPP (Rs/KWH)	12.87	14.26	12.16	12.16	10.51	10.51	#DIV/0!	12.90	12.47	12.17	#DIV/0!	13.94
Ε.		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
18	\circ	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
Ľ		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE'	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!	PVALUE	#VALUE!	#VALUE!
L.	ا ۾	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 18	CPP HSD	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
19	~ e l	Total PPP-EPP+CPP (Million Rs.)	₹VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1	 ∔	Per unit PPP (Rs/KWH)	=VALUE:	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	₽VALUE!	#VALUE!	#VALUE!
19	- 22 F	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Ž	± ±	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUF!	#VALUE!	#VALUE!	#VALUE!	=VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Details of	riant Othza		,	4114 203				Dependable Cap.	
	L				Halmor	e Power Pla	ant						(MW)	199.24
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	0	0	0	0	0	0	0	0		53865414	53483301
l		HSD	110918054	18362747	83909569	48807594	32941184	43244260	39328770	80349265	53168755	70862911	2989206	16840759
1	under	Total	110918054	18362747	83909569	48807594	32941184	43244260	39328770	80349265	53168755	70862911	56854620	70324060
İ	5 ∰	Under utilization in %	25.17	86.29	43.39	65.98	77.78	69.85	73.47	45.80	62.94	52.20	60.37	52.56
		Av. Unutilized Capacity in MW throughout the Month	50.16	171.91	86.46	131.45	154.96	139.18	146.38	91.24	125.39	103.99	120.28	104.72
l		FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	393217522	368915053
	as	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	11448587	19515440	19377000
	بق	Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	11448587	412732962	388292053
l	EPP	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.30	6.90
i .	□	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.36	0.36
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.66	7.26
		FCC (Million Rs.)	1758709443.	288753301	1133041560	664967206	459039170	672608213	615406733	1175068658	712022952	874522375	38273568	224303044
	۾	Variable O&M (Million Rs.)	55392476	9429271	41904439	24491651	16529886	21699970	19994747	40849566	27030995	37061302	1563354	8807717
[5	HSD	Total EPP (Million Rs.)	1814101919	298182572	1174945999	689458857	475569056	694308183	635401480	1215918224	739053947	911583677	39836922	233110761
2015	EPP -	Per unit FCC (Rs/KWH)	15.86	15.72	13.50	13.62	13.94	15.55	15.65	14.62	13.39	12.34	12.80	13.32
7	E	Per unit VO&M Cost (Rs/KWH)	0.50	0.51	0.50	0.50	0.50	0.50	0.51	0.51	0.51	0.52	0.52	0.52
		Per Unit EPP (Rs/KWH)	16.36	16.24	14.00	14.13	14.44	16.06	16.16	15.13	13.90	12.86	13.33	13.84
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP HSD	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUF!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	id is	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	РРР НЅD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VAI UE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	F SH	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	rDs	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
				-										

l L													Dependable Lap.	
					Halmor	e Power Pla	ant						(MW)	199.24
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	0	0	0	52163625	6603496	81614983	11296211	0	0	0	0
	. 5	HSD	37621875	0	12729174	34837875	43172421	33416278	52179627	71985311	88532591	57893979	0	11461911
under	at:	Total .	37621875	0	12729174	34837875	95336046	40019774	133794610	83281522	88532591	57893979	0	11461911
5	₩.	Under utilization in %	74.62	100.00	91.41	75.71	35.69	72.10	9.74	43.82	38.28	60.94	100.00	92.27
L	- 1	Av. Unutilized Capacity in MW throughout the Month	148.67	199.24	182.13	150.85	71.10	143.66	19.41	87.30	76.28	121.43	199.24	183.83
- 1		FCC (Million Rs.)	0	0	01	0	234195857	31189473	367972507	51250811	0	0	0	0
	<u>چ</u> ا	Variable O&M (Million Rs.)	0	0	0	0	18622414	2210190	27920486	3864434	0	0	0	0
I	ق ا	Total EPP (Million Rs.)	0	0	0	0	252818271	33399663	395892993	55115245	0	0	. 0	
- 1	d E	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.49	4.72	4.51	4.54	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	₩ [Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.36	0.33	0.34	0.34	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.85	5.06	4.85	4.88	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Г		FCC (Million Rs.)	894233341	0	294614046	753868406	891630137	699298546	1052221011	1526228628	1801411207	1168795610	0	237122052
- 1	g	Variable O&M (Million Rs.)	19390314	0	6560616	16833661	0	16146746	25766300	35546347	43717393	29728558	0	5885691
4	£	Total EPP (Million Rs.)	913623655	0	301174662	770702067	891630137	715445292	1077987311	1561774975	1845128600	1198524168	0	243007743
2014	thb.	Per unit FCC (Rs/KWH)	23.77	#DIV/0!	23.14	21.64	20.65	20.93	20.17	21.20	20.35	20.19	#DIV/0!	20.69
7 7	= [Per unit VO&M Cost (Rs/KWH)	0.52	#DIV/0!	0.52	0.48	0.00	0.48	0.49	0.49	0.49	0.51	#DIV/0!	0.51
	- 1	Per Unit EPP (Rs/KWH)	24.28	#DIV/0!	23.66	22.12	20.65	21.41	20.66	21.70	20.84	20.70	#DIV/0!	21.20
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
dd	Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	PVALUE!	#VALUE!	#VALUE!	■VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	2	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
[8	ES C	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L	-	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	pvALUE!	#VALUE!	≠VALUE.	#VALUE!	#VALUE1	#VALUE!	#VALUE!
م	Z I	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	₹VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ddd	ğ	Per unit PPP (Rs/KWH)	#VALUF!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	⊭VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
۾	۱ ۵	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	=VALUE:	#VALUE!	#VALUE:	#VALUE!	#VALUE!
ЬРР	E F	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	=VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!
,	, L	Ds Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
2		Ds Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Halmor	e Power Pla	int						Dependable Cáp. (MW)	199.24
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	0	4864233	0	58718654	63989568	120897399	48508282	0	13886267	5781084	2351466
1	, s	HSD	5941454	0	0	0	1326284	8019061	5813141	15216187	27478176	26194397	6129738	11302574
	under ilization	Total	5941454	0	4864233	0	60044938	72008629	126710540	63724469	27478176	40080664	11910822	13654040
1	in i	Under utilization in %	95.99	100.00	96.72	100.00	59.49	49.80	14.52	57.01	80.85	72.96	91.70	90.79
	5	Av. Unutilized Capacity in MW throughout the Month	191.25	199.24	192.70	199.24	118.53	99.23	28.93	113.59	161.08	145.37	182.70	180.89
1		FCC (Million Rs.)	0						0	225128084	0	64679109	22429297	9063335
	as	Variable O&M (Million Rs.)	0						0	16264827	0	4987947	2076565	844647
1	Š	Total EPP (Million Rs.)	0	0-	٥	0	0	0	585290995	241392911	0	69667056	24505862	9907982
	EPP.	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	#DIV/0!	0.00	0.00	0.00	4.64	#DIV/0!	4.66	3.88	3.85
	E	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	#DIV/0!	0.00	0.00	0.00	0.34	#DIV/0!	0.36	0.36	0.36
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	0.00	#DIV/0!	0.00	0.00	4.84	4.98	#DIV/0!	5.02	4.24	4.21
		FCC (Million Rs.)	0						0	320164737	630572010	603613440	143640542	271820988
	HSD	Variable O&M (Million Rs.)	0						0	7363113	13296689	13581795	3178269	5860385
13	Ŧ	Total EPP (Million Rs.)	125963047						118633266	327527850	643868699	617195235	146818811	277681373
201	EPP.	Per unit FCC (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00	0.00	21.04	22.95	23.04	23.43	24.05
``	Ξ.	Per unit VO&M Cost (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.48	0.48	0.52	0.52	0.52
ł I		Per Unit EPP (Rs/KWH)	21.20	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00	20.41	21.52	23.43	23.56	23.95	24.57
1 1	۵ ۵	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required.	Required	Required	Required	Required	Required
	ප යි	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	۵ ۵	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
}	CPP HSD	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VA1UE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
l I	а	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	=VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	■VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUF!	#VALUE!	#VALUE:	#VALUE!
	~ ~	Total PPP-EPP+CPP (Million Rs.)	#VALUÉ!	#VALUE!	#VALUE!	#VALUE!	aVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	<u> </u>	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

	T				Kot Addu P	ower Plant	- Block-I						Dependable Cap (MW)	325
L.		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Şep.	Oct.	Nov.	Dec.
	-	Gas	0	45606800	140782500	40830000	0	0	9656100	0	0	0	26508725	15597000
1	Ë	RFO	242491100	166432700	59228100	177808900	217453100	187685100	214478800	216848800	19130800	0	85905050	220681700
	utilization	HSD	3690700	0	0	0	1274500	2918400	3169000	1222400	54200	0	0	36800
1	3	Total	246181800	212039500	200010600	218638900	218727600	190603500	227303900	218071200	19185000	0	112413775	236315500
ļ	ق ا	Under utilization in %	-1.81	6.26	17.28	6.56	9.54	18.55	6.00	9.81	91.80	100.00	51.96	2.27
	5	Av. Unutilized Capacity in MW throughout the Month	-5.89	20.35	56.17	21.33	31.01	60.27	19.48	31.89	298.35	325.00	168.87	7.37
1		FCC (Million Rs.)	0	307940280	678352034	195560281	0	0	54715845	0	0	0	174174894	104226734
1	as l	Variable O&M (Million Rs.)	0	11971312	36853977	10717456	0	0	2544497	0:	0	0	6985351	4110000
1	l g	Total EPP (Million Rs.)	0	319911592	715206011	206277737	0	0	57260342	0	0	. 0	181160245	108336734
	9	Per unit FCC (Rs/KWH)	#DIV/0!	6.75	4.82	4.79	#DIV/0!	#DIV/0!	5.67	#DIV/0!	#DIV/0!	#DIV/0!	6.57	6.68
1	i iii	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.26	0.26	0.26	#DIV/0!	#DIV/0!	0.26	#DIV/0!	#DIV/0!	#DIV/0!	0.26	0.26
ł		Per Unit EPP (Rs/KWH)	#DIV/0!	7.01	5.08	5.05	#DIV/0!	#DIV/0!	5.93	#DIV/0!	#DIV/0!	#DIV/0!	6.83	6.95
l		FCC (Million Rs.)	1309284980	747351994	245462032	775998963	1033424053	1076408214	1370448125	1444600330	126855390	0	596711374	1616340874
1	0	Variable O&M (Million Rs.)	110357744	75780181	26967768	80960000	99010819	85456858	98030678	99120000	8744551	0	39266591	100872060
ļ	₩.	Total EPP (Million Rs.)	1419642724	823132175	272429800	856958963	1132434872	1161865072	1468478803	1543720330	135599941	0	635977965	171/212934
l	EP .	Per unit FCC (Rs/KWH)	5.40	4.49	4.14	4.36	4.75	5.74	6.39	6.66	6.63	#DIV/0!	6.95	7.32
1	1 12	Per unit VO&M Cost (Rs/KWH)	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	#DIV/0!	0.46	0.46
		Per Unit EPP (Rs/KWH)	5.85	4.95	4.60	4.82	5.21	6.19	6.85	7.12	7.09	#DIV/0!	7.40	7.78
		FCC (Million Rs.)	43168807	0	0	0	14316224	31183747	36401566	14534997	644474	0:		409869
2016	٩	Variable O&M (Million Rs.)	973072	0	0	0	336401	770300	839455	323914	14362	0		9738
20	HSD	Total EPP (Million Rs.)	44141879	0	0	0	14652625	31954047	37241021	14858911	658836	0	0	419607
,,	d d	Per unit FCC (Rs/KWH)	11.70	#DIV/0!	#DIV/0!	#DIV/0!	11.23	10.69	11.49	11.89	11.89	#DIV/0!	#DIV/0!	11.14
	<u> </u>	Per unit VO&M Cost (Rs/KWH)	0.26	#DIV/0!	#DIV/0!	#DIV/0!	0.26	0.26	0.26	0.26	0.26	#DIV/0!	#DIV/0!	0.26
		Per Unit EPP (Rs/KWH)	11.96	#DIV/0!	#DIV/0!	#DIV/0!	11.50	10.95	11.75	12.16	12.16	#DIV/0!	#DIV/0!	11.40
	0 40	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALIJE!	#VALUE!	#VALIJE!	#VALUE!	#VALU† 1	#VALUE!	#VALUE!	#VALUE!	4VALUE!	#VALUE!	¢VA(Ut!
	, ,	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	avaiu('	#VAL:1E1	#VALUE!	#VALUE:	#VALUE!	#VALUE:	#VALUE!	#VALUE?	#VALUE!	#VALUE?	aVALUE!	¢VALUE
i	امہا	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ļ		Per unit CPP (Rs/KWH)	#VALUL1	4/VIIII.	#VALUI	9VALUF!	#VALUE!	#VALUE!	#VALUE:	#VALUL!	4AVI fil. i	#VALUE!	#VALUE!	#VALUE!
ı		Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALII!	aA4LUE)	#VALUE!	4AVITH.	FVALUE	#VAILH!	#VALUE!	#VAIUH!	=VALUL!	#VALUE!	#VAI+II!
- 1		Per unit PPP (Rs/KWH)	#VALUE!	avAtut 1	#VALUE!	#VALUE!	#VALIS!	#VALUE!	PVALUE	#VALUE!	#VALUE!	HVALUE!	AVALUE	*VACUE!
1	<u> </u>	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	WVALUET	#VALUE /	#VALUE1	#VALUE!	AAVI IV.	#VALUE!	#VAI,ULL	PVALUE!	#VALUE!	#VALUE!
ļ	\rightarrow	Per unit PPP (Rs/KWH)	#VALUE!	#VAIUIT:	HUIAVE	#VA[II]	#VALUE!	#VALII[·	aVALUE!	#VALUE!	≱VALUE!	#VALUE!	#VALUE!	#VALUE!
	4 5	Total PPP-EPP+CPP (Million Rs.)	4VA, U(1	4VALUE!	#VALUE!	#VALUE 1	#VA(UI)	#VALUE!	availur.	#VALUE!	#VALUL ¹	PVALUÍ!	#VALUE:	#VALSE!
ļ	<u> </u>	Per unit PPP (Rs/KWH)	##410E!	NATUE:	#VALUE!	4VAL(rF1	aAVLUE:	#VALUF1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE !	#VALUE
- 1		LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

			· · · · · ·		Kot Addu P		· Block-l						Dependable Cap (MW)	325
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	7	Gas	0	0	1413700	8854100	36395700	17655200	36347500	69300	9850400	149900	0	40479100
Ī	utilizatlon	RFO	146294196	1899400	205067900	219246500	198435725	198637000	195469800	223895900	210239050	186332800	22023300	17706080
l	Iza	HSD	109947480	4264000	2360300	1319400	319500	1078700	2992000	2801900	28400	0	0	
l	1 =	Total	256241676	6163400	208841900	229420000	235150925	217370900	234809300	226767100	220117850	186482700	22023300	21753990
	=	Under utilization in %	-5.97	97.18	13.63	1.96	2.75	7.11	2.89	6.22	5.93	22.88	90.59	10.03
1	ypun	Av. Unutilized Capacity in MW throughout the Month	-19.41	315.83	44.30	6.36	8.94	23.10	9.40	20.21	19.28	74.35	294.41	32.63
		FCC (Million Rs.)	0	0	6221729	83068996	342552382	170436261	350473353	286278	40692002	1081899	0	283875070
	S S	Variable O&M (Million Rs.)	0	0	743674	4595361	17801717	4490543	9197510	17547	2492578	37926	0	1024300.
	ق	Total EPP (Million Rs.)	0	0	6965403	87664357	360354099	174926804	359670863	303825	43184580	1119825	0	29411807
ĺ	۾ ا	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	4.40	9.38	9.41	9.65	9.64	4.13	4.13	7.22	#DłV/0!	7.01
	2	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DtV/0!	0.53	0.52	0.49	0.25	0.25	0.25	0.25	0.25	#DIV/0!	0.29
l		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	4.93	9.90	9.90	9.91	9.90	4.38	4.38	7.47	#DIV/0!	7.27
ĺ		FCC (Million Rs.)	1528130645	12826591	1643998607	1847021511	1641741281	1856655949	1784179023	1756073419	1388404819	1172301262	1448139009	1134710667
	0	Variable O&M (Million Rs.)	70890712	837995	107875586	113790995	97058077	87637670	85806896	98275837	922813434	81788064	96681351	77718242
1	2	Total EPP (Million Rs.)	1599021357	13664586	1751874193	1960812506	1738799358	1944293619	1869985919	1854349256	2311218253	1254089326	1544820360	1212428909
l	ية	Per unit FCC (Rs/KWH)	10.45	6.75	8.02	8.42	8.27	9.35	9.13	7.84	6.60	6.29	65.75	6.41
	H	Per unit VO&M Cost (Rs/KWH)	0.48	0.44	0.53	0.52	0.49	0.44	0.44	0.44	4.39	0.44	4.39	0.44
l .		Per Unit EPP (Rs/KWH)	10.93	7.19	8.54	8.94	8.76	9.79	9.57	8.28	10.99	6.73	70.14	6.85
أصا		FCC (Million Rs.)	1148467391	63224754	34359745	15944315	4011747	14334755	39277153	39854168	402387	0	0	0
11	ПSD	Variable O&M (Million Rs.)	53277952	1090569	1241631	684781	156273	275883	761598	712940	7224	0	0	0
201	Ŧ	Total EPP (Million Rs.)	1201745343	64315323	35601376	16629096	4168020	14610638	40038751	40567108	409611	0	0	0
	4	Per unit FCC (Rs/KWH)	10.45	14.83	14.56	12.08	12.56	13.29	13.13	14.22	14.17	#DIV/0!	#DIV/0!	#DIV/0!
	ѿ	Per unit VO&M Cost (Rs/KWH)	0.48	0.26	0.53	0.52	0.49	0.26	0.25	0.25	0.25	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	10.93	15.08	15.08	12.60	13.05	13.54	13.38	14.48	14.42	#DIV/0!	#DIV/0!	#DIV/0!
	_ s	Capacity Cost Due (Million Rs.)	Required	Required	flequired	Required	Required	Required	Required	Required	Required	Required	Required	Required
	<u> </u>	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	! HUIAVe	#VALU!!	#VALUE!	#VALUL*	#VA(UI!	#VALUE!	#VALUE!	#VALUE!	#VALUL!	#VALUE!	≉vAiUf⊤	#VALUE!
	۵ ر	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	RVALUE	PVALUE	#VALUE!	#VALUE1	#VALUE!	4VA[(I[·	AVALUE!	#VALUF!	#VALUE!	#VALUE!	#VALUE!
	م ۵	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ļ		Per unit CPP (Rs/KWH)	#VA.UI	#VAcUL*	#VALUF!	aAVI DE i	#VALUE!	#VALUIT	evalut.	#VALUE*	\$Λ∇Γ()f i	#VAILIE!	PVALUI I	#VALUE!
- 1	_ e	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VAL(III)	#VALUIT	avalui i	#VALUE!	#VAL101	#VALUE!	#VALUE	#VALUE!	4VALUE 1	aVAL(rl :	#VALUE!
-		Per unit PPP (Rs/KWH)	#VALUE!	9VAL:#1	*VALUL*	andf Ot i	#VA[U] !	#VALUE!	PVALUE!	avvi () i	#VALUE!	#VALUL!	#VA(+JF!	#VALUE!
l	4 11	Total PPP-EPP+CPP (Million Rs.)	#VA[U[1	AVALUE:	#VALIE!	#VAILIE	#VALUI!	#VALUI!	#VALUE!	#VALUL!	#VALUL!	#VALUE	aVA:UI!	#VALUE!
ļ		Per unit PPP (Rs/KWH)	#VALUE!	PVA: UIT	#VALUE!	#VALUE:	#VALUE 1	#VALUIT	aAVFIIF.	#VALUE!	PVALUE!	BVALUF!	nVALUE!	#VALUE!
	4 2	Total PPP-EPP+CPP (Million Rs.)	#VACI(1	#VALUE!	RVALUE	#5 A(1) 1	#VALIJE!	avalut	\$VALUE!	#VALUE 1	•VA[U]	#VALUE!	#VA[O]	#VALUE
- 1		Per unit PPP (Rs/KWH)	PVALUE!	PVALUE	#VALUE	26VI (II)	#VALUE!	avA(III)	avA[U[1]	#VALUL!	FVALUI	#VALUE	#VALUE!	#VALUE!
	ΕĎ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Kot Addu Pe		- Block-I	.,					Dependable Cap. (MW)	325
	\vdash	Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	Gas	0	0	01	0	1794410	0	0	0	0	0	0	C
	į	RFO	192731950	220717400	188700700	222941500	200033040	169204100	179646560	209106500	221077500	234021100	174726100	253427800
1	izat	HSD	4904200	0	0	0	25862115	44777900	0	14863000	0	0	0	
1	utilization	Total	197636150	220717400	188700700	222941500	227689565	213982000	179646560	223969500	221077500	234021100	174726100	253427800
		Under utilization in %	18.26	-1.06	21.96	4.73	5.84	8.55	25.70	7.37	5.52	3.22	25.33	-4.81
	under	Av. Unutilized Capacity in MW throughout the Month	59.36	-3.45	71.37	15.36	18.97	27.80	83.54	23.97	17.95	10.46	82.32	-15.63
l		FCC (Million Rs.)	0	0	0	0	8385861	0	0	0	0	0	0	0
1	S	Variable O&M (Million Rs.)	0	0	0	0	466514	0	0	0	0	0	0	0
1	Ga	Total EPP (Million Rs.)	0	0	0	0	8852375	0	0	0	0	0	0	0
1	۾	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.67	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	ü	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.26	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
ļ.		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.93	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
1		ECC (Million Rs.)	2732809313	3057897121	2553784643	2853201081	2422876008	2235605954	2407144311	2769128548	3032256757	3180732640	2109152210	2610649224
l .	RFO	Variable OSM (Million Rs.)	86568008	99535300	85096961	100538298	90207408	76304736	78096520	90847647	96048539	101671963	75910842	110103301
	R	Total EPP (Million Rs.)	2819377321	3157432421	2638881604	2953739379	2513083416	2311910690	2485240831	2859976195	3128305296	3282404603	2185063052	2720752525
1	EPP.	Per unit FCC (Rs/KWH)	14.18	13.85	13.53	12.80	12.11	13.21	13.40	13.24	13.72	13.59	12.07	10.30
	E	Per unit VO&M Cost (Rs/KWH)	0.45	0.45	0.45	0.45	0.45	0.45	0.43	0.43	0.43	0.43	0.43	0.43
1		Per Unit EPP (Rs/KWH)	14.63	14.31	13.98	13.25	12.56	13.66	13.83	13.68	14.15	14.03	12.51	10.74
→		FCC (Million Rs.)	99984581	0	. 0		535384609	877350947	0	291198105	0	0	0	0
17	HSD	Variable D&M (Million Rs.)	1282058	0	0		6760852	11705777	0	3743240	0	0	0	0
2014	Ŧ	Total EPP (Million Rs.)	101266639	0	0	0	542145461	889056724	0	294941345	0	0	0	0
` `	ď	Per unit FCC (Rs/KWH)	20.39	#DIV/0!	#DIV/0!	#DIV/0!	20.70	19.59	#DIV/0!	19.59	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
ł I	Ξ.	Per unit VO&M Cost (Rs/KWH)	0.26	#DIV/0!	#DIV/0!	#DIV/0!	0.26	0.26	#DIV/0!	0.25	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	20.65	#DIV/0!	#DIV/0!	#DIV/0!	20.96	19.85	#DIV/0!	19.84	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	d s	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
li	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE	#VALUE!	#VALOE!	AVALUE	#VALUET	#VALUE!	4AV[11] 1	#VALUE!	#VALUÉ!	#VALUE!	RVALUET	#VAIUE!
	٥ ۵	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	avAL-If-!	#VALUL!	#VALIII!	RVALUÍ 1	#VAIUH!	#VALUE!	RVALUET	AVALULI	#VALUE!	#VAIUL!	AVALUE	
	۵ ۵	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required:	Required RVALUE1	Required #VALUE!
1 1		Per unit CPP (Rs/KWH)	#VALUE!	TVALUE!	#VAIL-I!	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!				RVALUES
	Б	Total PPP-EPP+CPP (Million Rs.)	WALDE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VA(UI '	PVALUE	#VALUE!	4VALUL!
		Per unit PPP (Rs/KWH)	WALLA !	AVALUI!	avalue.	#VALUL !	#VAL I II I	#VALUE!	WALUE!	#VALUE!	#VALUE!	PVALUE	#VALUE!	#VALUE!
	ا ت ۵	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE !	#VALUE!	#VALUE!	#VALUE!	#VALUE :		#VALUE!	PVALUE	#VALUE!	AVALUE
	_	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VA(U)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	D 0	Total PPP-EPP+CPP (Million Rs.)	#VALUE !	#VALUE!	#UALUIT	#VALUE!	#VALUE	#VALUE!	#VALUE !	#VALUE!	#VALUE!	SVALUE!	RVALUE	#VALUE!
		Per unit PPP (Rs/KWH)	avAt at t			-	Required	Required	Required	Required	Required	Required	Required	Required
	SQI	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
لــــــــا	_	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Kequired	Required	Required	vedoited	nequired	nequired

					Kot Addu P	ower Plant	· Block-I						Dependable Cap. (MW)	325
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	Мау.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\Box	۔	Gas	0	0	0	0	0	0	0	0	0	0	0	0
1	Ē	RFO	182212425	211170200	182309200	204106560	186303400	164959100	196716800	207711500	210404950	187103600	0	68526400
	iza	HSD	59762825	0	0	0	3158900	220200	4878200	5227500	1413800	737800	0	0
1	utilization	Total	241975250	211170200	182309200	204106560	189462300	165179300	201595000	212939000	211818750	187841400	0	68526400
1	٦.	Under utilization in %	-0.07	3.31	24.60	12.77	21.65	29.41	16.63	11.94	9.48	22.32	100.00	71.66
	pun	Av. Unutilized Capacity in MW throughout the Month	-0.24	10.76	79.96	41.52	70.35	95.58	54.04	38.79	30.81	72.53	325.00	232.89
ŀ		FCC (Million Rs.)	0	0	0	0-	0	0	0	0	0	0	0	0
	S.	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
	e ₉	Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	. 0	0	0
	EPP .	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#D{V/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	E	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!										
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!										
ĺ		FCC (Million Rs.)	0	0	0	0	0	0	0	2791981638	2945000808	3176420803	0	989932962
	0	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	110844734	87879832	78147561	0	28621406
	RF	Total EPP (Million Rs.)	2963473944	3401645094	2919014567	28/7077421	2967809952	2836248748	2874667126	2902826372	3032880640	3204568364	0	1018554368
	à	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.44	14.00	16.71	#DIV/0!	14.45
	EPP	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.53	0.42	0.42	#DIV/0!	0.42
		Per Unit EPP (Rs/KWH)	16.26	16.11	16.01	14.10	15.93	17.19	14.61	13.98	14.41	17.13	#DIV/0!	14.86
		FCC (Million Rs.)	0	0.	0	0	0	0	0	98103660	27046849	16023260	0	. 0
13	0	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	2789643	342304	178645	0	0
201	HS	Total EPP (Million Rs.)	1204300460	0	0	0	70095250	5130456	100322769	100893303	27389153	16201905	0	0
'''	ď.	Per unit FCC (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00	0.00	18.77	19.13	21.72	#DIV/0!	#DIV/0!
	ЕРР	Per unit VO&M Cost (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	0.00	0.00	0.00	0.53	0.24	0.24	#DIV/0!	#DIV/0!
l		Per Unit EPP (Rs/KWH)	20.15	#DIV/0!	#DIV/0!	#DIV/0!	22.19	23.30	20.57	19.30	19.37	21.96	#DIV/0!	#DIV/0!
		Capacity Cost Due (Million Rs.)	Required	Required										
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required							
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE)	#VALUE!	#VALUE!	#VALUE!	#VALUE?	#VALUE!	#VALUE!	#AT DE I	#VALUE!	#VALUL!
- [Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required.							
l	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required										
		Per unit CPP (Rs/KWH)	#VALUE!	4A411[.	aAVI DE I	#5711% i	sAVI Ni.	₹VALUE!	#VALUE*	#VALUE!	#VALUE !	#VALUE!	#VA:UE!	#VALUE!
		Capacity Cost Due (Million Rs.)	Required	Required										
	GP GN	Capacity Cost Paid (Million Rs.)	Required	Required										
l		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE:	aVAL1IE I	erVALUE -	#VALUET	#VALUE!	aVVIUE:	#VALUE1	#VAc(i++	#VALUE!	/TU1AV#	#VA(U()
	d c	Total PPP-EPP+CPP (Million Rs.)	#VALUÉ!	aAV1.II.)	aAV[:]()	#VALUE :	#VALUE !	#VALUE!	4/ALUL1	₹VALUE!	#VALUE !	#VALUE!	evA: UL1	#VALUL!
1	g g	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE	a∨A[IIFI	#VALUE:	#VALUE!	#VALUE!	₹VĀLUL	«VALUE!	#VALUE!	¢VΛL1/ξ1.	#VALUI!	#VALUE!
Π	<u>م</u> 0	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	IUJAVR	1 JII JAVe	4AVI US 1	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALU! !	#VALUE!	#VALUE!	#VALUE!
l	료분	Per unit PPP (Rs/KWH)	PVALUET	#VALUÉ?	₽VALUE	eVal (it :	#VALUE!	₹VALUÉ	avAII)(:	#VALUE!	#VALUE:	#VALUE!	4VALUE:	WVALUE
	PPP HSD	Total PPP-EPP+CPP (Million Rs.)	∌∨ΔLUE!	#VALUE 1	avAltit	#VALUE!	#VALUE!	#VALUE!	#VALUE 1	#VALUE!	#VALUE !	#VALUE!	#VAi.UI !	#VALUE!
	문 포	Per unit PPP (Rs/KWH)	#VALUE!	#VA[III]	PVALUE!	a/vi∩f:	#VALUE!	₹VALUE!	avAUUL!	#VALUL!	an Appen	#VALUE!	#VA: UE!	#VALUE!
ſ	Ds	LDs Invoiced (Million Rs.)	Required	Required										
	=	LDs Paid (Million Rs.)	Required	Required										

				К	ot Addu Po	wer Plant -	Block-II						Dependable Cap. (MW)	762
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	۲	Gas	0	7086200	118841600	43815200	0	973900	62567400	1923700	33284000	27930900	12381000	4706300
1] :	RFO	498579600	133593300	25746500	136905400	342874300	462254900	353623100	337366200	321714700	403655200	38043225	219601400
1	liza	HSD	0	0	0	0	0	0	0	0	0	0	0	3585800
1	utilization	Total	498579600	140679500	144588100	180720600	342874300	463228800	416190500	339289900	354998700	431586100	50424225	227893500
1	e	Under utilization in %	12.06	73.47	74.50	67.06	39.52	15.57	26.59	40.15	35.29	23.87	90.81	59.80
	pun	Av. Unutilized Capacity in MW throughout the Month	91.87	559.87	567.66	511.00	301.15	118.63	202.60	305.97	268.95	181.91	691.97	455.69
1		FCC (Million Rs.)	0	52479887	620527429	230117295	0	6165726	394278690	13277140	210235158	173534761	89226679	34495334
ŀ	S.	Variable O&M (Million Rs.)	0	2175730	36488649	13452849	0	299011	19285231	592958	10259184	8609177	3816228	1450641
	Ğ	Total EPP (Million Rs.)	0	54655617	657016078	243570144	0	6464737	413563921	13870098	220494342	182143938	93042907	35945975
l	ď	Per unit FCC (Rs/KWH)	#DIV/0!	7.41	5.22	5. 25	#DIV/0!	6.33	6.30	6.90	6.32	6.21	7.21	7.33
1	, iii	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.31	0.31	0.31	#DIV/0!	0.31	0.31	0.31	0.31	0.31	0.31	0.31
		Per Unit EPP (Rs/KWH)	#DIV/0!	7.71	5.53	5.56	#DIV/0!	6.64	6.61	7.21	6.62	6.52	7.51	7.64
		FCC (Million Rs.)	2952132457	658890398	117234624	560649509	1811432407	2905656932	2477703074	2464853328	2261231940	2966500622	287968954	1793347020
1	0	Variable O&M (Million Rs.)	319327768	85853647	16501470	87745710	219755706	296269346	227508976	217067235	206996791	259718722	24477674	141295359
l	RF	Total EPP (Million Rs.)	3271460225	744744045	133736094	748395219	2031188113	3201926278	2705212050	2681920563	2468228731	3226219344	312446628	1934642379
l	PP.	Per unit FCC (Rs/KWH)	5.92	4.93	4.55	4.83	5.28	6.29	7.01	7.31	7.03	7.35	7.57	8.17
ļ	EP	Per unit VO&M Cost (Rs/KWH)	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64
f I		Per Unit EPP (Rs/KWH)	6.56	5.57	5.19	5.47	5.92	6.93	7.65	7.95	7.67	7.99	8.21	8.81
		FCC (Million Rs.)	0	0	0	0	0.	0	0	0	0	0	0.	45389744
16	٥	Variable O&M (Million Rs.)	0	0	0	0	0	0.	0	0	0	0	0	3225841
201	нѕр	Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	48615585
' '	ЕРР -	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	12.66
	E E	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.90
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	13.56
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE*	#VALUE!	₹VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!
I		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALJE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ſ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ı	CPP HSD	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALLE	FVALUE!	#VA:UF1	#VALUE!	#VALUE!						
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	₹VALUÉ :	#VALUE!	#VALUE1	#VALUE!	#VALU{'	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1	g B	Per unit PPP (Rs/KWH)	#VALUE!	■VALUE*	#VALUE!	#VALUE1	#VALUE!	#VALUE!						
	م م	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	avalut i	#VALUE!	#VALUE1	#VALUE!	FVALUE!	#VALUE!	#VALUE!	avarn£;	#VALUE!	#VALUE!	#VALUE!
	RFO RFO	Per unit PPP (Rs/KWH)	#VALUE!	≠VA¿U€¹	#VALUE!	#VALUÉ"	#VALUE!	#VALUE!	#VALUE!	eVALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
	۾ ۾	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	4VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	PVALUE!
	HSD H	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	rDs	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				К	ot Addu Po	wer Plant -	Block-II						Dependable Cap. (MW)	762
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	c	Gas	0	0	31948600	114267200	118620925	123504670	131636200	46438500	103828350	21219000	0	41000
1	₽	RFO	238656894	246129100	198277200	313862100	257058725	270547270	212704000	404403655	177773850	242334600	197060700	235517200
1	iza	HSD	7162430	3276500	0	0	0	0	0	0	0	0	0	0
1	utilization	Total	245819324	249405600	230225800	428129300	375679650	394051940	344340200	450842155	281602200	263553600	197060700	235558200
		Under utilization in %	56.64	51.29	59.39	21.97	33.73	28.18	39.26	20.48	48.67	53.51	64.08	58.45
	under	Av. Unutilized Capacity in MW throughout the Month	431.60	390.86	452.56	167.38	257.05	214.71	299.18	156.03	370.89	407.76	488.30	445.39
1		FCC (Million Rs.)	0	0	156460111	1183724088	1232370579	1307714009	1392182669	211295175	472418993	167999173	0	315370
	se	Variable O&M (Million Rs.)	0	0	16806501	59305751	58019386	36744006	38962638	13745200	30731866	6280557	0	12135
l	ق	Total EPP (Million Rs.)	0	0	173266612	1243029839	1290389965	1344458015	1431145307	225040375	503150859	174279730	0	327505
l .	8	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	4.90	10.36	10.39	10.59	10.58	4.55	4.55	7.92	#DIV/0!	7.69
	- iii	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.53	0.52	0.49	0.30	0.30	0.30	0.30	0.30	#DIV/0!	0.30
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	5.42	10.88	10.88	10.89	10.87	4.85	4.85	8.21	#DIV/0!	7.99
l		FCC (Million Rs.)	2492914438	1858439943	1783865682	2954367644	2398172518	2802482447	2147940021	3457799253	1284315510	1675342993	1411445996	1659723790
ł	ي ا	Variable O&M (Million Rs.)	115647494	152855776	104303351	162897380	125731521	168020431	131443613	249863994	109839009	149728354	121755514	145516157
ì	75	Total EPP (Million Rs.)	2608561932	2011295719	1888169C33	3117265024	2523904039	2970502878	2279383634	3707663247	1394154519	1825071347	1533201510	1805239947
	EPP.	Per unit FCC (Rs/KWH)	10.45	7.55	9.00	9.41	9.33	10.36	10.10	8.55	7.22	6.91	7.16	7.05
	-	Per unit VO&M Cost (Rs/KWH)	0.48	0.62	0.53	0.52	0.49	0.62	0.62	0.62	0.62	0.62	0.62	0.62
l .		Per Unit EPP (Rs/KWH)	10.93	8.17	9.52	9.93	9.82	10.98	10.72	9.17	7.84	7.53	7.78	7.67
2		FCC (Million Rs.)	74815878	53318785	0	0	0	0	0,	0	0	. 0	0	0
1	HSD	Variable O&M (Million Rs.)	3470744	1126644	0	0	0	0	0	0	0	0	0	
20	Ŧ	Total EPP (Million Rs.)	78286622	54445429	0	0	0	0	0	0	0	0	. 0	
	EPP	Per unit FCC (Rs/KWH)	10.45	16.27	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	₩	Per unit VO&M Cost (Rs/KWH)	0.48	0.34	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	10.93	16.62	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP PFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ļ		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VA: UE1	#VALUE!	#VALUE!	#VALUE !	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	۵ ۵	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP HSD	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
l		Per unit CPP (Rs/KWH)	#VALJE!	₹VALUE!	#VALUÍ!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	FVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Δ @ I	Total PPP-EPP+CPP (Million Rs.)	ev AL JE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	avalut.	#VALUE:	rVALUÉ!	#VALUE!	#VALUE!	#VALUE!	RVALUE!
		Per unit PPP (Rs/KWH)	#LALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VA(UE)	#VALUE!	FVALUE!	#VALUE!	#VALUE!	#VALUE!	RVALUE 1
	<u>α</u>	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	«VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Į		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	FVA(UE1	#VALUE!	#VALUE!	#VALUE!	#VALUE*
[9 N	Total PPP-EPP+CPP (Million Rs.)	#VA(UE1	₹VALUE!	#VALUE1	#VALUE!	#VALUE!	RVALUE	#VALUE!	=VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE*
	Z I	Per unit PPP (Rs/KWH)	#VA(UE)	#VALUE1	#VALUE1	₹VALUE!	#VALUE!	avA; UE!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!	#VALUE!	avaluE:
- 1	Ω Ι	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

	T			К	ot Addu Po	wer Plant -	Block-II					-	Dependable Cap. (MW)	762
1		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
$\overline{}$	_	Gas	0	0	0	0	63593225	61752600	47538100	16349800	0	0	0	0
1	į	RFO	313571850	247373600	237780800	275921500	342438655	409506900	461143470	439550200	426292500	357798900	210394900	191045200
ı	utilization	HSD	0	0	0	0	463115	9152500	30694870	0	0	0.	0	0
1	∄	Total	313571850	247373600	237780800	275921500	406494995	480412000	539376440	455900000	426292500	357798900	210394900	191045200
i	1 -	Under utilization in %	44.69	51.69	58.06	49.71	28.30	12.44	4.86	19.58	22.30	36.89	61.65	66.30
	unde	Av. Unutilized Capacity in MW throughout the Month	340.53	393.88	442.40	378.78	215.64	94.76	37.03	149.23	169.93	281.09	469.78	505. 22
		FCC (Million Rs.)	0	0	0		325964558	316529869	243669437	83805313	0	0	0	0
	2	Variable O&M (Million Rs.)	0	0	0		19338547	18778814	13935574	4789946	0	0	0	0
	Ğ	Total EPP (Million Rs.)	0	0-	0	0	345303105	335308683	257605011	88595259	0	0	0	0
	d	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5.13	5.13	5.13	5.13	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	<u> </u>	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.30	0.30	0.29	0.29	#D!V/0!	#DIV/0!	#DIV/0!	#DIV/0!
	l	Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5.43	5.43	5.42	5.42	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
1		FCC (Million Rs.)	4911288389	3764559333	3627631057	3914953053	4608358758	5893576069	6786828858	6392320452	5424451719	5359683892	2754422956	2163320391
	0	Variable O&M (Million Rs.)	198716006	157029770	150941653	175151617	217375899	259950081	282195743	268808386	260700559	218813080	128667724	116834343
	2	Total EPP (Million Rs.)	5110004395	3921589103	3778572710	4090104670	4825734657	6153526150	7069024601	6661128838	6685152278	5578496972	2883090680	2280154734
	ا م	Per unit FCC (Rs/KWH)	15.66	15.22	15.26	14.19	13.46	14.39	14.72	14.54	15.07	14.98	13.09	11.32
:	<u> </u>	Per unit VO&M Cost (Rs/KWH)	0.63	0.63	0.63	0.63	0.63	0.63	0.61	0.61	0.61	0.61	0.61	0.61
		Per Unit EPP (Rs/KWH)	16.30	15.85	15.89	14.82	14.09	15.03	15.33	15.15	15.68	15.59	13.70	11.94
4		FCC (Million Rs.)	0	О			10564704	196815355	601381704	0	0	0	0	0
	٥	Variable O&M (Million Rs.)	0	0			162774	3216831	7730530	0	0	. 0	0	0
201	Ξ̈́	Total EPP (Million Rs.)	0	0	0	0	10727478	200032186	609112234	0	. 0	. 0	0	0
٠, ١	نه	Per unit FCC (Rs/KWH)	#DIV/0!	#D(V/0!	#DIV/0!	#DIV/0!	22.81	21.50	19.59	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	ı ü	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.35	0.35	0.25	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	23.16	21.86	19.84	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!
J		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 1	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	_	Per unit CPP (Rs/KWH)	FVALUET	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	PVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	♥VALUE)
ſ	•	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ļ	CPP HSD	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
İ		Per unit CPP (Rs/KWH)	♥VALUE!	₹VALUÉ!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	=VALUE!	#VALUE!
[op as	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE1	#VALUÉ!	#VALUE*	#VALUF!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PP Ga	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	₹VALUΕ	#VALUE:	#VALUE1	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	PVALUE!	#VALUE!	#VALUE!	#VALUE1	eVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!
[д Ж	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	₹VALUE!	≠VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE)	#VALUE!	#VALUE!	#VALUE1
	PPP HSD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	FVALUE!	#VALUE!	#VA: UE!	FVALUE ¹	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!
	P S	Per unit PPP (Rs/KWH)	eVA; UF!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE ⁵¹	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	- Sa	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				К	ot Addu Po	wer Plant -	Block-II						Dependable Cap (MW)	762
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	Gas	0	0	0	0	0	0	0	0	10897200	0	45700	17612400
1	ļ .	RFO	175049825	160318800	224799800	305272160	272924700	271615700	404996600	393409000	206152250	285635800	325969300	518326100
1	izat	HSD	25009925	0	0	0	0	0	0	0	0	0	0	0
1	utilization	Total	200059750	160318800	224799800	305272160	272924700	271615700	404996600	393409000	217049450	285635800	326015000	535938500
i	1 5	Under utilization in %	64.71	68.69	60.35	44.36	51.86	50.49	28.56	30.61	60.44	49.62	40.58	5.47
	apun	Av. Unutilized Capacity in MW throughout the Month	493.10	523.43	459.85	338.01	395.17	384.76	217.65	233.22	460.54	378.08	309.20	41.65
		FCC (Million Rs.)	0	0	0	0	0	0	0	0	46360595	0	725640	74930048
l	as	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	3069163	0	26866	4960493
l	Ö	Total EPP (Million Rs.)	0'	0	0	. 0	0	0	0	0	49429758	0	752506	79890541
	۾ ا	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#D(V/0!	4.25	#DIV/0!	15.88	4.25
1	<u> </u>	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.28	#DIV/0!	0.59	0.28
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.54	#DIV/0!	16.47	4.54
i i		FCC (Million Rs.)	0	0	0	0	0	0	0	5869627341	3171952300	5177061905	5175847815	8249077786
1	0	Variable O&M (Million Rs.)	0:	0	0	0	. 0	0	0	209941750	121201918	167932197	191626996	304736486
	F.	Total EPP (Million Rs.)	3102752723	2820309485	3917721015	4754959688	4745737612	50592 79070	6523849819	6079569091	3293154218	5344994102	5367474811	8553814272
l	PP.	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.92	15.39	18.12	15.88	15.91
	EP	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.53	0.59	0.59	0.59	0.59
		Per Unit EPP (Rs/KWH)	17.72	17.59	17.43	15.58	17.39	18.63	16.11	15.45	15.97	18.71	16.47	16.50
m		FCC (Million Rs.)	0	0	0	. 0	0	0	0	0	0	0	0	0
	۵	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
201	HSD	Total EPP (Million Rs.)	555083292	0	0	0	0	0	0	0	0	_ 0	0	0-
`	pp.	Per unit FCC (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	<u> </u>	Per unit VO&M Cost (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	22.19	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	,	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
·	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
i I		Per unit CPP (Rs/KWH)	#VALUE!	■VALUE	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	₽VALUE!	#VALUE!
	,	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1
[Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VA1UE!	#VALUE!	#VALUE!	#VALUE'	#VALUE!	4VALUE1	#VALUE!	#VALUE !	#VALUE!	#VALUE1
	as	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	€VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!!	#VALUE!	#VALUE!	#VALUE'	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUÉ:	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	evalut.	#VALUE'	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
l	₫ 분	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
[PPP HSD	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE1	#VALUE!	#VALUE:	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	=VA: UE1	#VALUE!	#VALUE!
l	P SH	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUE"	#VALUE!	#VALUE1	4VALUE!	#VALUE!	#VALUE!	πVALUE□	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	_= [LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

	L.			Pla	ant utilization	on status - l	Kot Addu Po	wer Plant -	Block-III					Dependable Cap. (MW)	249
L .			Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	П		Gas	0	0	0	0	0	5407800	48202800	4536700	3003000	33401100	0	
	١.	5	HSD	44705600	. 0	0	0	13352100	82450900	42127800	26791200	19009200	57792700	0	
	under	ation	Total	44705600	0	0	0	13352100	87858700	90330600	31327900	22012200	91193800	0	
1	5		Under utilization in %	75.87	100.00	100.00	100.00	92.79	50.99	51.24	83.09	87.72	50.77	100.00	100.00
			Av. Unutilized Capacity in MW throughout the Month	188.91	249.00	249.00	249.00	231.05	126.97	127.59	206.89	218.43	126.43	249.00	249.00
1		Į	FCC (Million Rs.)	0	0	0	. 0	0	35410650	327790159	32383764	19296740	216267736	0	
1	<u>چ</u>		Variable O&M (Million Rs.)	0	0	. 0	0	0	3200463	28638563	2695400	1784168	19844503	0	
1	Ğ		Total EPP (Million Rs.)	0	0	0	0	0	38611113	356428722	35079164	21080908	236112239	0	C
1	d d	Ĺ	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.55	6.80	7.14	6.43	6.47	#DIV/0!	#DIV/0!
1	1 =		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.59	0.59	0.59	0.59	0.59	#DIV/0!	#DIV/0!
i		Ţ	Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.14	7.39	7.73	7.02	7.07	#DIV/0!	#DIV/0!
1		7	FCC (Million Rs.)	594519934	0	0	0	170236939	973153737	552131567	361574548	256547424	746365278	0	0
1	SD		Variable O&M (Million Rs.)	40018300	0	0	0	11965296	73887256	37892044	24102078	17101110	51991773	0	0
91	HS	[Total EPP (Million Rs.)	634538234	0	0	0	182202235	1047040993	590023611	385676626	273648534	798357051	0	0
201	<u>а</u>	F	Per unit FCC (Rs/KWH)	13.30	#DIV/0!	#DIV/0!	#DIV/0!	12.75	11.80	13.11	13.50	13.50	12.91	#DIV/0!	#DIV/0!
7	122	- [Per unit VO&M Cost (Rs/KWH)	0.90	#DIV/0!	#DIV/0!	#DIV/0!	0.90	0.90	0.90	0.90	0.90	0.90	#DIV/0!	#DIV/0!
I .	L.	اا	Per Unit EPP (Rs/KWH)	14.19	#DIV/0!	#DIV/0!	#DIV/0!	13.65	12.70	14.01	14.40	14.40	13.81	#DIV/0!	#DIV/0!
l		. [Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP	š	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1		- [Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	₽VA≀UE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
			Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	CPP	ž [9	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required.	Required	Required	Required	Required	Required
		Ī	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	PVALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	РРР	<u>ا</u> ۾	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	=VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	<u>ت</u> م	ءَ وَ	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VAcuF1	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	م د	ו כֵ	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUF!	#VALUE!	#VALUE!
	PPP	E P	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	a/ALUE,	#VALUE!	#VALUE!	#VALUE!	⇒VALUE!	₩VALUE	#VALUE!	#VALUE:	#VALUE!	#VALUE!
	LDs	L	Ds Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	2	L	Ds Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

			PI	ant utilizati	on status -	Kot Addu P	ower Plant -	Block-III					Dependable Cap. (MW)	249
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0	0	34549100	88808000	36616610	38010480	14843300	41125045	93137650	88670700	0	0
1	٦ ۾	HSD	0		15342200	23479700	10168815	11888680	13985200	27332700	4292300	111300	0	0
	under	Total	0	0	49891300	112287700	46785425	49899160	28828500	68457745	97429950	88782000	0	0
	un Eijs	Under utilization in %	100.00	100.00	73.07	37.37	74.75	72.17	84.44	63.05	45.65	52.08	100.00	100.00
	'n	Av. Unutilized Capacity in MW throughout the Month	249.00	249.00	181.94	93.04	186.12	179.70	210.25	156.99	113.68	129.67	249.00	249.00
1		FCC (Million Rs.)	0	0	184794475	976675453	403789590	416253807	162359445	204465499	463061768	726085172	0	0
1 1	as	Variable O&M (Million Rs.)	0	0	18174490	46092187	17909768	21797595	8468497	23462862	53137397	50588897	0	0
1 1	9	Total EPP (Million Rs.)	0	0	202968965	1022767640	421699358	438051402	170827942	227928361	516199165	776674069	0	0
1 1	Δ.	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	5.35	11.00	11.03	10.95	10.94	4.97	4.97	8.19	#DIV/0!	#DIV/0!
]]	ѿ	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.53	0.52	0.49	0.57	0.57	0.57	0.57	0.57	#DIV/0!	#DIV/0!
1 1		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	5.87	11.52	11.52	11.52	11.51	5.54	5.54	8.76	#DIV/0!	#DIV/0!
] [FCC (Million Rs.)	0	0	263461628	337292038	153876152	179326329	208627495	440883181	69050761	1790093	0	0
l l		Variable O&M (Million Rs.)	0	0	8070736	12186185	4973730	10323348	12088498	23612388	3708030	96140	0	0
1 53 1	HS	Total EPP (Million Rs.)	0	0	271532364	349478223	158849882	189649677	220715993	464495569	72758791	1886233	0	0
2015	EPP .	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	17.17	14.37	15.13	15.08	14.92	16.13	16.09	16.08	#DIV/0!	#DIV/0!
``	<u> </u>	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	0.53	0.52	0.49	0.87	0.86	0.86	0.86	0.86	#DIV/0!	#DIV/0!
IL		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	17.70	14.88	15.62	15.95	15.78	16.99	16.95	16.95	#DIV/0!	#DIV/0!
[Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Gas Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L	-	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	, ,	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 1	P 25	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUF!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	¤VALUE'	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	a a	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE'	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	9	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	FVALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	avALUE:	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	a si	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VAI UE!	#VALUE!	#AVT NET	#VALUE!	#VALUE!	aVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L	⊒ ï	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	ا_ت	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

			Pla	ant utilizatio	on status - I	Kot Addu Po	wer Plant -	Block-III					Dependable Cap. (MW)	249
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	5ep.	Oct.	Nov.	Dec.
		Gas	0	0	0	0	48891440	81993000	96475700	34238500	0		0	
	5	HSD	0	0	0	0	0	0	50300	0	0			0
	under	Total	0	0	0	0	48891440	81993000	96526000	34238500	0	C		0
	5 €	Under utilization in %	100.00	100.00	100.00	100.00	73.61	54.27	47.90	81.52	100.00	100.00	100.00	100.00
	5	Av. Unutilized Capacity in MW throughout the Month	249.00	249.00	249.00	249.00	183.29	135.12	119.26	202.98	249.00	249.00	249.00	249.00
		FCC (Million Rs.)	0	0	0	0	259189726	434672010	511449333	181509793	0		0	0
	as	Variable O&M (Million Rs.)	0	0	0	0	28658131	48060885	54508732	19334626	0	0	0	0
	9	Total EPP (Million Rs.)	0	0.	0	. 0	287847857	482732895	565958065	200844419	0		0	0
	ЬР	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5.30	5.30	5.30	5.30	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
1 !	Ш	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#D!V/0!	#DIV/0!	0.59	0.59	0.56	0.56	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
1 !		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	5.89	5.89	5.87	5.87	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
1 1		FCC (Million Rs.)	0	0.	0	0:	0	0	1118570	0	0	0	0	0
1.1	۵	Variable O&M (Million Rs.)	0	0	0	0	0	0	43009	0	0	0	0	0
4	Ŧ	Total EPP (Million Rs.)	0	0	0	0	0	0	1161579	0	0	0		0
201	Ъ.	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	22.24	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
~	ä	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.86	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	23.09	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required.	Required	Required	Required	Required	Required	Required
	GP HSD	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	¤VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	PVALUEI	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	<u>ت</u> ہ	Per unit PPP (Rs/KWH)	=VALUE!	#VALUE!	₹VALUE!	#VALUE!	#VALUE!	#VALUE!	=VAt UE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	■VALUE!
[PPP HSD	Total PPP-EPP+CPP (Million Rs.)	₽VALUE!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALU€!	#VALUE!
	H H	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
Ιſ	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

			Pla	ant utilization			ower Plant -						Dependable Cap. (MW)	249
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Gas	0.	0	0	0	0	0	0	0	7660800		95000	12113100
1	. u	HSD	0	0	0	0	0	0	14079000	14775000	6045000	13789400	0	0
1	under	Total	0	0	0	0	0	0	14079000	14775000	13705800	13789400	95000	12113100
	un	Under utilization in %	100.00	100.00	100.00	100.00	100.00	100.00	92.40	92.02	92.36	92.56	99.95	93.46
	5	Av. Unutilized Capacity in MW throughout the Month	249.00	249.00	249.00	249.00	249.00	249.00	230.08	229.14	229.96	230.47	248.87	232.72
1		FCC (Million Rs.)	0	0	0	0	0	0	0	0	33707978	0	1508441	53298698
1	3S	Variable O&M (Million Rs.)	0	0	0	. 0	0	0	0	0	4158917	0	55847	6576004
1 1	Ğ	Total EPP (Million Rs.)	0	0	0	0	0	0	0	. 0	37866895	0	1564288	59874702
1 1	ď	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.40	#DIV/0!	15.88	4.40
1	ш	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.54	#DIV/0!	0.59	0.54
1 [Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	4.94	#DIV/0!	16.47	4.94
1 [FCC (Million Rs.)	0	0	0	0	0	0	0	323795820	131265397	337851644	0	
1 1	۵	Variable O&M (Million Rs.)	0	0.	0	0	0	0	0	7884643	4969200	11335342	0	
121	HSD	Total EPP (Million Rs.)	0	0	0	0	0	0	335348889	331680463	136234597	349186986	0	0
201	ъ.	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00	21.92	21.71	24.50	#DIV/0!	#DIV/0!
~	E	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#D!V/0!	#DIV/0!	#DIV/0!	0.00	0.53	0.82	0.82	#DIV/0!	#DIV/0!
l L		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	23.82	22.45	22.54	25.32	#DIV/0!	#DIV/0!
] [_	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	CPP Gas	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
! L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
[Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	P SSI	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
l L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	MVALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!
] [ppp Gas	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	4VALUE '	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#AVF.
l L		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	∌VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1
Ιſ	PPP	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUF!	#VALUE!	#VALUE!
	E E	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE !	#VALUE!	#VALUE!
	LDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

	·				Attoc	k Ger	า						Dep. Cap. (MW)	156
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	u.	Under utilization in %	17	29	16	11								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	27	46	25	17								
20	0	FCC (Rs/KWH)	3.71	3.57	3.80	4.33								
	EPP - RFO	VO&M (Rs/KWH)	0.92	0.92	0.92	0.92								
	£P	EPP (Rs/KWH)	4.64	4.49	4.72	5.25								
	uc	Under utilization in %	18	15	7	6	21	18	18	12	15	8	14	6
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	28	23	11	10	32	27	29	19	24	13	22	9
20	0	FCC (Rs/KWH)	7.15	6.96	8.14	7.61	8.86	8.81	7.87	6.76	5.76	5.74	5.76	4.88
	EPP - RFO	VO&M (Rs/KWH)	0.89	0.89	0.89	0.88	0.88	0.88	0.90	0.90	0.90	0.92	0.92	0.92
	d3	EPP (Rs/KWH)	8.04	7.85	9.02	8.49	9.74	9.69	8.77	7.66	6.65	6.66	6.68	S.80
	. uo	Under utilization in %	12	17	4	4	7	8	5	3	11	6	26	6
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	18	27	6	7	11	13	7	4	17	10	40	10
20	c	FCC (Rs/KWH)	14.56	14.59	14.24	13.23	13.34	13.79	13.95	13.40	13.66	13.08	11.67	9.95
	EPP - RFO	VO&M (Rs/KWH)	0.90	0.90	0.90	0.85	0.85	0.85	0.87	0.87	0.87	0.90	0.90	0.90
	ξb	EPP (Rs/KWH)	15.46	15.48	15.14	14.09	14.19	14.64	14.82	14.27	14.53	13.98	12.58	10.86
	۔	Under utilization in %	6	20	3	12	6	14	6	6	15	10	20	2
13	under utilization	Av. Unutilized Cap in MW throughout the Month	9	32	5	18	10	21	9	9	24	16	31	4
201	0	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.85	14.32	14.65	14.79	14.77
	EPP - RFO	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.84	0.84	0.90	0.90	0.90
	<u>a</u>	EPP (Rs/KWH)	14.51	15.09	15.20	14.84	14.37	14.48	14.55	14.70	15.16	15.54	15.69	15.67

			4 <i></i>	Α	tlas	Powe	er		···	· · · · · · ·		į	Dep. Cap. (MW)	214
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	u	Under utilization in %	19	44	45	42								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	41	95	97	90			·					
20		FCC (Rs/KWH)	5.58	4.58	4.61	4.87								
	EPP - RFO	VO&M (Rs/KWH)	0.91	0.91	0.91	0.91								
	EPF	EPP (Rs/KWH)	6.49	5.49	5.52	5.77		1						
	Ę	Under utilization in %	10	24	19	20	28	35	43	23	28	20	28	21
15	under utilization	Av. Unutilized Cap in MW throughout the Month	21	50	40	42	60	74	92	50	60	43	61	45
201		FCC (Rs/KWH)	9.96	7.55	8.34	8.56	8.52	9.68	9.66	8.59	7.30	6.83	6.80	6.98
ŀ	EPP - RFO	VO&M (Rs/KWH)	0.87	0.87	0.87	0.87	0.87	0.87	0.88	0.88	0.88	0.91	0.91	0.91
	163	EPP (Rs/KWH)	10.83	8.42	9.21	9.43	9.39	10.55	10.54	9.48	8.18	7.74	7.70	7.88
:	. vc	Under utilization in %	15	16	10	13	19	21	15	16	21	23	40	16
2014	under	Av. Unutilized Cap in MW throughout the Month	31	34	21	28	40	46	32	34	45	48	85	35
20		FCC (Rs/KWH)	14.82	14.65	14.64	13.85	13.36	13.61	14.04	13.79	13.67	13.88	13.21	11.63
	EPP - RFO	VO&M (Rs/KWH)	0.88	0.88	0.88	0.84	0.84	0.84	0.86	0.86	0.86	0.89	0.89	0.89
	EP	EPP (Rs/KWH)	15.70	15.53	15.52	14.69	14.19	14.45	14.90	14.64	14.52	14.76	14.10	12.52
	_	Under utilization in %	28	32	24	21	22	19	17	14	26	32	31	16
2013	under utilization	Av. Unutilized Cap in MW throughout the Month	60	67	50	45	46	41	35	29	55	68	65	34
20	0	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.96	14.51	15.13	14.99	14.98
	EPP - RFO	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.83	0.88	0.88	0.88
	Ep.	EPP (Rs/KWH)	14.72	15.18	15.34	15.10	14.83	14.62	14.89	14.79	15.34	16.02	15.87	15.87

				N	ishat	Pow	er				7		Dep. Cap. (MW)	195
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	nc	Under utilization in %	15	44	47	44								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	30	86	91	87								
20	0	FCC (Rs/KWH)	6.57	5.38	4.80	4.83								
	EPP - RFO	VO&M (Rs/KWH)	0.91	0.91	0.91	0.91								
	EP	EPP (Rs/KWH)	7.48	6.29	5.71	5.73								
	u	Under utilization in %	16	20	15	14	27	40	23	19	27	18	20	5
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	31	40	30	27	53	78	44	38	52	34	40	9
20		FCC (Rs/KWH)	11.06	8.58	7.76	9.11	9.15	8.60	9.97	9.66	8.47	6.98	6.74	6.85
	EPP - RFO	VO&M (Rs/KWH)	0.87	0.87	0.87	0.87	0.87	0.87	0.87	0.88	0.88	0.91	0.91	0.91
	EP	EPP (Rs/KWH)	11.93	9.45	8.63	9.98	10.02	9.47	10.84	10.54	9.35	7.88	7.65	7.76
	<u> </u>	Under utilization in %	21	20	5	10	12	13	7	6	15	9	35	8
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	40	39	10	20	24	24	13	11	30	18	68	16
20		FCC (Rs/KWH)	16.10	15.30	14.78	14.37	13.45	13.43	13.75	13.94	13.77	14.19	13.86	12.52
	EPP - RFO	VO&M (Rs/KWH)	0.88	0.88	0.88	0.84	0.84	0.84	0.86	0.86	0.86	0.89	0.89	0.89
	EP	EPP (Rs/KWH)	16.98	16.18	15.66	15.21	14.29	14.27	14.61	14.80	14.63	15.08	14.74	13.41
		Under utilization in %	15	38	36	31	15	22	13	20	23	12	19	5
13	under	Av. Unutilized Cap in MW throughout the Month	29	75	71	61	30	43	26	40	46	23	36	11
2013		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.79	15.13	15.19	15.06	15.00
	EPP - RFO	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.83	0.88	0.88	0.88
	<u> </u>	EPP (Rs/KWH)	15.84	12.27	16.41	19.45	16.07	15.62	15.57	15.62	15.96	16.07	15.94	15.88

				Ni	shat (Chuni	an						Dep. Cap. (MW)	196
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	u.	Under utilization in %	21	54	50	41								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	42	105	98	80								
20	0	FCC (Rs/KWH)	6.35	5.15	4.69	4.79								\neg
	EPP - RFO	VO&M (Rs/KWH)	0.91	0.91	0.91	0.90								
	EP	EPP (Rs/KWH)	7.26	6.06	5.60	5.69				į				
	u	Under utilization in %	20	16	18	23	20	31	30	25	28	25	29	12
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	39	31	35	45	39	61	60	49	56	49	57	24
20		FCC (Rs/KWH)	10.45	8.19	8.56	9.67	9.35	8.78	10.15	10.04	9.17	7.64	6.87	6.97
	EPP - RFO	VO&M (Rs/KWH)	0.87	0.87	0.87	0.87	0.87	0.87	0.88	0.88	0.88	0.90	0.90	0.90
	a a	EPP (Rs/KWH)	11.32	9.06	9.43	10.54	10.22	9.64	11.03	10.92	10.05	8.55	7.77	7.87
	uc	Under utilization in %	15	5	19	9	8	11	7	13	17	10	28	7
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	29	9	37	17	16	22	14	25	34	19	55	15
20		FCC (Rs/KWH)	14.92	14.71	14.79	14.55	13.26	13.62	13.91	13.94	13.69	14.03	14.15	12.13
	EPP - RFO	VO&M (Rs/KWH)	0.88	0.88	0.88	0.84	0.84	0.84	0.86	0.86	0.86	0.89	0.89	0.89
	<u> </u>	EPP (Rs/KWH)	15.80	15.59	15.67	15.39	14.10	14.45	14.76	14.79	14.54	14.91	15.04	13.02
		Under utilization in %	17	32	22	16	26	24	15	24	21	22	12	9
2013	under utilization	Av. Unutilized Cap in MW throughout the Month	32	63	43	31	52	47	29	47	42	42	24	17
20	0	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.26	14.71	15.74	14.71	14.86
	EPP - RFO	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.33	1.32	0.88	0.88	0.88
	ם	EPP (Rs/KWH)	15.84	13.33	16.67	18.42	15.83	15.50	15.59	15.59	16.03	16.62	15.59	15.74

			,, <u>, .</u>	Нι	ıbco l	Narov	val					_	Dep. Cap. (MW)	214
		Power Plant	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	L.	Under utilization in %	23	50	35	53								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	50	107	75	113								
20	0	FCC (Rs/KWH)	6.18	4.93	4.72	4.98	Ì							
	P - RFO	VO&M (Rs/KWH)	0.86	0.86	0.86	0.86								
	ЕРР	EPP (Rs/KWH)	7.05	5.79	5.58	5.84				İ				
	u.	Under utilization in %	18	35	20	27	32	33	40	32	42	30	43	51
15	under utilization	Av. Unutilized Cap in MW throughout the Month	39	76	43	58	69	70	86	68	89	63	93	110
201	C	FCC (Rs/KWH)	10.93	10.91	8.49	9.40	8.64	9.78	10.19	8.81	8.03	7.45	6.84	7.03
	P - RFO	VO&M (Rs/KWH)	0.83	0.83	0.83	0.83	0.83	0.83	0.84	0.84	0.84	0.86	0.86	0.86
	EPP	EPP (Rs/KWH)	11.76	11.74	9.32	10.22	9.47	10.60	11.03	9.65	8.87	8.30	7.70	7.89
	. uo	Under utilization in %	24	19	13	10	15	20	6	15	16	12	50	28
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	51	40	28	21	33	43	13	33	34	27	106	60
20		FCC (Rs/KWH)	15.26	14.73	14.80	14.31	12.52	13.75	14.08	14.04	13.94	14.05	13.91	13.21
	EPP - RFO	VO&M (Rs/KWH)	0.83	0.83	0.83	0.80	0.80	0.80	0.82	0.82	0.82	0.84	0.84	0.84
	EPF	EPP (Rs/KWH)	16.09	15.56	15.63	15.11	13.32	14.54	14.90	14.86	14.76	14.89	14.76	14.05
		Under utilization in %	65	79	88	100	84	100	32	11	14	17	18	6
13	under utilization	Av. Unutilized Cap in MW throughout the Month	140	169	188	214	180	214	68	24	30	37	38	13
2013	0	FCC (Rs/KWH)	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	13.96	13.97	14.68	14.60	15.14
	EPP - RFO	VO&M (Rs/KWH)	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	0.78	0.78	0.82	0.82	0.82
	E E	EPP (Rs/KWH)	14.74	13.36	9.75	#DIV/0!	15.40	#DIV/0!	14.85	14.74	14.74	15.50	15.42	15.96

				Li	berty	Pow	er						Dep. Cap. (MW)	196
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	uc	Under utilization in %	15	54	53	46								
2016	under	Av. Unutilized Cap in MW throughout the Month	30	107	104	90								
20		FCC (Rs/KWH)	6.08	5.16	4.63	4.58								
	EPP - RFO	VO&M (Rs/KWH)	1.01	1.01	1.01	1.01								
	EP	EPP (Rs/KWH)	7.09	6.17	5.65	5.59								
	Ę	Under utilization in %	10	17	7	8	15	18	19	14	25	19	23	11
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	20	33	14	17	30	34	37	28	49	37	46	21
70		FCC (Rs/KWH)	11.31	9.31	7.65	8.49	8.49	8.74	9.92	9.40	8.43	7.20	6.71	6.85
	EPP - RFO	VO&M (Rs/KWH)	0.97	0.97	0.97	0.97	0.97	0.97	0.99	0.99	0.99	1.01	1.01	1.01
	E	EPP (Rs/KWH)	12.28	10.28	8.62	9.46	9.46	9.71	10.91	10.38	9.41	8.21	7.71	7.86
	r.	Under utilization in %	9	16	12	12	16	11	10	6	13	7	25	7
2014	under	Av. Unutilized Cap in MW throughout the Month	17	31	23	24	32	21	19	12	25	14	49	13
20	0	FCC (Rs/KWH)	15.16	15.00	14.58	14.54	14.85	13.57	13.85	14.06	13.71	14.13	15.01	13.26
	EPP - RFO	VO&M (Rs/KWH)	0.98	0.98	0.98	0.94	0.94	0.94	0.96	0.96	0.96	0.99	0.99	0.99
	<u>a</u>	EPP (Rs/KWH)	16.15	15.98	15.56	15.48	15.78	14.51	14.81	15.02	14.67	15.12	16.00	14.25
		Under utilization in %	6	20	10	9	11	13	4	5	12	9	22	11
2013	under	Av. Unutilized Cap in MW throughout the Month	12	40	20	18	21	26	9	10	23	18	44	21
20	0	FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.81	14.20	14.34	14.93	14.89
	EPP - RFO	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.92	0.98	0.98	0.98
	<u> </u>	EPP (Rs/KWH)	14.60	13.53	15.54	15.45	15.17	14.82	14.73	14.74	15.12	15.32	15.91	15.86

						ZORLU							Dependable Cap. (MW)	56.40
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	uo	Electricity Generated	5588140	7342880	9994620	14181530	25071810	21449510	25906820	17258470	21135600	7745160	4153090	3858720
1	der	Utilization in %	13.32	18.71	23.82	65.08	59.75	52.82	61.74	41.13	52.05	18.46	10.23	9.20
	un utilia	Av. Unutilized Capacity in MW throughout the Month	48.89	45.85	42.97	36.70	22.70	26.61	21.58	33.20	27.05	45.99	50.63	51.21
		FCC (Million Rs.)	0	0	0	0	0.							0
		Variable O&M (Million Rs.)	19024	0	0	65853	110316	99783	113990	81741	81741	22439	16718	25077
	ą.	Total EPP (Million Rs.)	19024	0	0	65853	110316	99783	113990	81741	81741	22439	16718	25077
9	G	Per unit FCC (Rs/KWH)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
71		Per unit VO&M Cost (Rs/KWH)	0.0034	0.0000	0.0000	0.0046	0.0044	0.0047	0.0044	0.0047	0.0039	0.0029	0.0040	0.0065
20		Per Unit EPP (Rs/KWH)	0.0034	0.0000	0.0000	0.0046	0.0044	0.0047	0.0044	0.0047	0.0039	0.0029	0.0040	0.0065
	_	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	d d C	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!
	- Д	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!
	4	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!
- 1	õ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	2	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required.	Required	Required	Required

					-	ZORLU							Dependable Cap. (MW)	56.40
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	uc	Electricity Generated	8369000	10708000	9762000	12687000	18672000	13203000	21415000	22437000	13306000	9388000	9280000	6494870
	der	Utilization in %	19.94	28.25	23.26	31.24	44.50	32.51	51.03	53.47	32.77	22.37	22.85	15.48
	-	Av. Unutilized Capacity in MW throughout the Month	45.15	40.47	43.28	38.78	31.30	38.06	27.62	26.24	37.92	43.78	43.51	47.67
		FCC (Million Rs.)	0-	0	0	0	0	0	0	0	. 0	0	0	0
		Variable O&M (Million Rs.)	23902	23902	36568	36568	36568	62913	111145	111145	61964	22439	13622	19024
	4	Total EPP (Million Rs.)	23902	23902	36568	36568	36568	62913	111145	111145	61964	22439	13622	19024
2	E	Per unit FCC (Rs/KWH)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		Per unit VO&M Cost (Rs/KWH)	0.0029	0.0022	0.0037	0.0029	0.0020	0.0048	0.0052	0.0050	0.0047	0.0024	0.0015	0.0029
20		Per Unit EPP (Rs/KWH)	0.0029	0.0022	0.0037	0.0029	0.0020	0.0048	0.0052	0.0050	0.0047	0.0024	0.0015	0.0029
li	_	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	d d	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	_	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	<u>a</u>	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	9	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						ZORLU							Dependable Cap. (MW)	56.40
/		Electricity Generated on	nst	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_ 6	Electricity Generated	9820000	6653000	8013344	10334000	16952554	22614820	25260200	20410000	15504300	6627000	6797000	7969000
- 1	nder	Utilization in %	23.40	17.55	19.10	25.45	40.40	55.69	60.20	48.64	38.18	15.79	16.74	18.99
	utiliz	Av. Unutilized Capacity in MW throughout the Month	43.20	46.50	45.63	42.05	33.61	24.99	22.45	28.97	34.87	47.49	46.96	45.69
J		FCC (Million Rs.)	0	0	0	0	0	ol	0	41707	0	0'	0	0
	1	Variable O&M (Million Rs.)	43208	29273	35259	46491	74591	99505	111145	90195	68219	22439	22439	22439
,	ے	Total EPP (Million Rs.)	43208	29273	35259	46491	74591	99505	111145	131902	68219	22439	22439	22439
4	굡	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	1 '	Per unit VO&M Cost (Rs/KWH)	0.0044	0.0044	0.0044	0.0045	0.0044	0.0044	0.0044	0.0044	0.0044	0.0034	0.0033	0.0028
7	Ĺ′	Per Unit EPP (Rs/KWH)	0.0044	0.0044	0.0044	0.0045	0.0044	0.0044	0.0044	0.0065	0.0044	0.0034	0.0033	0.0028
ſ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
J	G P	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
J	<u>ٽ</u>	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	dd	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	FVALUE!	#VALUE!	#VALUE!	#VALUE!	EVALUE!	#VALUE!	\$VALUE!	PVALUE!	#VALUE!
	<u>a</u>	Per unit PPP (Rs/KWH)	#VALUE!	RVALUE	#VALUE!	=VACJE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	SQ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required:
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						ZORLU							Dependable Cap. (MW)	56.40
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	·	Electricity Generated							4410000	21099000	13455000	6615000	6164000	7477000
	del	Utilization in %							10.51	50.28	33.13	15.76	15.18	17.82
	+	Av. Unutilized Capacity in MW throughout the Month							50.47	28.04	37.71	47.51	47.84	46.35
		FCC (Million Rs.)					-		0	0	0	0	0	0
		Variable O&M (Million Rs.)							19404	92836	59202	29106	27122	32899
	۵	Total EPP (Million Rs.)							19404	92836	59202	29106	27122	32899
3	EP	Per unit FCC (Rs/KWH)			1				0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
_		Per unit VO&M Cost (Rs/KWH)							0.0044	0.0044	0.0044	0.0044	0.0044	0.0044
20		Per Unit EPP (Rs/KWH)							0.0044	0.0044	0.0044	0.0044	0.0044	0.0044
		Capacity Cost Due (Million Rs.)							Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)							Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)							#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ь	Total PPP-EPP+CPP (Million Rs.)							#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ĺ	4	Per unit PPP (Rs/KWH)							#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	05	LDs Invoiced (Million Rs.)							Required	Required	Required	Required	Required	Required
	ב	LDs Paid (Million Rs.)							Required	Required	Required	Required	Required	Required

						FFCEL							Dependable Cap. (MW)	49.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_ 5	Electricity Generated	4226000	6215000	6215000	10696570	21143880	18599590	21636680	12960970	16039520	4952280	3004650	3324410
	der	Utilization in %	11.47	18.04	16.88	30.01	57.41	52.19	58.75	35.19	45.00	13.45	8.43	9.03
		Av. Unutilized Capacity in MW throughout the Month	43.82	40.57	41.15	34.64	21.08	23.67	20.42	32.08	27.22	42.84	45.33	45.03
		FCC (Million Rs.)	0	0	0	0	0	ol	0	0	0	. 0	0	0
1	i	Variable O&M (Million Rs.)	0	0	0	0	o	0	0	0	0	0	0	19751
	۾	Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	19751
9		Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.0000	0.0000
201	i '	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.0000	0.0059
7	'	Per Unit EPP (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.0000	0.0059
-		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	d d	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	9	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Į	õ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required.	Required

						FFCEL							Dependable Cap. (MW)	49.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	Мау.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. 6	Electricity Generated	8739000	9491000	8168000	10526000	16112000	10508000	16004000	19110000	10242000	7117000	9015000	6403000
		Utilization in %	23.73	28.53	22.18	29.53	43.75	29.48	43.46	51.89	28.74	19.32	25.29	17.39
	_ =	Av. Unutilized Capacity in MW throughout the Month	37.75	35.38	38.52	34.88	27.84	34.91	27.99	23.81	35.28	39.93	36.98	40.89
		FCC (Million Rs.)	0	0	0	0	0	0.	0	0	0	0	0.	0
	1	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0/	0	0
	ے	Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0'	0	0
5	G	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	'	Per Unit EPP (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	СРР	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	٩	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	рер	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required.	Required	Required	Required	Required	Required

		-		_		FFCEL							Dependable Cap. (MW)	49.50
L		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	on	Electricity Generated	10457000	6408000	6834000	8303000	14554000	20407000	22576000	16795000	16084000	4780000	6436000	8479000
	der	Utilization in %	28.39	19.26	18.56	23.30	39.52	57.26	61.30	45.60	45.13	12.98	18.06	23.02
	un utiliz	Av. Unutilized Capacity in MW throughout the Month	35.44	39.96	40.31	37.97	29.94	21.16	19.16	26.93	27.16	43.08	40.56	38.10
		FCC (Million Rs)	0	0	0	0	0	0	0	41738	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
	EPP	Total EPP (Million Rs.)	0	0	0	0	0	0	0	41738	0	0	0	0
4	品	Per unit FCC (Rs/KWH)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0025	0.0000	0.0000	0.0000	0.0000
-		Per unit VO&M Cost (Rs/KWH)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20		Per Unit EPP (Rs/KWH)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0025	0.0000	0.0000	0.0000	0.0000
	_	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	6 b	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE?	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	- d	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ы	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	ב	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						FFCEL							Dependable Cap. (MW)	49.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	Мау.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. uc	Electricity Generated							19194000	13973000	10302000	4923000	6473000	7527000
	der atik	Utilization in %							52.12	37.94	28.91	13.37	18.16	20.44
	un	Av. Unutilized Capacity in MW throughout the Month							23.70	30.72	35.19	42.88	40.51	39.38
		FCC (Million Rs.)							0	0	0	0	0	0
		Variable O&M (Million Rs.)							0	0	0-	0	0	0
	4	Total EPP (Million Rs.)							0	0	0	. 0	0	0
ا س ا	EP	Per unit FCC (Rs/KWH)							0.00	0.00	0.00	0.00	0.00	0.00
		Per unit VO&M Cost (Rs/KWH)							0.00	0.00	0.00	0.00	0.00	0.00
201		Per Unit EPP (Rs/KWH)							0.00	0.00	0.00	0.00	0.00	0.00
		Capacity Cost Due (Million Rs.)							Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)							Required	Required	Required	Required	Required	Required
	•	Per unit CPP (Rs/KWH)							#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ъ	Total PPP-EPP+CPP (Million Rs.)							#VALUE!	#VALUE!	FVALUE	#VALUE!	#VALUE!	#VALUE!
1 I	4	Per unit PPP (Rs/KWH)							#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VA: UE!	#VALUE!
	S	LDs Invoiced (Million Rs.)							Required	Required	Required	Required	Required	Required
1	LD	LDs Paid (Million Rs.)							Required	Required	Required	Required	Required	Required

						TGF							Dependable Cap. (MW)	49.50
l		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	uc	Electricity Generated	5382200	7199100	9057000	11914700	23152200	19836430	21600000	14346030	17548400	6290500	4137300	3915600
	der	Utilization in %	14.61	20.90	24.59	33.43	62.87	55.66	58.65	38.95	49.24	17.08	11.61	10.63
	un utiliz	Av. Unutilized Capacity in MW throughout the Month	42.27	39.16	37.33	32.95	18.38	21.95	20.47	30.22	25.13	41.05	43.75	44.24
ŀ		FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	. 0	27260
	٩	Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	. 0	27260
9	EP	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.0000	0.0000
7		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.0000	0.0070
20		Per Unit EPP (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.0000	0.0070
	_	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	GP.	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	٩	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	4	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						TGF							Dependable Cap. (MW)	49.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\Box	. 6	Electricity Generated	9615300	9863500	8168000	12250700	17358000	12415500	18087400	19093100	11217500	8683600	9408000	6411800
J	der	Utilization in %	26.11	29.65	22.18	34.37	47.13	34.84	49.11	51.84	31.47	23.58	26.40	17.41
	_ =	Av. Unutilized Capacity in MW throughout the Month	36.58	34.82	38.52	32.49	26.17	32.26	25.19	23.84	33.92	37.83	36.43	40.88
I		FCC (Million Rs.)	0	0	0	0	0	. 0	0	0	0	0	. 0	0
J		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
J	۰	Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	. 0	0
2	EP	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	'	Per Unit EPP (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Γ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	d d C	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
J		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1
Γ	рр	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	evalue!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VA(UE!	#VALUE!	#VALUE!	#VALUE1
, 1	рр	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Γ		LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	(D	LDs Paid (Million Rs.)	Required.	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						TGF							Dependable Cap. (MW)	49.50
l .		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	·	Electricity Generated											615600	8680200
		Utilization in %											1.73	23.57
		Av. Unutilized Capacity in MW throughout the Month											48.65	37.83
1		FCC (Million Rs.)											0	0
		Variable O&M (Million Rs.)											0	0.
	۵	Total EPP (Million Rs.)											0	0
4	EP	Per unit FCC (Rs/KWH)											0.00	0.00
201		Per unit VO&M Cost (Rs/KWH)											0.00	0.00
7		Per Unit EPP (Rs/KWH)											0.00	0.00
i i		Capacity Cost Due (Million Rs.)											Required	Required
	GP	Capacity Cost Paid (Million Rs.)					i						Required	Required
		Per unit CPP (Rs/KWH)											#VALUE!	#VALUE!
	<u> </u>	Total PPP-EPP+CPP (Million Rs.)											#VALUE:	#VALUE!
	Ь	Per unit PPP (Rs/KWH)											#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)											Required	Required
	7	LDs Paid (Million Rs.)											Required	Required

		•				Foundation)						Dependable Cap. (MW)	49.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	, uo	Electricity Generated	6081370	10341540	16005530	24951470	33792520	30022030	31714540	28508790	31733950	13449040	6256510	6596530
	de	Utilization in %	16.51	30.02	43.46	70.01	91.76	84.24	86.12	77.41	89.04	36.52	17.55	17.91
	u rija	Av. Unutilized Capacity in MW throughout the Month	41.33	34.64	27.99	14.85	4.08	7.80	6.87	11.18	5.43	31.42	40.81	40.63
		FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
	EPP	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	38938
		Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	38938
9		Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
20		Per Unit EPP (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	d d	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ļ	_	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ф	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	≠ VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ă	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
- 1	Ds.	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
l	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						Foundation	1						Dependable Cap. (MW)	49.50
L_'		Electricity Generated on	Jan	Feb.	Mar.	Apr.	Мау.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_ 6	Electricity Generated	6190000	6747000	5503000	17072000	25352000	16762000	33898000	33649000	17703000	10630000	11656000	8753550
	der	Utilization in %	16.81	20.28	14.94	47.90	68.84	47.03	92.04	91.37	49.67	28.86	32.70	23.77
	utiliz	Av. Unutilized Capacity in MW throughout the Month	41.18	39.46	42.10	25.79	15.42	26.22	3.94	4.27	24.91	35.21	33.31	37.73
	$\overline{}$	FCC (Million Rs.)	0	0	0	0.	0	0	0	0	0	0	0	0
	i	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
'	۰	Total EPP (Million Rs.)	0	0	0	0	0	0	ol	0	0	0	0	0.
اما	Е	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	1	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2		Per Unit EPP (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
l l		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	٥	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ΙГ	<u> </u>	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	99	Per unit PPP (Rs/KWH)	FVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE*	#VALUE!	FVALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
Ιſ	25	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
\square	Os ppp Cpp Epp under utilization	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						Foundation	1						Dependable Cap. (MW)	49.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	Ę.	Electricity Generated												4844000
	der	Utilization in %												13.15
		Av. Unutilized Capacity in MW throughout the Month												42.99
1		FCC (Million Rs.)												0
		Variable O&M (Million Rs.)												0
	۰	Total EPP (Million Rs.)												0
4	EPP	Per unit FCC (Rs/KWH)												0.00
11		Per unit VO&M Cost (Rs/KWH)												0.00
201		Per Unit EPP (Rs/KWH)												0.00
		Capacity Cost Due (Million Rs.)												Required
	СРР	Capacity Cost Paid (Million Rs.)												Required
		Per unit CPP (Rs/KWH)											1	#VALUE!
	ЬР	Total PPP-EPP+CPP (Million Rs.)												#VALUE!
1	Ь	Per unit PPP (Rs/KWH)												#VALUE!
1 1	5(LDs Invoiced (Million Rs.)												Required
	ГР	LDs Paid (Million Rs.)												Required

						Sapphire							Dependable Cap. (MW)	49.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. vo	Electricity Generated	6606330	8195460	10131880	12158580	23720610	21219230	25352380	7579170	18300360	5508900	4626360	5032720
li	der	Utilization in %	17.94	23.79	27.51	34.11	64.41	59.54	68.84	20.58	51.35	14.96	12.98	13.67
	-	Av. Unutilized Capacity in MW throughout the Month	40.62	37.72	35.88	32.61	17.62	20.03	15.42	39.31	24.08	42.10	43.07	42.74
		FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	. 0	0	29880
ŀΙ		Total EPP (Million Rs.)	С	0	0	0	0	0	0	0	0	0	0	29880
ا ہ ا	EP	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
2	. ⊢	Per Unit EPP (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
		Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	EVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	I	Per unit PPP (Rs/KWH)	≠V ALUE•	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1
	ν L(LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						Sapphire							Dependable Cap. (MW)	49.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\Box		Electricity Generated										1426070	6377280	8025430
		Utilization in %							Ī			3.87	17.89	21.79
	E E	Av. Unutilized Capacity in MW throughout the Month										47.58	40.64	38.71
		FCC (Million Rs.)										0	0	0
1 1		Variable O&M (Million Rs.)										0	0	0
1 1	۵	Total EPP (Million Rs.)							i			0	0	0
2	ЕРР	Per unit FCC (Rs/KWH)	-									0.00	0.00	0.00
THE		Per unit VO&M Cost (Rs/KWH)					100					0.00	0.00	0.00
201		Per Unit EPP (Rs/KWH)										0.00	0.00	0.00
1 1		Capacity Cost Due (Million Rs.)										Required	Required	Required
1 1	CPP	Capacity Cost Paid (Million Rs.)					Ī					Required	Required	Required
1 1		Per unit CPP (Rs/KWH)								I		#VALUE!	#VALUE!	#VALUE!
1 1	۵.	Total PPP-EPP+CPP (Million Rs.)										#VALUE!	#VALUE!	#VALUE!
ΙI	д.	Per unit PPP (Rs/KWH)										#VALUE!	#VALUE1	#VALUE!
1 1	2	LDs Invoiced (Million Rs.)										Required	Required	Required
	2	LDs Paid (Million Rs.)										Required	Required	Required

					Your	nus Energy L	imited						Dependable Cap. (MW)	49.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	uo	Electricity Generated						-9460	3637950	1979130	12820970	5152820	4512270	5857420
	der	Utilization in %						-0.03	9.88	5.37	35.97	13.99	12.66	15.90
		Av. Unutilized Capacity in MW throughout the Month						49.51	44.61	46.84	31.69	42.57	43.23	41.63
		FCC (Million Rs.)		İ				0	0	0	0	0	0	0
		Variable O&M (Million Rs.)						0	0.	0	0	0	0	34225
	В	Total EPP (Million Rs.)			Ĭ	1		0	0	0	0	0	0	34225
ا و	EP	Per unit FCC (Rs/KWH)		ľ				0.00	0.00	0.00	0.00	0.00	0.00	0.00
201		Per unit VO&M Cost (Rs/KWH)						0.00	0.00	0.00	0.00	0.00	0.00	0.01
2		Per Unit EPP (Rs/KWH)						0.00	0.00	0.00	0.00	0.00	0.00	0.01
i l		Capacity Cost Due (Million Rs.)						Required	Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)						Required	Required	Required	Required	Required	Required	Required
	0	Per unit CPP (Rs/KWH)						#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	<u>a</u>	Total PPP-EPP+CPP (Million Rs.)						#VALUÉ!	#VALUE!	BVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	4	Per unit PPP (Rs/KWH)						#VALUE!	#VALUE!	#VALUE!	#VALUE!	≒VALUE	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)						Required	Required	Required	Required	Required	Required	Required
	3	LDs Paid (Million Rs.)		1				Required	Required	Required	Required	Required	Required	Required

					MET	RO Wind P	ower						Dependable Cap. (MW)	49.50
L _ I		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	ر no	Electricity Generated							I		14570980	5095130	4936010	6590930
1 1	under ilizatio	Utilization in %									40.88	13.83	13.85	17.90
		Av. Unutilized Capacity in MW throughout the Month	-								29.26	42.65	42.64	40.64
ΙÍ		FCC (Million Rs.)				l			I		0	0	0	0
		Variable O&M (Million Rs.)									0	0	0	29000
	4	Total EPP (Million Rs.)									0	0	0	29000
9	#	Per unit FCC (Rs/KWH)									0.00	0.00	0.00	0.00
01		Per unit VO&M Cost (Rs/KWH)									0.00	0.00	0.00	0.004
5(Per Unit EPP (Rs/KWH)									0.00	0.00	0.00	0.004
		Capacity Cost Due (Million Rs.)									Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)								,	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)									#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ь	Total PPP-EPP+CPP (Million Rs.)									#VALUE!	#VALUE!	#VALUE!	#VALUE!
l [ь	Per unit PPP (Rs/KWH)									#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Os	LDs Invoiced (Million Rs.)									Required	Required	Required	Required
	7	LDs Paid (Million Rs.)									Required	Required	Required	Required

					Gul Al	hmed Wind	Power						Dependable Cap. (MW)	49.50
l l		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	uc	Electricity Generated									491500	4847490	4478810	6035910
i I	der atic	Utilization in %	·								1.38	13.16	12.57	16.39
	un utiliz	Av. Unutilized Capacity in MW throughout the Month									48.82	42.98	43.28	41.39
li	dd	FCC (Million Rs.)									0		0	0
		Variable O&M (Million Rs.)									0	0	0	35297
	۵	Total EPP (Million Rs.)									0	0	0	35297
9	E	Per unit FCC (Rs/KWH)									0.00	0.00	0.00	0.00
Ĭ		Per unit VO&M Cost (Rs/KWH)									0.00	0.00	0.00	0.01
201		Per Unit EPP (Rs/KWH)									0.00	0.00	0.00	0.01
1		Capacity Cost Due (Million Rs.)									Required	Required	Required	Required
l	G	Capacity Cost Paid (Million Rs.)	-								Required	Required	Required	Required
	0	Per unit CPP (Rs/KWH)									#VALUE!	#VALUE!	#VALUE!	#VALUE!
	٩	Total PPP-EPP+CPP (Million Rs.)									#VALUÉ!	#VALUE!	#VALUE!	#VALUE!
	Ь	Per unit PPP (Rs/KWH)			-						#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)									Required	Required	Required	Required
	9	LDs Paid (Million Rs.)									Required	Required	Required	Required

					Ma	ster Wind P	ower						Dependable Cap. (MW)	49.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. "0	Electricity Generated				T				I	7004420	5840800	4250960	6023230
1	under	Utilization in %									19.65	15.86	11.93	16.36
		Av. Unutilized Capacity in MW throughout the Month									39.77	41.65	43.60	41.40
		FCC (Million Rs.)				Ī					0	0	0	0
		Variable O&M (Million Rs.)									0	0	0	35356
1 3	ے	Total EPP (Million Rs.)									0	. 0	0	35356
9	답	Per unit FCC (Rs/KWH)									0.00	0.00	0.00	0.00
01		Per unit VO&M Cost (Rs/KWH)									0.00	0.00	0.00	0.01
5		Per Unit EPP (Rs/KWH)									0.00	0.00	0.00	0.01
		Capacity Cost Due (Million Rs.)									Required	Required	Required	Required
	СРР	Capacity Cost Paid (Million Rs.)									Required	Required	Required	Required
1 1	•	Per unit CPP (Rs/KWH)									#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	ЬР	Total PPP-EPP+CPP (Million Rs.)			_						#VALUE!	#VALUE!	#VALUE!	#VALUE!
	4	Per unit PPP (Rs/KWH)									#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Sa	LDs Invoiced (Million Rs.)									Required	Required	Required	Required
1	크	LDs Paid (Million Rs.)									Required	Required	Required	Required

					Tenag	a Generasi l	imited						Dependable Cap. (MW)	49.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. u	Electricity Generated									3438790	6874670	3247870	3184280
	deratio	Utilization in %									9.65	18.67	9.11	8.65
	uni	Av. Unutilized Capacity in MW throughout the Month									44.72	40.26	44.99	45.22
		FCC (Million Rs.)									0	0	0	0
		Variable O&M (Million Rs.)									0	0	0	0
1	ے	Total EPP (Million Rs.)									0	0	0	0
و ا	EP	Per unit FCC (Rs/KWH)									0.00	0.00	0.00	0.00
10		Per unit VO&M Cost (Rs/KWH)									0.00	0.00	0.00	0.00
12		Per Unit EPP (Rs/KWH)									0.00	0.00	0.00	0.00
1		Capacity Cost Due (Million Rs.)									Required	Required	Required	Required
1	GPP	Capacity Cost Paid (Million Rs.)									Required	Required	Required	Required
		Per unit CPP (Rs/KWH)									#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ЬР	Total PPP-EPP+CPP (Million Rs.)					_			·	#VALUE!	#VALUE!	#VALUE!	#VALUE!
! !	4	Per unit PPP (Rs/KWH)									#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)			- 1.						Required	Required	Required	Required
	10	LDs Paid (Million Rs.)									Required	Required	Required	Required

						Tapal Wind	d						Dependable Cap. (MW)	49.50
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\neg		Electricity Generated												3709090
		Utilization in %					l							10.07
		Av. Unutilized Capacity in MW throughout the Month												44.51
		FCC (Million Rs.)												0
		Variable O&M (Million Rs.)												21675
	۵	Total EPP (Million Rs.)												21675
9	ЕРР	Per unit FCC (Rs/KWH)												0.00
6		Per unit VO&M Cost (Rs/KWH)												0.01
۲I		Per Unit EPP (Rs/KWH)												0.01
Г		Capacity Cost Due (Million Rs.)												Required
- 1	G G	Capacity Cost Paid (Million Rs.)												Required
- 1	•	Per unit CPP (Rs/KWH)												#VALUE!
Γ	Ť	Total PPP-EPP+CPP (Million Rs.)												#VALUE!
- 1	ррр	Per unit PPP (Rs/KWH)						i						#VALUE!
Г	S	LDs Invoiced (Million Rs.)										I		Required
	9	LDs Paid (Million Rs.)												Required

					Qua	aid-e-Azam So	olar						Dependable Cap. (MW)	100.00
\square	<i></i> '	Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_ 5	Electricity Generated	9004450	13834360	14732920	15155460	14742750	13018590	13870240	12890190	15204260	14409550	11313390	10294240
	de	Utilization in %	12.10	19.88	19.80	21.05	19.82	18.08	18.64	17.33	21.12	19.37	15.71	13.84
	_ +		87.90	80.12	80.20	78.95	80.18	81.92	81.36	82.67	78.88	80.63	84.29	86.16
	(<u> </u>	FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0'	0	0
	, '	Variable O&M (Million Rs.)	22273408	34220673	36443351	37488546	36467666	32202784	34309426	31885174	37609258	35643463	27984802	25463832
	ا ۾ ا	Total EPP (Million Rs.)	22273408	34220673	36443351	37488546	36467666	32202784	34309426	31885174	37609258	35643463	27984802	25463832
ا و ا	± 1	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	, ,	Per unit VO&M Cost (Rs/KWH)	2.47	2.47	2.47	2.47	2.47	2.47	2.47	2.47	2.47	2.47	2.47	2.47
%		Per Unit EPP (Rs/KWH)	2.47	2.47	2.47	2.47	2.47	2.47	2.47	2.47	2.47	2.47	2.47	2.47
1 [1	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	8	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required:	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!
[a	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	eVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE1
ΙI		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VA:UE1	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Š	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	. <u>=</u> ,	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

Ţ					Qua	id-e-Azam	Solar						Dependable Cap. (MW)	100.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	, on	Electricity Generated					11981580	13951980	12669610	14738400	15012570	14049310	10453770	10867690
	under ilizati	Utilization in %					16.10	19.38	17.03	19.81	20.85	18.88	14.52	14.61
	-	Av. Unutilized Capacity in MW throughout the Month					83.90	80.62	82.97	80.19	79.15	81.12	85.48	85.39
j i		FCC (Million Rs.)					407527769	261561534	245781540	0	0	0	0	0
		Variable O&M (Million Rs.)					0	0	0	36456906	37135093	34752373	25858445	26877371
	ο.	Total EPP (Million Rs.)					407527769	261561534	245781540	36456906	37135093	34752373	25858445	26877371
2	E	Per unit FCC (Rs/KWH)					34.01	18.75	19.40	0.00	0.00	0.00	0.00	0.00
201		Per unit VO&M Cost (Rs/KWH)					0.00	0.00	0.00	2.47	2.47	2.47	2.47	2.47
7		Per Unit EPP (Rs/KWH)					34.01	18.75	19.40	2.47	2.47	2.47	2.47	2.47
	_	Capacity Cost Due (Million Rs.)					Required	Required	Required	Required	Required	Required	Required	Required
	ď	Capacity Cost Paid (Million Rs.)					Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)					#VALUE!	#VALUE!	WVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ЬР	Total PPP-EPP+CPP (Million Rs.)					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	4	Per unit PPP (Rs/KWH)					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)					Required	Required	Required	Required	Required	Required	Required.	Required
		LDs Paid (Million Rs.)					Required	Required	Required	Required	Required	Required	Required	Required

					A	opolo Solar F	Park						Dependable Cap. (MW)	100.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	r on	Electricity Generated					15108570	13689370	14455100	12050900	15252240	13277390	11425190	10720590
	der	Utilization in %					20.31	19.01	19.43	16.20	21.18	17.85	15.87	14.41
	un utiliz	Av. Unutilized Capacity in MW throughout the Month					79.69	80.99	80.57	83.80	78.82	82.15	84.13	85.59
		FCC (Million Rs.)					0	0	0	0	0	0	0	0
- 1		Variable O&M (Million Rs.)					0	0	36044582	36044582	36044582	32842952	28261350	26518451
	٩	Total EPP (Million Rs.)					0	0	36044582	36044582	36044582	32842952	28261350	26518451
ا و	EP	Per unit FCC (Rs/KWH)					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5		Per unit VO&M Cost (Rs/KWH)					0.00	0.00	2.49	2.99	2.36	2.47	2.47	2.47
ا ۲		Per Unit EPP (Rs/KWH)					0.00	0.00	2.49	2.99	2.36	2.47	2.47	2.47
- [Capacity Cost Due (Million Rs.)					Required	Required	Required	Required	Required	Required	Required	Required
- 1	GP P	Capacity Cost Paid (Million Rs.)					Required	Required	Required	Required	Required	Required	Required	Required
l		Per unit CPP (Rs/KWH)					#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	4	Total PPP-EPP+CPP (Million Rs.)					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L	<u>a</u>	Per unit PPP (Rs/KWH)					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	- S	LDs Invoiced (Million Rs.)					Required	Required	Required	Required	Required	Required	Required	Required
- 1	7	LDs Paid (Million Rs.)					Required	Required	Required	Required	Required	Required	Required	Required

					Ве	st Green En	ergy						Dependable Cap. (MW)	100.00
1		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	uo.	Electricity Generated						9760370	14633700	13454620	15673680	14128370	11430560	11063420
	der	Utilization in %						13.56	19.67	18.08	21.77	18.99	15.88	14.87
	un	Av. Unutilized Capacity in MW throughout the Month						86.44	80.33	81.92	78.23	81.01	84.12	85.13
1		FCC (Million Rs.)						0.	0	0	0	. 0	10	0
1		Variable O&M (Million Rs.)						0	0	0	0	34947936	28274633	27366476
	۵	Total EPP (Million Rs.)						0	0	С	0	34947936	28274643	27366476
9	EP	Per unit FCC (Rs/KWH)						0.00	0.00	0.00	0.00	0.00	0.00	0.00
010		Per unit VO&M Cost (Rs/KWH)						0.00	0.00	0.00	0.00	2.47	2.47	2.47
%		Per Unit EPP (Rs/KWH)						0.00	0.00	0.00	0.00	2.47	2.47	2.47
1 1	_	Capacity Cost Due (Million Rs.)						Required	Required	Required	Required	Required	Required	Required
1	d d	Capacity Cost Paid (Million Rs.)		Ī				Required	Required	Required	Required	Required	Required	Required
1 1		Per unit CPP (Rs/KWH)						#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	٩	Total PPP-EPP+CPP (Million Rs.)						#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1	Ь	Per unit PPP (Rs/KWH)						MATTE;	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		LDs Invoiced (Million Rs.)						Required	Required	Required	Required	Required	Required	Required
	7	LDs Paid (Million Rs.)						Required	Required	Required	Required	Required	Required	Required

						Crest Energ	у						Dependable Cap. (MW)	100.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Electricity Generated		[T			9760370	14633700	13606500	15735050	14593860	11172910	11081950
	nder izati	Utilization in %			l			13.56	19.67	18.29	21.85	19.62	15.52	14.90
	⋾⋾	Av. Unutilized Capacity in MW throughout the Month						86.44	80.33	81.71	78.15	80.38	84.48	85.10
		FCC (Million Rs.)	-					0	0	0	0	0	0	0
		Variable O&M (Million Rs.)						0	0	0	0	36099372	27637310	27412312
	dd	Total EPP (Million Rs.)						0	o	0	0	36099372	27637310	27412312
ဖြ	E	Per unit FCC (Rs/KWH)				ļ		0.00	0.00	0.00	0.00	0.00	0.00	0.00
10		Per unit VO&M Cost (Rs/KWH)						0.00	0.00	0.00	0.00	2.47	2.47	2.47
7		Per Unit EPP (Rs/KWH)						0.00	0.00	0.00	0.00	2.47	2.47	2.47
Ī	_	Capacity Cost Due (Million Rs.)						Required	Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)						Required	Required	Required	Required	Required	Required	Required
- 1		Per unit CPP (Rs/KWH)						#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ĺ	д	Total PPP-EPP+CPP (Million Rs.)	- <u>-</u> -					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
l	4	Per unit PPP (Rs/KWH)						RVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
- [Ds	LDs Invoiced (Million Rs.)						Required	Required	Required	Required	Required	Required	Required
	7	LDs Paid (Million Rs.)						Required	Required	Required	Required	Required	Required	Required

					TP:	S- Quetta (G	ias)						Dependable Cap. (MW)	25.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	r on	Electricity Generated	-38000	34000	7644000	13929000	13514000	13566000	13324000	14387000	12669000	12253000	-35000	-37000
	idei zati	Utilization in %	-0.20	-0.20	41.10	22.62	72.66	75.37	71.63	77.35	70.38	65.88	-0.19	-0.20
	-	Av. Unutilized Capacity in MW throughout the Month	25.05	25.05	14.73	5.65	6.84	6.16	7.09	5.66	7.40	8.53	25.05	25.05
		FCC (Million Rs)	326800	292400	65738400	119789400	116220400	116667600	114586400	123728200	108953400	105375800	-301000	-318200
		Variable O&M (Million Rs.)	2618	-2343	526672	959708	931115	934697	918024	991264	872894	844232	-2412	-2549
	٩	Total EPP (Million Rs.)	-329418	-294743	66265072	120749108	117151515	117602297	115504424	124719464	109826294	106220032	-303412	-320749
9	E	Per unit FCC (Rs/KWH)	8.60	8.60	8.60	8.60	8.60	8.60	8.60	8.60	8.60	8.60	8.60	8.60
17	,	Per unit VO&M Cost (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
2		Per Unit EPP (Rs/KWH)	8.67	8.67	8.67	8.67	8.67	8.67	8.67	8.67	8.67	8.67	8.67	8.67
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	8	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE!	FVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	d d	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	=VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L	۵	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	¢VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	õ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required.	Required	Required	Required	Required
	7	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					TPS	S- Quetta (G	ias)						Dependable Cap. (MW)	25.00
L		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Г	er tion	Electricity Generated	-39000	33000	-39000	7875000	15340000	12364000	15444000	15771000	15236000	14782000	0	-39000
1	a d	Utilization in %	-0.21	-0.20	-0.21	43.75	82.47	68.69	83.03	84.79	84.64	79.47	0.00	-0.21
	un utiliz	Av. Unutilized Capacity in MW throughout the Month	25.05	25.05	25.05	14.06	4.38	7.83	4.24	3.80	3.84	5.13	25.00	25.05
		FCC (Million Rs.)	-335400	-283800	-335400	67725000	131924000	106330400	132818400	135630600	131029600	127125200	0-	335400
		Variable O&M (Million Rs.)	-2687	-2274	-2687	542588	1056926	851880	1064092	1086622	1049760	1018480	0	2687
	۵	Total EPP (Million Rs.)	-338087	-286074	-338087	68267588	132980926	107182280	133882492	136717222	132079360	128143680	0	-338087
2	E .	Per unit FCC (Rs/KWH)	8.6000	8.6000	8.6000	8.6000	8.6000	8.6000	8.6000	8.6000	8.6000	8.6000	#DIV/0!	8.6000
01		Per unit VO&M Cost (Rs/KWH)	0.0689	0.0689	0.0689	0.0689	0.0689	0.0689	0.0689	0.0689	0.0689	0.0689	#DIV/0!	0.0689
5		Per Unit EPP (Rs/KWH)	8.6689	8.6689	8.6689	8.6689	8.6689	8.6689	8.6689	8.6689	8.6689	8.6689	#D!V/0!	8.6689
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	В	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ď	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	Ы	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	EVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	5	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					TPS	S- Quetta (G	ias)						Dependable Cap. (MW)	25.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Electricity Generated	69000	-25000	24000	6333000	14416000	14646000	14379000	15472000	16092000	16296000	459000	-36000
1 1	der	Utilization in %	-0.37	-0.15	-0.13	35.18	77.51	81.37	77.31	83.18	89.40	87.61	2.55	-0.19
	utiliz	Av. Unutilized Capacity in MW throughout the Month	25.09	25.04	25.03	16.20	5.62	4.66	5.67	4.20	2.65	3.10	24.36	25.05
1 [FCC (Million Rs.)	709107	256923	246646	65083723	148152053	150515745	123659400	133059200	138391200	140145600	3947400	309600
		Variable O&M (Million Rs.)	4754	-1723	-1654	436344	993262	1009109	990713	1066021	1108739	1122794	31625	-2480
1 1	۰	Total EPP (Million Rs.)	-713861	-258646	-248300	65520067	149145315	151524854	124650113	134125221	139499939	141268394	3979025	-312080
4	品	Per unit FCC (Rs/KWH)	10.28	10.28	10.28	10.28	10.28	10.28	8.60	8.60	8.60	8.60	8.60	8.60
5		Per unit VO&M Cost (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
1 % 1		Per Unit EPP (Rs/KWH)	10.35	10.35	10.35	10.35	10.35	10.35	8.67	8.67	8.67	8.67	8.67	8.67
1 1	_	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	ď	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 [_	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	≈VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
1 [٩	Total PPP-EPP+CPP (Million Rs.)	#VAI,UE!	#VALUE!	#VALUE!	#VALUE!	#VALUF!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	PPP	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	EVALUE!	#VALUE!	#VALUE!	FVALUE!	#VALUE!
1 [35	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
! I	7	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					TP:	5- Quetta (G	Gas)						Dependable Cap. (MW)	25.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. uc	Electricity Generated	-64000	52000	5539000	6765000	6064000	12426000	13878000	14701000	12152000	11259000	-31000	-51000
	der	Utilization in %	-0.34	-0.31	29.78	37.58	32.60	69.03	74.61	79.04	67.51	60.53	-0.17	-0.27
	un utiliz	Av. Unutilized Capacity in MW throughout the Month	25.09	25.08	17.56	15.60	16.85	7.74	6.35	5.24	8.12	9.87	25.04	25.07
		FCC (Million Rs.)	0	0	0	0	0	0		151080975	124885111	115707823	-318584	-524123
		Variable O&M (Million Rs.)	0	0	0	. 0	0	0		1012899	837273	775745	-2136	-3514
1	۰	Total EPP (Million Rs.)	-480000	-3900001	41542500	50737500	45480000	93195000	104085000	152093874	125722384	116483568	-320720	-527637
<u>س</u>	E	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.28	10.28	10.28	10.28	10.28
I ~ I		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.07	0.07	0.07
2		Per Unit EPP (Rs/KWH)	7.50	7.50	7.50	7.50	7.50	7.50	7.50	10.35	10.35	10.35	10.35	10.35
i 1		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	G.	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	0	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUE1	₽VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	<u> </u>	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE1	FVA(UE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE !	#VALUE!	#VALUE!
	Ь	Per unit PPP (Rs/KWH)	#VALUE!	#VA(UE)	#VALUE!	#VALUE1	=VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						SPPs							Dependable Cap. _(MW)	256.90
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. uo	Electricity Generated	32425628	30288652	19883910	9131792	9113906	9783437	8109912	7839176	7030544	5978482	14570683	27794214
	der	Utilization in %	16.96	16.94	10.40	4.94	4.77	5.29	4.24	4.10	3.80	3.13	7.88	14.54
	un	Av. Unutilized Capacity in MW throughout the Month	213.32	213.38	230.17	244.22	244.65	243.31	246.00	246.36	247.14	248.86	236.66	219.54
[FCC (Million Rs.)	232796029	217377463	139783072	70655744	70439849	75842920	62679783	60486941	54285560	46166961	103229031	182184016
1 1		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	
H	٩	Total EPP (Million Rs.)	232796029	217377463	139783072	70655744	70439849	75842920	62679783	60486941	54285560	46166961	103229031	182184016
ا م ا	EP	Per unit FCC (Rs/KWH)	7.18	7.18	7.03	7.74	7.73	7.75	7.73	7.72	7.72	7.72	7.08	6.55
12		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
🌣		Per Unit EPP (Rs/KWH)	7.18	7.18	7.03	7.74	7.73	7.75	7.73	7.72	7.72	7.72	7.08	6.55
1		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	_	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	٩.	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUt"	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ЬР	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE1	FVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
)s	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	L	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						SPPs							Dependable Cap. (MW)	256.90
Ш		Electricity Generated on	Jan	Feb.	Mar.	Apr.	Маү.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	no no	Electricity Generated	103771439	94100258	96194728	71755954	60435072	38860116	36963120	33665112	15066566	10826198	12259081	31963168
	der	Utilization in %	54.29	54.51	50.33	38.79	31.62	21.01	19.34	17.61	8.15	5.66	6.63	16.72
	utili u	Av. Unutilized Capacity in MW throughout the Month	117.42	116.87	127.61	157.24	175.67	202.93	207.22	211.65	235.97	242.35	239.87	213.94
		FCC (Million Rs.)	917350551	843994001	845600995	487815577	407527769	261561534	245781540	226571912	108868259	81292238	91820810	229988752
		Variable O&M (Million Rs.)	0	0	. 0	0	0	0	0	0	0	0'	0	0
	М	Total EPP (Million Rs.)	917350551	843994001	845600995	487815577	407527769	261561534	245781540	226571912	108868259	81292238	91820810	229988752
2	EP	Per unit FCC (Rs/KWH)	8.8401	8.9691	8.7905	6.7983	6.7432	6.7308	6.6494	6.7302	7.2258	7.5088	7.4900	7.1954
1	. /	Per unit VO&M Cost (Rs/KWH)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
70		Per Unit EPP (Rs/KWH)	8.8401	8.9691	8.7905	6.7983	6.7432	6.7308	6.6494	6.7302	7.2258	7.5088	7.4900	7.1954
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	d	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	AVALUE!	#VALUE!	#VALUE!	#VALUE1	₹VALUE1	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	٩ć	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	<u>a</u>	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	rVALUE¹	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
\perp		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						SPPs							Dependable Cap. (MW)	256.90
L		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	er tion	Electricity Generated	110100087	92402929	104872877	84725985	87874438	85255156	90099606	89484330	89576150	93929174	85469381	101245635
	T 10	Utilization in %	57.60	53.52	54.87	45.81	45.98	46.09	47.14	46.82	48.43	49.14	46.21	52.97
	-	Av. Unutilized Capacity in MW throughout the Month	108.92	119.40	115.94	139.23	138.79	138.49	135.80	136.63	132.49	130.65	138.19	120.82
		FCC (Million Rs.)	971114989	910914097	1030899892	862107281	897062565	867902016	858885929	856867112	867997382	936156938	892422516	958371348
		Variable O&M (Million Rs.)	0	0	G	0	0	0	0	0	0	0	0	
	ЬР	Total EPP (Million Rs.)	971114989	910914097	1030899892	862107281	897062565	867902016	858885929	856867112	867997382	936156938	892422516	958371348
4	EP	Per unit FCC (Rs/KWH)	8.82	9.86	9.83	10.18	10.21	10.18	9.53	9.58	9.69	9.97	10.44	9.47
)1		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20		Per Unit EPP (Rs/KWH)	8.82	9.86	9.83	10.18	10.21	10.18	9.53	9.58	9.69	9.97	10.44	9.47
	Р	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	l di	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	PVALUE!	#VALUE1	#VALUE!	≠VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
	РР	Total PPP-EPP+CPP (Million Rs.)	FVALUE!	#VALUE'	#VALUE!	PVALUE!	PVALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE1	#VALUE!	#VALUE!	#VALUE1	# VALUE1	#VALUE!	#\-ALUE!	#VALUE!	#VALUE1	#VALUE1	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						SPPs							Dependable Cap. (MW)	256.90
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. uo	Electricity Generated	122939610	109682935	116287078	97406705	94163724	83876052	91507443	91051016	85650358	84487575	86177107	104266691
1 1	der	Utilization in %	64.32	63.53	60.84	52.66	49.27	45.35	47.88	47.64	46.31	44.20	46.59	54.55
	un utiliz	Av. Unutilized Capacity in MW throughout the Month	91.66	93.68	100.60	121.61	130.34	140.41	133.91	134.52	137.94	143.34	137.21	116.76
] [FCC (Million Rs.)	0	0	0	0	0	0	728449799	739698129	723893993	755727496	840785764	1020360159
		Variable O&M (Million Rs.)	. 0	0	0	0	0	0	0	0	0	0	0	0
	۹	Total EPP (Million Rs.)	1294012846	1166563501	1220679106	829563546	780724265	652586131	728449799	739698129	723893993	755727496	840785764	1020360159
ا س ا	E E	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	7.96	8.12	8.45	8.94	9.76	9.79
! तं !	. 1	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	'	Per Unit EPP (Rs/KWH)	10.53	10.64	10.50	8.52	8.29	7.78	7.96	8.12	8.45	8.94	9.76	9.79
l [Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	흄	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	١ ٠	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE1
lī	٩	Total PPP-EPP+CPP (Million Rs.)	#VALUÉ!	#VALUE1	#VALUE!	#VALUE ¹	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE1	#VALUE!	#VALUE!
1 1	1 4	Per unit PPP (Rs/KWH)	#VALUÉ!	#VALUE'	#VALUE!	#VALUE 1	#VALUE!	#VALUE	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 [S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	Os ppp Cpp	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						JDW-I							Dependable Cap. (MW)	26.35
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. "	Electricity Generated	13530400	13447000	14471100	17446500	14996300	17067200	17808000	17399900	16427600	8128100	13865700	13735700
	der	Utilization in %	69.02	73.32	73.82	91.96	76.49	89.96	90.84	88.76	86.59	41.46	73.09	70.06
	utiliz	Av. Unutilized Capacity in MW throughout the Month	8.16	7.03	6.90	2.12	6.19	2.65	2.41	2.96	3.53	15.43	7.09	7.89
		FCC (Million Rs.)	78073114	77591879	91312261	100669794	86531650	102571302	107190522	104599499	98273189	48623920	82947391	82169705
		Variable O&M (Million Rs.)	5814013	5778176	6799917	7496761	6443910	7300775	7652098	7476737	7540268	3/30798	6364356	6304686
.	۵	Total EPP (Million Rs.)	83887127	83370055	98112178	108166555	92975560	109872077	114842620	112076236	105813457	52354718	89311747	88474391
9	굡	Per unit FCC (Rs/KWH)	5.77	5.77	6.31	5.77	5.77	6.01	6.02	6.01	5.98	5.98	5.98	5.98
01	_	Per unit VO&M Cost (Rs/KWH)	0.43	0.43	0.47	0.43	0.43	0.43	0.43	0.43	0.46	0.46	0.46	0.46
		Per Unit EPP (Rs/KWH)	6.20	6.20	6.78	6.20	6.20	6.44	6.45	6.44	6.44	6.44	6.44	6.44
1		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	CP P	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	0	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!
	<u> </u>	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	₹VALUE!	#VALUE!	#VALUE!	PVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUÉ!
.	Ds PPP	Per unit PPP (Rs/KWH)	#VALUE!	#VA _L ∪E'	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALU€	#VALUE!	#VALUE!
1		LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						JDW-(Dependable Cap. (MW)	26.35
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. ua	Electricity Generated	12363600	11498000	13643800	17197200	11077000	17557900	18024400	17885700	11571400	0	5676600	14435300
	nder izati	Utilization in %	63.07	64.93	69.60	90.65	56.50	92.55	91.94	91.23	60.99	0.00	29.92	73.63
	⊐ ≅	Av. Unutilized Capacity in MW throughout the Month	9.73	9.24	8.01	2.47	11.46	1.96	2.12	2.31	10.28	26.35	18.47	6.95
		FCC (Million Rs.)	71340445	66360953	78727455	99165131	63916505	101312594	104004393	103203532	66769292	0	32755117	83294569
1		Variable O&M (Million Rs.)	5312639	4941077	5862741	7389637	4759787	7544630	7745085	7675691	4972231	0	2439235	6202848
	۰	Total EPP (Million Rs.)	76653084	71302030	84590196	106554768	68676292	108857224	111749478	110879223	71741523	0	35194352	89497417
LO	E	Per unit FCC (Rs/KWH)	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	≠DIV/0!	5.77	5.77
1		Per unit VO&M Cost (Rs/KWH)	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	#DIV/0!	0.43	0.43
20		Per Unit EPP (Rs/KWH)	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	#DIV/0!	6.20	6.20
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	d d	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	FVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE	avalue,	₩VALUE	#VALUE!
	4	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	₩VALUE	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						JDW-I							Dependable Cap. (MW)	26.35
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	Мау.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. u	Electricity Generated						9358500	15960600	16994900	15872500	9772700	6119000	14835310
	der	Utilization in %	0.00	0.00	0.00	0.00	0.00	49.33	81.41	86.69	83.66	49.85	32.25	75.67
	un utiliz	Av. Unutilized Capacity in MW throughout the Month	26.35	26.35	26.35	26.35	26.35	13.35	4.90	3.51	4.30	13.21	17.85	6.41
		FCC (Million Rs.)	· I					54000417	92095854	98063972	91587500	139377104	35311316	85602705
		Variable O&M (Million Rs.)						4021347	6858270	7302709	6820413	10379249	2629592	6374733
- 1	ф	Total EPP (Million Rs.)						58021764	98954124	105366681	98407913	149756353	37940908	91977438
4	E	Per unit FCC (Rs/KWH)						5.77	5.77	5.77	5.77	14.26	5.77	5.77
201		Per unit VO&M Cost (Rs/KWH)						0.43	0.43	0.43	0.43	1.06	0.43	0.43
\approx		Per Unit EPP (Rs/KWH)						6.20	6.20	6.20	6.20	15.32	6.20	6.20
Ī		Capacity Cost Due (Million Rs.)						Required	Required	Required	Required	Required	Required	Required
	GPP	Capacity Cost Paid (Million Rs.)						Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)						#VALUE!	#VALUE!	#VALUE!	#VALUE*	#VALUE!	#VALUE!	#VALUE!
ſ	<u>a</u>	Total PPP-EPP+CPP (Million Rs.)						#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	В	Per unit PPP (Rs/KWH)						#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!
- [· s	LDs Invoiced (Million Rs.)						Required	Required	Required	Required	Required	Required	Required
	9	LDs Paid (Million Rs.)						Required	Required	Required	Required	Required	Required	Required

						JDW-III							Dependable Cap. (MW)	26.35
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\Box	. 6	Electricity Generated	13901390	13614610	16509210	17056250	10921080	17000060	17487200	17115990	13863690	0	12947850	14374790
	der	Utilization in %	70.91	74.24	84.21	89.90	55.71	89.61	89.20	87.31	73.07	0.00	68.25	73.32
		Av. Unutilized Capacity in MW throughout the Month	7.67	6.79	4.16	2.66	11.67	2.74	2.85	3.34	7.09	26.35	8.37	7.03
		FCC (Million Rs.)	80213801	78559023	100735210	100136027	63016816	102150778	105233585	102892774	82935366	0	77456628	85992868
	1	Variable O&M (Million Rs)	5973427	5850198	7501591	7457981	4692788	7252111	7514250	7354741	6363434	0	5943063	6598029
	d d	Total EPP (Million Rs.)	86187228	84409221	108236801	107594008	67709604	109402889	112747835	110247515	89298800	0	83399691	92590897
9	E E	Per unit FCC (Rs/KWH)	5.77	5.77	6.10	5.87	5.77	6.01	6.02	6.01	5.98	#DIV/0!	5.98	5.98
_		Per unit VO&M Cost (Rs/KWH)	0.43	0.43	0.45	0.44	0.43	0.43	0.43	0.43	0.46	#D!V/0!	0.46	0.46
20		Per Unit EPP (Rs/KWH)	6.20	6.20	6.56	6.31	6.20	6.44	6.45	6.44	6.44	#DIV/0!	6.44	6.44
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Jpp.	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	ď	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	4	Per unit PPP (Rs/KWH)	#VALUE!	#VA:UE'	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	5 1	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						JDW-III							Dependable Cap. (MW)	26.35
L_!		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. 6	Electricity Generated	13914860	11919470	15358920	17:70650	10346070	16734230	17531270	16069400	7960310	0	0 4749280	15198810
	der	Utilization in %	70.98	67.31	78.34	90.51	52.77	88.20	89.43	81.97	41.96	0.00	25.03	77.53
		Av. Unutilized Capacity in MW throughout the Month	7.65	8.61	5.71	2.50	12.44	3.11	2.79	4.75	15.29	26.35	19.75	
		FCC (Million Rs.)	80291526	68777726	88624040	98935759	59698893	96559854	101119230	92699476	45932581	0'	27404295	87700173
	i '	Variable O&M (Million Rs.)	5979215	5121796	6599728	7378228	4445706	7190699	7533187	6905021	3420545	0'	2040766	6530929
	۾	Total EPP (Million Rs.)	86270741	73899522	95223768	106313987	64144599	103750553	108652417	99604497	49353126	0	29445061	94231102
ا یا	뮵	Per unit FCC (Rs/KWH)	5.77	5.77	5.77	5.76	5.77	5.77	5.77	5.77	5.77	#DIV/0!	5.77	5.77
=	<i>i</i> '	Per unit VO&M Cost (Rs/KWH)	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	#DIV/0!	0.43	0.43
20	/'	Per Unit EPP (Rs/KWH)	6.20	6.20	6.20	6.19	6.20	6.20	6.20	6.20	6.20	#DIV/0!	6.20	6.20
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	Required
	8	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	Required
		Per unit CPP (Rs/KWH)	#VALUE1	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	#VALUE!
	٩	Total PPP-EPP+CPP (Million Rs.)	#VALUE:	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
	_ a_ '	Per unit PPP (Rs/KWH)	#VALUE'	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	eVALUE!
	So	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	, 5 ,	LDs Paid (Million Rs.)	Required.	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

	ıΠ					JDW-III							Dependable Cap (MW)	26.35
L'		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	ا ا	Electricity Generated			T							14381940	10018390	13965900
, 1		Utilization in %	1						I			73.36	52.81	71.24
1		Av. Unutilized Capacity in MW throughout the Month										7.02	12.44	7.58
ŧ	(FCC (Million Rs.)	1		Τ		1					82986670	57808114	80586036
ļ	ι ΄	Variable O&M (Million Rs.)	(1		<u> </u>		6179920	4304902	6001147
,		Total EPP (Million Rs.)						1		· ·		89166590	62113016	86587183
4	8	Per unit FCC (Rs/KWH)	ı		Τ			1		[5.77	5.77	5.77
⊣∣	, ,	Per unit VO&M Cost (Rs/KWH)						ſ		,		0.43	0.43	0.43
20	, ,	Per Unit EPP (Rs/KWH)	í				1	1		'		6.20	6.20	6.20
ſ		Capacity Cost Due (Million Rs.)						1				Required	Required	Required
J	8	Capacity Cost Paid (Million Rs.)	,	1	1		T	1		,		Required	Required	Required
- 1		Per unit CPP (Rs/KWH)		Ι'	Ĭ			1				#VALUE!	! #VALUE!	#VALUE!
ſ	<u>a</u>	Total PPP-EPP+CPP (Million Rs.)		1						,		#VALUE!	PVA: JE!	#VALUE!
.]	_ a_	Per unit PPP (Rs/KWH)	,	T	T			1		, i		#VALUE!	! #VALUE1	#VALUE!
. [×	LDs Invoiced (Million Rs.)	,	1	,			1		,		Required	Required.	Required
.	9	LDs Paid (Million Rs.)		1	1			i		,		Required	Required	Required

						RYK			•				Dependable Cap. (MW)	24.01
	-	Electricity Generated on	Jan	Feb.	Mar.	Apr.	Мау.	Jun.	Jul.	Aug.	5ep.	Oct.	Nov.	Dec.
		Electricity Generated	13496800	12901300	12490800	9549500	9468300	6961600	9085200	5415200	190200	0	4916200	13827400
	der atie	Utilization in %	75.56	77.20	69.92	55.24	53.00	40.27	50.86	30.31	1.10	0.00	28.44	77.41
	utiliz	Av. Unutilized Capacity in MW throughout the Month	5.87	5.47	7.22	10.75	11.28	14.34	11.80	16.73	23.75	24.01	17.18	5.42
		FCC (Million Rs.)	81927127	77556165	75088444	57386132	56918685	42914211	56204099	32553475	1143387		29409691	82718272
1		Variable O&M (Million Rs.)	5856123	5543689	5367297	4079185	4068529	2904729	3903910	2326911	81729	0	2256536	6346777
1	۵	Total EPP (Million Rs.)	87783250	83099854	80455741	61465317	60987214	45818940	60108009	34880386	1225116	0	31666227	89065049
9	Ð	Per unit FCC (Rs/KWH)	6.07	6.01	6.01	6.01	6.01	6.16	6.19	6.01	6.01	#DIV/0!	5.98	5.98
		Per unit VO&M Cost (Rs/KWH)	0.43	0.43	0.43	0.43	0.43	0.42	0.43	0.43	0.43	#DIV/0!	0.46	0.46
20		Per Unit EPP (Rs/KWH)	6.50	6.44	6.44	6.44	6.44	6.58	6.62	6.44	6.44	#DIV/0!	6.44	6.44
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	8	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	٩	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUF!	#VALUE!	#VALUE!	#VALUE!
	Ь	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUÉ*	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

						RYK							Dependable Cap. (MW)	24.01
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_ O	Electricity Generated			12872200	10841000	2544400	5989400	171900	0	0	0	0	12189900
	nder izati	Utilization in %			72.06	62.71	14.24	34.65	0.96	0.00	0.00	0.00	0.00	68.24
	utilia	Av. Unutilized Capacity in MW throughout the Month			6.71	8.95	20.59	15.69	23.78	24.01	24.01	24.01	24.01	7.63
ΙГ		FCC (Million Rs.)			74275169	62554738	14681697	34444237	991897	0	0	0	0	74584079
		Variable O&M (Million Rs.)			5531184	4658378	1093329	2573645	2230	0	0	0	0	5331245
	۵	Total EPP (Million Rs.)			79806353	67213116	15775026	37017882	994127	0	0	0	0	79915324
ᄓ	EP	Per unit FCC (Rs/KWH)			5.77	5.77	5.77	5.75	5.77	#DIV/0!	#DIV/0!	øDIV/0!	HDIV/0!	6.12
01		Per unit VO&M Cost (Rs/KWH)			0.43	0.43	0.43	0.43	0.01	#D!V/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.44
 		Per Unit EPP (Rs/KWH)			6.20	6.20	6.20	6.18	5.78	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.56
	Δ.	Capacity Cost Due (Million Rs.)			Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	ė,	Capacity Cost Paid (Million Rs.)			Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)			#VALUE!	#VALUE*	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Г	рр	Total PPP-EPP+CPP (Million Rs.)			#VALUE!	FVA.UE1	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	FVALUE!
L		Per unit PPP (Rs/KWH)			#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE,	#VALUE!	#VALUE!
Г	Ds	LDs Invoiced (Million Rs.)			Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	7	LDs Paid (Million Rs.)			Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Cl	hinniot Powe	er						Dependable Cap. (MW)	62.40
	$\overline{}$	Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\neg	, ₆	Electricity Generated	18290550	21906330	30761360	25223750	26134070	25124870	24460760	29023350	11728610	10555670	24265170	23797640
	der	Utilization in %	39.40	50.44	66.26	56.14	56.29	55.92	52.69	62.52	26.11	22.74	54.01	51.26
	- 4	Av. Unutilized Capacity in MW throughout the Month	37.82	30.93	21.05	27.37	27.27	27.50	29.52	23.39	46.11	48.21		
	(FCC (Million Rs.)	104365878	124997519	182947036	150013209	155427155	149425140	145475478	172610569	70162891	63146129	145159100	
	('	Variable O&M (Million Rs.)	9033703	10819536	15193036	12458010	12907617	12409173	12081169	14334633	5383432	4845053	11137713	10923117
	آیم ا	Total EPP (Million Rs.)	113399581	135817055	198140072	162471219	168334772	161834313	157556647	186945202	75546323	67991182	156296813	153285359
ဖြ	E E	Per unit FCC (Rs/KWH)	5.71	5.71	5.95	5.95	5.95	5.95	5.95	5.95	5.98	5.98	5.98	5.98
201	i^{\prime}	Per unit VO&M Cost (Rs/KWH)	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.46	0.46	0.46	0.46
	ı!	Per Unit EPP (Rs/KWH)	6.20	6.20	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44	6.44
. [Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	d d	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VAEUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1	8	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE:	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	~	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	의	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					C	hinniot Pow	/er						Dependable Cap. (MW)	62.40
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	Maγ.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	. 6	Electricity Generated												13894950
	l <u>ē</u> ≅	Utilization in %												29.93
	un	Av. Unutilized Capacity in MW throughout the Month												43.72
ŀ		FCC (Million Rs.)				T								79284585
l		Variable O&M (Million Rs.)												6862716
l .	8	Total EPP (Million Rs.)												86147301
2	E E	Per unit FCC (Rs/KWH)												5.71
201		Per unit VO&M Cost (Rs/KWH)												0.49
7		Per Unit EPP (Rs/KWH)												6.20
i		Capacity Cost Due (Million Rs.)												Required
	СРР	Capacity Cost Paid (Million Rs.)												Required
		Per unit CPP (Rs/KWH)												#VALUE!
	рр	Total PPP-EPP+CPP (Million Rs.)												#VALUE!
	Ь	Per unit PPP (Rs/KWH)												#VALUE!
ł i	S	LDs Invoiced (Million Rs.)						_						Required
	9	LDs Paid (Million Rs.)		-										Required

\Box					Tavanir	r (Import fro	om Iran)						Dependable Cap. (MW)	96.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\sqcap		Electricity Generated	33329692	32684400	32821200	39235973	44742792	43597067	45805537	44718882	42093668	41341340	35020978	32046628
	oder zatic	Utilization in %	46.66	48.92	45.95	56.77	62.64	63.07	64.13	62.61	60.90	57.88	50.67	44.87
	-	Av. Unutilized Capacity in MW throughout the Month	51.20	49.04	51.89	41.51	35.86	35.45	34.43	35.89	37.54	40.43	47.36	52.93
iΓ		FCC (Million Rs.)	353294735	346454640	347904720	415901314	474273595	462128910	485538692	474020149	446192881	439458444	372272996	340655656
i I		Variable O&M (Million Rs.)	0	0	0		0	0	0	0	0	0	0	0
/ I	4	Total EPP (Million Rs.)	353294735	346454640	347904720	415901314	474273595	462128910	485538692	474020149	446192881	439458444	372272996	340655656
اوا	급	Per unit FCC (Rs/KWH)	10.60	10.60	10.60	10.60	10.60	10.60	10.60	10.60	10.60	10.63	10.63	10.63
5		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
%		Per Unit EPP (Rs/KWH)	10.60	10.60	10.60	10.60	10.60	10.60	10.60	10.60	10.60	10.63	10.63	10.63
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
. I	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ı L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!
ιГ	۵	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE"	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE"	#VALUE!	#VALUE!
/ L	4	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE*	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE *	#VALUE}	#VALUE!
Г	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Ds PPP	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Tavanir	(Import fro	om Iran)						Dependable Cap. (MW)	96.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	, u	Electricity Generated	29973246	28124200	32808739	38436100	42737751	34874690	43243433	44215300	39603132	40460462	34454020	34661067
	der	Utilization in %	41.97	43.60	45.94	55.61	59.84	50.46	60.54	61.91	57.30	56.65	49.85	48.53
	utiliz	Av. Unutilized Capacity in MW throughout the Month	55.71	54.15	51.90	42.62	38.56	47.56	37.88	36.57	41.00	41.62	48.15	49.41
		FCC (Million Rs.)	305727109	286864840	334649138	392048220	435925060	355721838	441083017	464260650	415832886	424834851	361767210	363941204
		Variable O&M (Million Rs.)	0	0	0	0:	0	0	0	0	0	0	0	0
	۵.	Total EPP (Million Rs.)	305727109	286864840	334649138	392048220	435925060	355721838	441083017	464260650	415832886	424834851	361767210	363941204
2	EP	Per unit FCC (Rs/KWH)	10.20	10.20	10.20	10.20	10.20	10.20	10.20	10.50	10.50	10.50	10.50	10.50
201		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7		Per Unit EPP (Rs/KWH)	10.20	10.20	10.20	10.20	10.20	10.20	10.20	10.50	10.50	10.50	10.50	10.50
Γ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	•	Per unit CPP (Rs/KWH)	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	FVALUE'.	#VALUE!	#VALUE1	#VALUE!
Γ	Ь	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE1	#VALUE'	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1
	Ъ	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE :	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	LDs Paid (Million Rs.)	Required.	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Tavanir	(Import fro	m Iran)						Dependable Cap. (MW)	96.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	on	Electricity Generated	31029517	28097800	31417137	37439601	34610200	42492600	45622017	43262090	40211800	40751400	34442000	31314373
	der	Utilization in %	43.44	43.55	43.99	54.17	48.46	61.48	63.87	60.57	58.18	57.06	49.83	43.84
	un utiliz	Av. Unutilized Capacity in MW throughout the Month	54.29	54.19	53.77	44.00	49.48	36.98	34.68	37.85	40.15	41.23	48.16	53.91
		FCC (Million Rs.)	327361404	296431790	307573771	366533694	338833858	416002554	447095767	423968482	394075640	403438860	340975800	319406605
li		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
	Q.	Total EPP (Million Rs.)	327361404	296431790	307573771	366533694	338833858	416002554	447095767	423968482	394075640	403438860	340975800	319406605
4	EP	Per unit FCC (Rs/KWH)	10.55	10.55	9.79	9.79	9.79	9.79	9.80	9.80	9.80	9.90	9.90	10.20
01		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
%		Per Unit EPP (Rs/KWH)	10.55	10.55	9.79	9.79	9.79	9.79	9.80	9.80	9.80	9.90	9.90	10.20
1	٥.	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	P C	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	٩	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VA1UE!	#VALUE!	#VALUE!	#VALUE!	FVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	P.	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	PVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!
)5	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Tavani	ir (Import fr	om tran)						Dependable Cap. (MW)	96.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_ E	Electricity Generated					37101633	38071078	42243145	38263100	38802200	37250000	28216678	28701400
	der	Utilization in %	Ĺ'				51.95	55.08	59.14	53.57	56.14	52.15	40.82	40.18
	_ +	Av. Unutilized Capacity in MW throughout the Month					46.13	43.12	39.22	44.57	42.11	45.93	56.81	57.42
		FCC (Million Rs.)					371016330	376142251	421514566	389135727	409363210	39298750	297685953	302799770
		Variable O&M (Million Rs.)					0	ol	1 0	0	0	0		0
	ے	Total EPP (Million Rs.)	<u> </u>				371016330	376142251	421514566	389135727	409363210	39298750	297685953	302799770
ا س ا	EP	Per unit FCC (Rs/KWH)		,			10.00	9.88	9.98	10.17	10.55	1.06	10.55	10.55
1 ~ 1		Per unit VO&M Cost (Rs/KWH)	· ·	,			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	!	Per Unit EPP (Rs/KWH)					10.00	9.88	9.98	10.17	10.55	1.06	10.55	10.55
		Capacity Cost Due (Million Rs.)	(Required	Required	Required	Required	Required	Required	Required	Required
	d d	Capacity Cost Paid (Million Rs.)	[Required	Required	Required	Required	Required	Required	Required.	Required
		Per unit CPP (Rs/KWH)		[#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
[ЬР	Total PPP-EPP+CPP (Million Rs.)	(#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	dd	Per unit PPP (Rs/KWH)	/		ſ'		WVALUE	#VALUE!	FVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		LDs Invoiced (Million Rs.)	,				Required	Required	Required	Required	Required	Required	Required	Required
	10	LDs Paid (Million Rs.)			['		Required	Required	Required	Required	Required	Required	Required	Required

			Tav	/anir	(Impo	ort fro	om Ira	an)					Dep. Cap. (MW)	96.00
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
		Plant Utilization in %	47	49	46	57								
2016	C 7 1	Av. Unutilized Cap in MW throughout the Month	51	49	52	42								
20		FCC (Rs/KWH)	10.60	10.60	10.60	10.60								
	EPP	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00								
		EPP (Rs/KWH)	10.60	10.60	10.60	10.60								
-	. uc	Plant Utilization in %	42	44	46	56	60	50	61	62	57	57	50	49
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	56	54	52	43	39	48	38	37	41	42	48	49
20		FCC (Rs/KWH)	10.20	10.20	10.20	10.20	10.20	10.20	10.20	10.50	10.50	10.50	10.50	10.50
	EPP	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		EPP (Rs/KWH)	10.20	10.20	10.20	10.20	10.20	10.20	10.20	10.50	10.50	10.50	10.50	10.50
	rion	Plant Utilization in %	43	44	44	54	48	61	64	61	58	57	50	44
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	54	54	54	44	49	37	35	38	40	41	48	54
20		FCC (Rs/KWH)	10.55	10.55	9.79	9.79	9.79	9.79	9.80	9.80	9.80	9.90	9.90	10.20
	EPP	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		EPP (Rs/KWH)	10.55	10.55	9.79	9.79	9.79	9.79	9.80	9.80	9.80	9.90	9.90	10.20
		Plant Utilization in %					52	55	59	54	56	52	41	40
2013	under	Av. Unutilized Cap in MW throughout the Month					46	43	39	45	42	46	57	57
20		FCC (Rs/KWH)					10.00	9.88	9.98	10.17	10.55	1.06	10.55	10 .55
	EPP	VO&M (Rs/KWH)					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		EPP (Rs/KWH)					10.00	9.88	9.98	10.17	10.55	1.06	10.55	10.55

	•				ZOI	RLU			·				Dep. Cap. (MW)	56.40
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Ę	Plant Utilization in %	13.32	18.71	23.82	65.08								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	48.89	45.85	42.97	36.70								
20		FCC (Rs/KWH)	0.000	0.000	0.000	0.000								
	ЕРР	VO&M (Rs/KWH)	0.003	0.000	0.000	0.005								
		EPP (Rs/KWH)	0.003	0.000	0.000	0.005								
	<u> </u>	Plant Utilization in %	19.94	28.25	23.26	31.24	44.50	32.51	51.03	53.47	32.77	22.37	22.85	15.48
15	under utilization	Av. Unutilized Cap in MW throughout the Month	45.15	40.47	43.28	38.78	31.30	38.06	27.62	26.24	37.92	43.78	43.51	47.67
201		FCC (Rs/KWH)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	EPP	VO&M (Rs/KWH)	0.003	0.002	0.004	0.003	0.002	0.005	0.005	0.005	0.005	0.002	0.001	0.003
		EPP (Rs/KWH)	0.003	0.002	0.004	0.003	0.002	0.005	0.005	0.005	0.005	0.002	0.001	0.003
	. uo	Plant Utilization in %	23.40	17.55	19.10	25.45	40.40	55.69	60.20	48.64	38.18	15.79	16.74	18.99
	under utilization	Av. Unutilized Cap in MW throughout the Month	43.20	46.50	45.63	42.05	33.61	24.99	22.45	28.97	34.87	47.49	46.96	45.69
		FCC (Rs/KWH)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.002	0.000	0.000	0.000	0.000
	ЕРР	VO&M (Rs/KWH)	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.003	0.003	0.003
1		EPP (Rs/KWH)	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.006	0.004	0.003	0.003	0.003
		Plant Utilization in %							10.51	50.28	33.13	15.76	15.18	17.82
2013	under utilization	Av. Unutilized Cap in MW throughout the Month							50.47	28.04	37.71	47.51	47.84	46.35
20		FCC (Rs/KWH)							0.000	0.000	0.000	0.000	0.000	0.000
	EPP	VO&M (Rs/KWH)					-		0.004	0.004	0.004	0.004	0.004	0.004
		EPP (Rs/KWH)							0.004	0.004	0.004	0.004	0.004	0.004

	•				FFC	CEL							Dep. Cap. (MW)	49.50
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Ē	Plant Utilization in %	11.47	18.04	16.88	30.01								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	43.82	40.57	41.15	34.64		7						
20		FCC (Rs/KWH)	0.00	0.00	0.00	0.00								
	ЕРР	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00			-					
		EPP (Rs/KWH)	0.00	0.00	0.00	0.00								
	<u> </u>	Plant Utilization in %	23.73	28.53	22.18	29.53	43.75	29.48	43.46	51.89	28.74	19.32	25.29	17.39
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	37.75	35.38	38.52	34.88	27.84	34.91	27.99	23.81	35.28	39.93	36.98	40.89
20		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	EPP	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		EPP (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	uc	Plant Utilization in %	28.39	19.26	18.56	23.30	39.52	57. 2 6	61.30	45.60	45.13	12.98	18.06	23.02
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	35.44	39.96	40.31	37.97	29.94	21.16	19.16	26.93	27.16	43.08	40.56	38.10
20		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.4	EPP	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		EPP (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	·	Plant Utilization in %							52.12	37.94	28.91	13.37	18.16	20.44
2013	under	Av. Unutilized Cap in MW throughout the Month							23.70	30.72	35.19	42.88	40.51	39.38
20		FCC (Rs/KWH)							0.00	0.00	0.00	0.00	0.00	0.00
	EPP	VO&M (Rs/KWH)							0.00	0.00	0.00	0.00	0.00	0.00
		EPP (Rs/KWH)							0.00	0.00	0.00	0.00	0.00	0.00

					TO	GF		· · · · ·					Dep. Cap. (MW)	49.50
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	r ion	Plant Utilization in %	14.61	20.90	24.59	33.43								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	42.27	39.16	37.33	32.95								
20		FCC (Rs/KWH)	0.00	0.00	0.00	0.00								
	ЕРР	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00								
	-	EPP (Rs/KWH)	0.00	0.00	0.00	0.00								
	ion	Plant Utilization in %	26.11	29.65	22.18	34.37	47.13	34.84	49.11	51.84	31.47	23.58	26.40	1 7.41
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	36.58	34.82	38.52	32.49	26.17	32.26	25.19	23.84	33.92	37.83	36.43	40.88
20		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	EPP	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
İ	-	EPP (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	rion	Plant Utilization in %											1.73	23.57
2014	under	Av. Unutilized Cap in MW throughout the Month											48.65	37.83
20		FCC (Rs/KWH)											0.00	0.00
	ЕРР	VO&M (Rs/KWH)				-							0.00	0.00
		EPP (Rs/KWH)											0.00	0.00

					Found	datio	n						Dep. Cap. (MW)	49.50
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	r ion	Plant Utilization in %	16.51	30.02	43.46	70.01								
2016	- 2	Av. Unutilized Cap in MW throughout the Month	41.33	34.64	27.99	14.85								
20		FCC (Rs/KWH)	0.00	0.00	0.00	0.00								
	ЕРР	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00								
		EPP (Rs/KWH)	0.00	0.00	0.00	0.00								
	r ion	Plant Utilization in %	16.81	20.28	14.94	47.90	68.84	47.03	92.04	91.37	49.67	28.86	32.70	23.77
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	41.18	39.46	42.10	25.79	15.42	26.22	3.94	4.27	24.91	35.21	33.31	37.73
20		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	EPP	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	_	EPP (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	_ e	Plant Utilization in %												13.15
14	under utilization	Av. Unutilized Cap in MW throughout the Month												42.99
2014		FCC (Rs/KWH)												0.00
	ЕРР	VO&M (Rs/KWH)												0.00
		EPP (Rs/KWH)												0.00

					Sapp	ohire							Dep. Cap. (MW)	49.50
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	u.	Plant Utilization in %	17.94	23.79	27.51	34.11								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	40.62	37.72	35.88	32.61		_				,		
20		FCC (Rs/KWH)	0.00	0.00	0.00	0.00								
	ЕРР	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00								
		EPP (Rs/KWH)	0.00	0.00	0.00	0.00								
	<u> </u>	Plant Utilization in %										3.87	17.89	21.79
15	under utilization	Av. Unutilized Cap in MW throughout the Month		_ "					-			47.58	40.64	38.71
2015		FCC (Rs/KWH)										0.00	0.00	0.00
	d di	VO&M (Rs/KWH)										0.00	0.00	0.00
		EPP (Rs/KWH)										0.00	0.00	0.00

				Quai	d-e-A	zam	Solar						Dep. Cap. (MW)	100.0
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	u.	Plant Utilization in %	12.10	19.88	19.80	21.05					-			
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	87.90	80.12	80.20	78.95								
20		FCC (Rs/KWH)	0.00	0.00	0.00	0.00								
	ЕРР	VO&M (Rs/KWH)	2.47	2.47	2.47	2.47								
		EPP (Rs/KWH)	2.47	2.47	2.47	2.47								
	. 6	Plant Utilization in %					16.10	19.38	17.03	19.81	20.85	18.88	14.52	14.61
15	under utilization	Av. Unutilized Cap in MW throughout the Month					83.90	80.62	82.97	80.19	79.15	81.12	85.48	85.39
201		FCC (Rs/KWH)					34.01	18.75	19.40	0.00	0.00	0.00	0.00	0.00
	ЕРР	VO&M (Rs/KWH)					0.00	0.00	0.00	2.47	2.47	2.47	2.47	2.47
		EPP (Rs/KWH)					34.01	18.75	19.40	2.47	2.47	2.47	2.47	2.47

				TPS	- Que	tta (0	Gas)						Dep. Cap. (MW)	25.00
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	. uc	Plant Utilization in %	-0.20	-0.20	41.10	22.62								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	25.05	25.05	14.73	5.65								
20		FCC (Rs/KWH)	8.60	8.60	8.60	8.60								
	ЕРР	VO&M (Rs/KWH)	0.07	0.07	0.07	0.07								
		EPP (Rs/KWH)	8.67	8.67	8.67	8.67								
	u.	Plant Utilization in %	-0.21	-0.20	-0.21	43.75	82.47	68.69	83.03	84.79	84.64	79.47	0.00	-0.21
15	under utilization	Av. Unutilized Cap in MW throughout the Month	25.05	25.05	25.05	14.06	4.38	7.83	4.24	3.80	3.84	5.13	25.00	25.05
201		FCC (Rs/KWH)	8.60	8.60	8.60	8.60	8.60	8.60	8.60	8.60	8.60	8.60	#DIV/0!	8.60
	ЕРР	VO&M (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	#DIV/0!	0.07
		EPP (Rs/KWH)	8.67	8.67	8.67	8.67	8.67	8.67	8.67	8.67	8.67	8.67	#DIV/0!	8.67
	. uo	Plant Utilization in %	-0.37	-0.15	-0.13	35.18	77.51	81.37	77.31	83.18	89.40	87.61	2.55	-0.19
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	25.09	25.04	25.03	16.20	5.62	4.66	5.67	4.20	2.65	3.10	24.36	25.05
20		FCC (Rs/KWH)	10.28	10.28	10.28	10.28	10.28	10.28	8.60	8.60	8.60	8.60	8.60	8.60
	ЕРР	VO&M (Rs/KWH)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
		EPP (Rs/KWH)	10.35	10.35	10.35	10.35	10.35	10.35	8.67	8.67	8.67	8.67	8.67	8.67
	Ē	Plant Utilization in %	-0.34	-0.31	29.78	37.58	32.60	69.03	74.61	79.04	67.51	60.53	-0.17	-0.27
13	under	Av. Unutilized Cap in MW throughout the Month	25.09	25.08	17.56	15.60	16.85	7.74	6.35	5.24	8.12	9.87	25.04	25.07
201		FCC (Rs/KWH)	11.08	4.94	-0.04	9.62	24.43	12.11	0.00	10.28	10.28	10.28	10.28	10.28
	EPP	VO&M (Rs/KWH)	0.07	0.03	0.00	0.06	0.16	0.08	0.00	0.07	0.07	0.07	0.07	0.07
		EPP (Rs/KWH)	7.50	7.50	7.50	7.50	7.50	7.50	7.50	10.35	10.35	10.35	10.35	10.35

					SP	Ps							Dep. Cap. (MW)	257
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	_ u	Plant Utilization in %	17	17	10	5								
2016	2 .2 1	Av. Unutilized Cap in MW throughout the Month	213	213	230	244								
20		FCC (Rs/KWH)	7	7	7	8								
	ЕРР	VO&M (Rs/KWH)	0	0	0	0								
		EPP (Rs/KWH)	7.18	7.18	7.03	7.74					-			
	ion	Plant Utilization in %	54	55	50	39	32	21	19	18	8	6	7	17
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	117	117	128	157	176	203	207	212	236	242	240	214
70		FCC (Rs/KWH)	8.84	8.97	8.79	6.80	6.74	6.73	6.65	6.73	7.23	7.51	7.49	7.20
	EPP	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	1	EPP (Rs/KWH)	8.84	8.97	8.79	6.80	6.74	6.73	6.65	6.73	7.23	7.51	7.49	7.20
		Plant Utilization in %	58	54	55	46	46	46	47	47	48	49	46	53
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	109	119	116	139	139	138	136	137	132	131	138	121
20		FCC (Rs/KWH)	8.82	9.86	9.83	10.18	10.21	10.18	9.53	9.58	9.69	9.97	10.44	9.47
	EPP	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		EPP (Rs/KWH)	8.82	9.86	9.83	10.18	10.21	10.18	9.53	9.58	9.69	9.97	10.44	9.47
	c	Plant Utilization in %	64	64	61	53	49	45	48	48	46	44	47	55
13	under utilization	Av. Unutilized Cap in MW throughout the Month	92											
201		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	7.96	8.12	8.45	8.94	9.76	9.79
	EPP	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		EPP (Rs/KWH)	10.53	10.64	10.50	8.52	8.29	7.78	7.96	8.12	8.45	8.94	9.76	9.79

					JD	W-I			"				Dep. Cap. (MW)	26.35
	_	Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	uo	Plant Utilization in %	69	73	74	92								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	8	7	7	2								
20		FCC (Rs/KWH)	5.77	5.77	6.31	5.77								
	ЕРР	VO&M (Rs/KWH)	0.43	0.43	0.47	0.43								
		EPP (Rs/KWH)	6.20	6.20	6.78	6.20					_			
	. uo	Plant Utilization in %	63	65	70	91	57	93	92	91	61	0	30	74
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	10	9	8	2	11	2	2	2	10	26	18	7
20		FCC (Rs/KWH)	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	#DIV/0!	5.77	5.77
	EPP	VO&M (Rs/KWH)	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	#DIV/0!	0.43	0.43
		EPP (Rs/KWH)	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	#DIV/0!	6.20	6.20
	. uo	Plant Utilization in %				****		49	81	87	84	50	32	76
2014	under utilization	Av. Unutilized Cap in MW throughout the Month						13	5	4	4	13	18	6
20		FCC (Rs/KWH)						5.77	5.77	S.77	5.77	14.26	5.77	5.77
	EPP	VO&M (Rs/KWH)						0.43	0.43	0.43	0.43	1.06	0.43	0.43
		EPP (Rs/KWH)						6.20	6.20	6.20	6.20	15.32	6.20	6.20

					JDV	V-III							Dep. Cap. (MW)	26.35
		Power Plant	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Ę	Plant Utilization in %	70.91	74.24	84.21	89.90								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	7.67	6.79	4.16	2.66								
20		FCC (Rs/KWH)	5.77	5.77	6.10	5.87			-		-			
	ЕРР	VO&M (Rs/KWH)	0.43	0.43	0.45	0.44								
		EPP (Rs/KWH)	6.20	6.20	6.56	6.31								
	<u> </u>	Plant Utilization in %	70.98	67.31	78.34	90.51	52.77	88.20	89.43	81.97	41.96	0.00	25.03	77.53
15	under utilization	Av. Unutilized Cap in MW throughout the Month	7.65	8.61	5.71	2.50	12.44	3.11	2.79	4.75	15.29	26.35	19.75	5.92
2015		FCC (Rs/KWH)	5.77	5.77	5.77	5.76	5.77	5.77	5.77	5.77	5.77	#DIV/0!	5.77	5.77
	EPP	VO&M (Rs/KWH)	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	0.43	#DIV/0!	0.43	0.43
		EPP (Rs/KWH)	6.20	6.20	6.20	6.19	6.20	6.20	6.20	6.20	6.20	#DIV/0!	6.20	6.20
	uc	Plant Utilization in %										73.36	52.81	71.24
2014	under utilization	Av. Unutilized Cap in MW throughout the Month										7.02	12.44	7.58
20		FCC (Rs/KWH)										5.77	5.77	5.77
	GP	VO&M (Rs/KWH)										0.43	0.43	0.43
		EPP (Rs/KWH)										6.20	6.20	6.20

						RYK					,, <u> </u>		Dep. Cap. (MW)	24.01
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
		Plant Utilization in %	76	77	70	55								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	6	5	7	11			·					
20		FCC (Rs/KWH)	6.07	6.01	6.01	6.01								
i	EPP	VO&M (Rs/KWH)	0.43	0.43	0.43	0.43								
		EPP (Rs/KWH)	6.50	6.44	6.44	6.44								
	. uo	Plant Utilization in %			72	63	14	35	1	0	0	0	0	68
15	under utilization	Av. Unutilized Cap in MW throughout the Month			7	9	21	16	24	24	24	24	24	8
201		FCC (Rs/KWH)			5.77	5.77	5.77	5.75	5.77	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.12
	ЕРР	VO&M (Rs/KWH)			0.43	0.43	0.43	0.43	0.01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.44
		EPP (Rs/KWH)			6.20	6.20	6.20	6.18	5.78	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6.56

				Ch	innio	t Pov	ver						Dep. Cap. (MW)	62.40
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	utilization	Plant Utilization in %	39.40	50.44	66.26	56.14								
2016	under utili	Av. Unutilized Cap in MW throughout the Month	37.82	30.93	21.05	27.37								
20		FCC (Rs/KWH)	5.71	5.71	5.95	5.95								
	EPP	VO&M (Rs/KWH)	0.49	0.49	0.49	0.49								
		EPP (Rs/KWH)	6.20	6.20	6.44	6.44								·
	utilization	Plant Utilization in %												29.93
15	under utili	Av. Unutilized Cap in MW throughout the Month												43.72
201		FCC (Rs/KWH)												5.71
	EPP	VO&M (Rs/KWH)							 					0.49
		EPP (Rs/KWH)												6.20

				Pla	ant utilizatio	n status - H	ub Power						Dep. Cap. (MW)	1200.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	721127700	546134400	668322400	612752100	603595600	706753000	614225900	674048700	596495600	612967100	413770600	647431000
	r io	Total	721127700	546134400	668322400	612752100	603595600	706753000	614225900	674048700	596495600	612967100	413770600	647431000
	nde izati	Under utilization in %	19.23	34.61	25.14	29.08	32.39	18.20	31.20	24.50	30.96	31.34	52.11	27.48
	u ii	Av. Unutilized Capacity in MW throughout the Month	230.74	415.32	301.72	348.96	388.72	218.40	374.43	294.02	371.53	376.12	625.32	329.80
		FCC (Million Rs.)	4368188675	2672810594	3276459161	3277064918	3592043616	4689657149	4454730281	5024099667	4257941218	4705660348	3344242805	5586101365
	0	Variable O&M (Million Rs.)	127985015	96927379	118613187	108750622	107125533	125433794	107550788	118025745	104446221	107330376	72451112	113364991
9	8	Total EPP (Million Rs.)	4496173690	2769737973	3395072348	3385815540	3699169149	4815090943	4562281069	5142125412	4362387439	4812990724	3416693917	5699466356
16	خ	Per unit FCC (Rs/KWH)	6.06	4.89	4.90	5.35	5.95	6.64	7.25	7.45	7.14	7.68	8.08	8.63
201	₩	Per unit VO&M Cost (Rs/KWH)	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18
` `		Per Unit EPP (Rs/KWH)	6.23	5.07	5.08	5.53	6.13	6.81	7.43	7.63	7.31	7.85	8.26	8.80
ſ	РО	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 1	P.F.	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE1	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VA(UE)	#VALUE!	#VALUE!
	РР FO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	«VALUE!	#VALUE!	#VALUE!
L		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Π	Ds.	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Pla	ant utilizatio	n status - H	ub Power						Dep. Cap. (MW)	1200.00
		Electricity Generated on	lan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	RFO	576044500	521309600	554787100	514180200	568427000	628179000	561031200	634884800	616387500	651935100	486267400	737454600
	er tior	Total	576044500	521309600	554787100	514180200	568427000	628179000	561031200	634884800	616387500	651935100	486267400	737454600
1 1	pi ez	Under utilization in %	35.48	35.35	37.86	40.49	36.33	27.29	37.16	28.89	28.66	26.98	43.72	17.40
	ur	Av. Unutilized Capacity in MW throughout the Month	425.75	424.24	454.32	485.86	435.99	327.53	445.93	346.66	343.91	323.74	524.63	208.80
		FCC (Million Rs.)	5608470047	4244167035	5661773349	4950113828	5587044797	6874147836	5881813750	5819804689	4780263202	4629855920	3724716977	5211245770
	6	Variable O&M (Million Rs.)	105209037	95212242	101326577	93910124	103817782	114730914	93983755	106355693	103257030	109211948	81459342	123538152
اما	R	Total EPP (Million Rs.)	5713679084	4339379277	5763099926	5044023952	5690862579	6988878750	5975797505	5926160382	4883520232	4739067868	3806176319	5334783922
=	<u>в</u>	Per unit FCC (Rs/KWH)	9.74	8.14	10.21	9.63	9.83	10.94	10.48	9.17	7.76	7.10	7.66	7.07
121	<u> </u>	Per unit VO&M Cost (Rs/KWH)	0.18	0.18	0.18	0.18	0.18	0.18	0.17	0.17	0.17	0.17	0.17	0.17
١٠٠١		Per Unit EPP (Rs/KWH)	9.92	8.32	10.39	9.81	10.01	11.13	10.65	9.33	7.92	7.27	7.83	7.23
[٥	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE*	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 [P 0.	Total PPP-EPP+CPP (Million Rs.)	#VALUE'	FVALUE!	#VALUE"	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	≉VALUE¹	#VALUE!	#VALUE!	#VALUE!
1 1		Per unit PPP (Rs/KWH)	#VALUE!	PVALUE!	#VAc(I{ '	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE'	#VALUE!
[Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

													Dep. Cap.	4200.00
	\vdash					on status - Hu	1b Power						(MW)	1200.00
<u> </u>	Щ	Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	793881400	494289200	594918600	748684200	556057900	588018600	598366300	723739100	719923000	590290200	198124700	615294800
	_ 5	HSD				لـــــــا	·'	LJ	J	· /	'		1	
	der	Total	793881400	494289200	594918600	748684200	556057900	588018600	598366300	723739100	719923000	590290200	198124700	615294800
	5 1	Under utilization in %	11.08	38.70	33.36	13.35	37.72	31.94	32.98	18.94	16.68	33.88	77.07	31.08
		Av. Unutilized Capacity in MW throughout the Month	132.96	464.45	400.38	160.16	452.61	383.31	395.74	227.23	200.11	406.60	924.83	372.99
		FCC (Million Rs.)	13247662571	7993915394	9665836540	10849697112	7946199271	9040115606	9375292784	11228168769	11873731201	9375954518	2864528911	7828788229
	0	Variable O&M (Million Rs.)	144591098	90025798	108353622	136352683	101275848	107096911	103844596	125602658	124940382	102443011	34383904	106782487
4	₩	Total EPP (Million Rs.)	13392253669	8083941192	9774190162	10986049795	8047475119	9147212517	9479137380	11353771427	11998671583	9478397529	2898912815	7935570716
2	ايم	Per unit FCC (Rs/KWH)	16.69	16.17	16.25	14.49	14.29	15.37	15.67	15.51	16.49	15.88	14.46	12.72
7	# 1	Per unit VO&M Cost (Rs/KWH)	0.18	0.18	0.18	0.18	0.18	0.18	0.17	0.17	0.17	0.17	0.17	0.17
		Per Unit EPP (Rs/KWH)	16.87	16.35	16.43	14.67	14.47	15.56	15.84	15.69	16.67	16.06	14.63	12.90
	P 0	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required
1 1	9 5	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	<u> </u>	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE'	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE'	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	ິລ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required.
	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Pla	ant utilizatio	n status - H	ub Power						Dep. Cap. (MW)	1200.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	RFO	785655200	569453300	724113900	532901600	557691000	529250900	552085200	553691100	584962200	573563900	477381500	598958000
	r io	Total	785655200	569453300	724113900	532901600	557691000	529250900	552085200	553691100	584962200	573563900	477381500	598958000
1	rat	Under utilization in %	12.00	29.38	18.89	38.32	37.53	38.74	38.16	37.98	32.30	35.76	44.75	32.91
	r iii	Av. Unutilized Capacity in MW throughout the Month	144.01	352.60	226.73	459.86	450.42	464.93	457.95	455.79	387.55	429.08	536.97	394.95
		FCC (Million Rs.)	0	0	0-	0-	0	. 0	0	8733890570	9493670338	9769005201	7638824031	10215717240
	0	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	90736611	95861190	93993280	73315026	98154912
1	F.	Total EPP (Million Rs.)	12629950102	9733200796	11909095098	8562605807	8943015811	8346954792	8836154180	8824627181	9589531528	9862998481	7712139057	10313872152
13	ن	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.77	16.23	17.03	16.00	17.06
201	8	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.16	0.16	0.15	0.16
~		Per Unit EPP (Rs/KWH)	16.08	17.09	16.45	16.07	16.04	15.77	16.01	15.94	16.39	17.20	16.16	17.22
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	0 12	Per unit CPP (Rs/KWH)	#VALUE!	FVALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	AVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VAEUE'
	PP FO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALU[1	#VALUE!	#VALUE'	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE"
	7 %	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUE '	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	= =	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant u	tilization	status - Ko	ninoor Ene	rgy					Dep. Cap. (MW)	124.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\Box		RFO	79763000	60255000	63344000	69710000	72001000	72502000	66018300	72673000	70555000	70841000	35634000	66522000
	er	Total	79763000	60255000	63344000	69710000	72001000	72502000	66018300	72673000	70555000	70841000	35634000	665 22000
	nd	Under utilization in %	13.54	30.18	31.34	21.92	21.96	18.79	28.44	21.23	20.97	23.21	60.09	27.89
	n iii	Av. Unutilized Capacity in MW throughout the Month	16.79	37.43	38.86	27.18	27.22	23.30	35.27	26.32	26.01	28.78	74.51	34.59
ΙI		FCC (Million Rs.)	403009728	281773038	306064392	372161451	432000308	489544587	463785526	516325081	505658906	538844443	289931997	537199223
	0	Variable O&M (Million Rs.)	47213344	35662281	37490525	41258280	42614222	42910742	39230406	43185060	41716794	41885875	21069173	39332197
1	R.	Total EPP (Million Rs.)	450223072	317435319	343554917	413419731	474614530	532455329	503015932	559510141	547375700	580730318	311001170	576531420
121	Ğ.	Per unit FCC (Rs/KWH)	5.05	4.68	4.83	5.34	6.00	6.75	7.03	7.10	7.17	7.61	8.14	8.08
201	H	Per unit VO&M Cost (Rs/KWH)	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59
121		Per Unit EPP (Rs/KWH)	5.64	5.27	5.42	5.93	6.59	7.34	7.62	7.70	7.76	8.20	8.73	8.67
ΙI		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ΙI	CPP PFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ΙI		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE}
[م 0:	Total PPP-EPP+CPP (Million Rs.)	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ΙL		Per unit PPP (Rs/KWH)	PVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
[Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
$\sqcup \bot$		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant v	utilization s	tatus - Kol	inoor Ene	rgy					Dep. Cap. (MW)	124.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	79804000	53612000	65617000	77527000	74058000	76322000	71339000	73603000	73770000	72349000	64071000	78238000
	r io	Total .	79804000	53612000	65617000	77527000	74058000	76322000	71339000	73603000	73770000	72349000	64071000	78238000
	מק מ	Under utilization in %	13.50	35.66	28.88	13.16	19.73	14.51	22.67	20.22	17.37	21.58	28.24	15.19
	⊃ '\(\frac{1}{4}\)	Av. Unutilized Capacity in MW throughout the Month	16.74	44.22	35.81	16.32	24.46	18.00	28.11	25.07	21.54	26.76	35.01	18.84
		FCC (Million Rs.)	704284352	401943646	568184967	650819909	663470966	782537944	681048013	627862369	529737513	508041056	448578290	495882358
1		Variable O&M (Million Rs.)	45829062	30787776	37662365	44498379	42507268	43806742	40721045	42013359	42108685	41297562	36572394	44659066
ا ـ ا	🛎	Total EPP (Million Rs.)	750113414	432731422	605847332	695318288	705978234	826344686	721769058	669875728	571846198	549338618	485150684	540541424
15	أيٰ	Per unit FCC (Rs/KWH)	8.83	7.50	8.66	8.39	8.96	10.25	9.55	8.53	7.18	7.02	7.00	6.34
201	E I	Per unit VO&M Cost (Rs/KWH)	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57
'``I	ı	Per Unit EPP (Rs/KWH)	9.40	8.07	9.23	8.97	9.53	10.83	10.12	9.10	7.75	7.59	7.57	6.91
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	2 PP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	, L	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PP FO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ıΓ	Sa	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required.	Required	Required	Required
	= -	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant v	utilization st	tatus - Kol	ninoor Ene	rgy					Dep. Cap. (MW)	124.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun,	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
7		RFO	83619000	66013000	80499000	78051000	76581000	80266000	82977000	72773000	73797000	82949000	60239000	77222000
,	er l	Total	83619000	66013000	80499000	78051000	76581000	80266000	82977000	72773000	73797000	82949000	60239000	77222000
,	nd	Under utilization in %	9.36	20.78	12.74	12.58	16.99	10.10	10.06	21.12	17.34	10.09	32.53	16.30
	n iii	Av. Unutilized Capacity in MW throughout the Month	11.61	25.77	15.80	15.60	21.07	12.52	12.47	26.19	21.50	12.51	40.33	20.21
- I		FCC (Million Rs.)	1307490883	1020605170	1236454077	1129653091	1085109666	1153289220	1216929128	1045731125	1064258808	1190348212	775959360	862406313
J	0	Variable O&M (Million Rs.)	49022338	38590345	46931609	45504404	44647381	46795768	46887833	41103460	41681833	46851043	34024038	43616333
_1	R.	Total EPP (Million Rs.)	1356513221	1059195515	1283385686	1175157495	1129757047	1200084988	1263816961	1086834585	1105940641	1237199255	809983398	906022646
17	EPP.	Per unit FCC (Rs/KWH)	15.64	15.46	15.36	14.47	14.17	14.37	14.67	14.37	14.42	14.35	12.88	11.17
201	E .	Per unit VO&M Cost (Rs/KWH)	0.59	0.58	0.58	0.58	0.58	0.58	0.57	0.56	0.56	0.56	0.56	0.56
"	(Per Unit EPP (Rs/KWH)	16.22	16.05	15.94	15.06	14.75	14.95	15.23	14.93	14.99	14.92	13.45	11.73
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE1	#VALUE!	#VALUE!	≠VALUE!	#VALUE!	#VALUE!	BVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	P P	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	PVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

\Box				Plant u	tilization s	status - Koh	inoor Ene	rgy_					Dep. Cap. (MW)	124.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	<u> </u>	RFC	60548000	47233000	55075000	59643000	67460000	71333000	75118000	78578000	64943000	68977000	64636000	72240000
	اة و ا	Total	60548000	47233000	55075000	59643000	67460000	71333000	75118000	78578000	64943000	68977000	64636000	
	nde	Under utilization in %	34.37	43.32	40.30	33.20	26.88	20.10	18.58	14.83	27.26	25.23	27.60	21.70
	P = [Av. Unutilized Capacity in MW throughout the Month	42.62	53.71	49.97	41.16	33.33	24.93	23.03	18.38	33.80	31.29	34.23	26.90
Ιſ	$\overline{}$	FCC (Million Rs.)	0	0	0	0	0	0	0	1129795859	953449183	1045895912	999688396	1126937861
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	42669687	35265563	37456120	35098855	39228005
	7 .	Total EPP (Million Rs.)	921023524	738891152	873146989	919459391	998170962	1055176389	1126495878	1172465546	988714746	1083352032	1034787251	1166165866
131	آ ۾ آ	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.38	14.68	15.16	15.47	15.60
20	8. 7	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.54	0.54	0.54	0.54
1		Per Unit EPP (Rs/KWH)	15.21	15.64	15.85	15.42	14.80	14.79	15.00	14.92	15.22	15.71	16.01	16.14
[1	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9 2	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VA(UE)	#VALUE!	≝VA,.UE ³	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE I	#VALUE!
/ [PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VA¿UE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VAL:JE!	#VALUE!	#VALUE!	#VALUE!
	E # [Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	HVALUEI	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ı [S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

lectricity Generated on FO otal nder utilization in % v. Unutilized Capacity in MW nroughout the Month	Jan 192664700 192664700 26.01 91.04	Feb. 150357600 150357600 38.28	Mar. 63344000 63344000		May. 154127800 154127800	Jun. 188028700 188028700		Aug. 135072900	Sep. 135108600	Dep. Cap. (MW) Oct.	Nov.	350.00 Dec.
FO otal nder utilization in % v. Unutilized Capacity in MW nroughout the Month	192664700 192664700 26.01	150357600 150357600 38.28	63344000 63344000	185212600 185212600	154127800 154127800	188028700	160464300					Dec.
otal nder utilization in % v. Unutilized Capacity in MW nroughout the Month	192664700 26.01	150357600 38.28	63344000	185212600	154127800	+		135072900	1351086001	4470000		
nder utilization in % v. Unutilized Capacity in MW iroughout the Month	26.01	38.28				188028700			133100000	11703300	59259000	157854100
v. Unutilized Capacity in MW proughout the Month	 "- "		75.67	26.50		122220.00	160464300	135072900	135108600	11703300	59259000	157854100
nroughout the Month	91.04	133.97			40.81	25.39	38.38	48.13	46.39	95.51	76.48	39.38
			264.86	92.76	142.84	88.85	134.32	168.45	162.35	334.27	267.70	137.83
CC (Million Rs.)	1065747715	772153185	306064392	1070524568	1010088042	1382351653	1255306763	1040206128	1063550985	96181956	521056565	1366368515
ariable O&M (Million Rs.)	32667263	25491026	37490525	31400203	31400203	31877634	27310542	22876892	22882938	1982153	10036519	26735275
otal EPP (Million Rs.)	1098414978	797644211	343554917	1101924771	1041488245	1414229287	1282617305	1063083020	1086433923	98164109	531093084	1393103790
er unit FCC (Rs/KWH)	5.53	5.14	4.83	5.78	6.55	7.35	7.82	7.70	7.87	8.22	8.79	8.66
er unit VO&M Cost (Rs/KWH)	0.17	0.17	0.59	0.17	0.20	0.17	0.17	0.17	0.17	0.17	0.17	0.17
er Unit EPP (Rs/KWH)	5.70	5.30	5.42	5.95	6.76	7.52	7.99	7.87	8.04	8.39	8.96	8.83
pacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
pacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
er unit CPP (Rs/KWH)	#VALUE!	#VALL+	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
otal PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE /	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VA: UE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	#VALUE!	≓VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VA_UE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
er unit PPP (Rs/KWH)	Bassissed	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
er unit PPP (Rs/KWH) S Invoiced (Million Rs.)	Keduired			Required	Required	Required				Required		Required
er U apac apac er u	nit EPP (Rs/KWH) city Cost Due (Million Rs.) city Cost Paid (Million Rs.) nit CPP (Rs/KWH) PPP-EPP+CPP (Million Rs.) nit PPP (Rs/KWH)	nit EPP (Rs/KWH) 5.70 city Cost Due (Million Rs.) Required city Cost Paid (Million Rs.) Required nit CPP (Rs/KWH) #VALUE1 PPP-EPP+CPP (Million Rs.) #VALUE1 nit PPP (Rs/KWH) #VALUE1	nit EPP (Rs/KWH) 5.70 5.30 city Cost Due (Million Rs.) Required Required city Cost Paid (Million Rs.) Required Required nit CPP (Rs/KWH) #VALUE1 #VALUE1 PPP-EPP+CPP (Million Rs.) #VALUE1 #VALUE1 nit PPP (Rs/KWH) #VALUE1 #VALUE woiced (Million Rs.) Required Required	nit EPP (Rs/KWH) 5.70 5.30 5.42 city Cost Due (Million Rs.) Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required RVALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE!	nit EPP (Rs/KWH) 5.70 5.30 5.42 5.95 city Cost Due (Million Rs.) Required RVALUE! REquired Required Required Required Required Required	nit EPP (Rs/KWH) 5.70 5.30 5.42 5.95 6.76 city Cost Due (Million Rs.) Required Requi	nit EPP (Rs/KWH) 5.70 5.30 5.42 5.95 6.76 7.52 city Cost Due (Million Rs.) Required PPP-EPP+CPP (Million Rs.) FVALUE! FVA	nit EPP (Rs/KWH) 5,70 5,30 5,42 5,95 6,76 7,52 7,99 city Cost Due (Million Rs.) Required Requ	nit EPP (Rs/KWH) 5.70 5.30 5.42 5.95 6.76 7.52 7.99 7.87 city Cost Due (Million Rs.) Required	nit EPP (Rs/KWH) 5.70 5.30 5.42 5.95 6.76 7.52 7.99 7.87 8.04 city Cost Due (Million Rs.) Required Req	nit EPP (Rs/KWH) 5.70 5.30 5.42 5.95 6.76 7.52 7.99 7.87 8.04 8.39 rity Cost Due (Million Rs.) Required Require	nit EPP (Rs/KWH) 5,70 5,30 5,42 5,95 6,76 7,52 7,99 7,87 8.04 8.39 8.96 city Cost Due (Million Rs.) Required Re

_								$\overline{}$				Dep. Cap.		$\overline{}$
'				P	Plant utilizatio	on status - F	AES Lalpir					(MW)		350.00
<u>'</u> ـــــــــــــــــــــــــــــــــــ		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	239312400	155581000	147051400	201543600	163505300	132291700	131689800	182408700	154261300	191989300	673900	215122600
, ,	. E	HSD								لــــــــــــــــــــــــــــــــــــــ		لــــا		
,	ati de	Total	239312400	155581000	147051400	201543600	163505300	132291700	131689800	182408700	154261300	191989300	673900	
,	under	Under utilization in %	8.10	33.85	43.53	20.02	37.21	47.50	49.43	29.95	38.79	26.27	99.73	17.39
,	5	Av. Unutilized Capacity in MW throughout the Month	28.34	118.48	152.35	70.08	130.23	166.26	173.00	104.83	135.75	91.95	349.06	60.86
,	· '	FCC (Million Rs.)	2250447144	1262183379	1406141808	1999497932	1326470919	1512609989	1516091860	1812571174	1230617670	1450326530	5596910	1498940933
,	ا و ا	Variable O&M (Million Rs.)	39366411	25579539	24177162	33136388	26882397	21754524	21532204	29825099	25222802	31391594	110187	35174051
l r	2	Total EPP (Million Rs.)	2289813555	1287762918	1430318970	2032634320	1353353316	1534364513	1537624064	1842396273	1255840472	1481718124	5707097	1534114984
201	ٰ ۾ ا	Per unit FCC (Rs/KWH)	9.40	8.11	9.56	9.92	8.11	11.43	11.51	9.94	7.98	7.55	8.31	6.97
7] 🖺 [Per unit VO&M Cost (Rs/KWH)	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16
1 1	<u> </u>	Per Unit EPP (Rs/KWH)	9.57	8.28	9.73	10.09	8.28	11.60	11.68	10.10	8.14	7.72	8.47	7.13
1		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1	19 E	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
į J		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE !	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
.)	4 4	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	م م	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	AVALUE
i = I	Sa	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
\Box		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

\Box				P	lant utilizatio	on status - /	AES Lalpir					Dep. Cap. (MW)		350.00
$oldsymbol{\bot}$		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	204255800	112210000	139398500	199077600	188925400	213302000	207698400	0	0	163757300	52688400	199185300
		Total	204255800	112210000	139398500	199077600	188925400	213302000	207698400	0	0	163757300	52688400	199185300
	zati	Under utilization in %	21.56	52.29	46.47	21.00	27.45	15.36	20.24	100.00	100.00	37.11	79.09	23.51
		Av. Unutilized Capacity in MW throughout the Month	75.46	183.02	162.64	73.50	96.07	53.75	70.84	350.00	350.00	129.90	276.82	82.28
Γ		FCC (Million Rs.)	3434786980	1875649509	2277104608	3098040037	2871612614	3414404889	3339282657	0	0	2530644396	778962535	2559806777
		Variable O&M (Million Rs.)	34302106	18790574	23280525	33247353	31551864	35622927	33598539	0	0	26494457	8524509	32226389
	R.	Total EPP (Million Rs.)	3469089086	1894440083	2300385133	3131287390	2903164478	3450027816	3372881196	0	0	2557138853	787487044	2592033166
17	أية	Per unit FCC (Rs/KWH)	16.82	16.72	16.34	15.56	15.20	16.01	16.08	#DIV/0!	#DIV/0!	15.45	14.78	12.85
201	g ,	Per unit VO&M Cost (Rs/KWH)	0.17	0.17	0.17	0.17	0.17	0.17	0.16	#DIV/0!	#DIV/0!	0.16	0.16	0.16
Γ	,	Per Unit EPP (Rs/KWH)	16.98	16.88	16.50	15.73	15.37	16.17	16.24	#DIV/0!	#DIV/0!	15.62	14.95	13.01
Г		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 1	9 PF	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	eVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	& 요	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	4VALUE!	#VALUE!	#VALUE!	#VALUE!
['	ᆲ	Per unit PPP (Rs/KWH)	FVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Г	Š	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

					Detai							$\overline{}$	$\overline{}$	
				Р	Plant utilization	on status - /	AES Lalpir					Dep. Cap. (MW)		350.00
igsquare		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	137025000	143946000	129925000	103933800	169844000	216958000	199038100	198711400	87730300	168757200	173549200	196061800
	اين يد	Total	137025000	143946000	129925000	103933800	169844000	216958000	199038100	198711400	87730300	168757200	173549200	196061800
	I 2. 2 I	Under utilization in %	47.38	38.80	50.11	58.76	34.78	13.91	23.56	23.69	65.19	35.19	31.13	24.71
	' ^ 필	Av. Unutilized Capacity in MW throughout the Month	165.83	135.79	175.37	205.65	121.72	48.67	82.48	82.91	228.15	123.18	108.96	86.48
Г		FCC (Million Rs.)	0	0	1 0	0	. 0	0	0	3214999031	1441002725	2891207584	2973769888	3357896139
	0 1	Variable O&M (Million Rs.)	0	0	0	0	0	0	, 0	30910154	13646711	26250689	26996091	30498001
		Total EPP (Million Rs.)	2196872085	2400831430	2193135429	1694073962	2687804229	3478196673	3223536676	3245909185	1454649436	2917458273	3000765979	3388394140
13	ا نه	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.18	16.43	17.13	17.14	17.13
20	G I	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.16	0.16	0.16	0.16
, ~	1	Per Unit EPP (Rs/KWH)	16.03	16.68	16.88	16.30	15.83	16.03	16.20	16.33	16.58	17.29	17.29	17.28
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L = [l]	9 55	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	≢VALUE!	#VACUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	요 요	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L'	2 2	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE !	#VALUE!	#VALUE!	#VALUE!	HVALUE!	#VALUE!	#VALUE!	#VALUE!	MVALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	5_	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

										$\overline{}$		Dep. Cap.	
/			Plant util	lization state	us - PakGen	Power Limit	ted		/	<u>/</u> /	/	(MW)	348.60
-	Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
,	RFO	13757200	132854000	183242100	177547600	140932100	175690800	171879900	128531600	144131700	186267600	7700	149109300
ا ق	Total	13757200	132854000	183242100	177547600	140932100	175690800	171879900	128531600	144131700		1	
zat	Under utilization in %	94.70	45.24	29.35	29.26	45.66	30.00	33.73	50.44	42.58	28.18	100.00	42.51
ે વ્	Av. Unutilized Capacity in MW throughout the Month	330.11	157.72	102.31	102.01	159.18	104.59	117.58	175.84	148.42	98.24	348.59	148.18
	FCC (Million Rs.)	112333880	708868822	983611892	1032991645	913379241	1288693072	1345956949	986373092	1137448605	1554955964	66606	1311713916
	Variable O&M (Million Rs.)	2332602	22523536	31066133	30100710	30100710	39785915	29253443	21769011	24411154	31547585	1304	25254195
RF.	Total EPP (Million Rs.)	114666482	731392358	1014678025	1063092355	943479951	1328478987	1375210392	1008142103	1161859759	1586503549	67910	1336968111
	Per unit FCC (Rs/KWH)	8.17	5.34	5.37	5.82	6.48	7.34	7.83	7.67	7.89	8.35	8.65	8.80
E E	Per unit VO&M Cost (Rs/KWH)	0.17	0.17	0.17	0.17	0.21	0.23	0.17	0.17	0.17	0.17	0.17	0.17
	Per Unit EPP (Rs/KWH)	8.34	5.51	5.54	5.99	6.69	7.56	8.00	7.84	8.06	8.52	8.82	8.97
7	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
8 8 1	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Per unit CPP (Rs/KWH)	#VALUE1	eVALUE*	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!
9 0	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
9 7 1	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required.	Required	Required	Required
	Ds RFO RFO EPP-RFO under	RFO Total Under utilization in % Av. Unutilized Capacity in MW throughout the Month FCC (Million Rs.) Variable O&M (Million Rs.) Per unit FCC (Rs/KWH) Per Unit EPP (Rs/KWH) Capacity Cost Due (Million Rs.) Per unit CPP (Rs/KWH) Capacity Cost Paid (Million Rs.) Per unit CPP (Rs/KWH) Lapacity Cost Due (Million Rs.) Per unit CPP (Rs/KWH) Lapacity Cost Due (Million Rs.) Per unit CPP (Rs/KWH) Lapacity Cost Due (Million Rs.) Lapacity Cost Due (Million Rs.) Per unit CPP (Rs/KWH) Lapacity Cost Due (Million Rs.) Lapacity Cost Due (Million Rs.) Per unit CPP (Rs/KWH) Lapacity Cost Due (Million Rs.) Lapacity Cost Due (Million Rs.) Lapacity Cost Due (Million Rs.)	RFO 13757200 137	Electricity Generated on Jan Feb.	Plant utilization status	Plant utilization status - PakGen	Electricity Generated on Jan Feb. Mar. Apr. May.	Plant utilization status - PakGen Power Limited	Plant utilization status - PakGen Power Limited PakGen Power Lim	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Aug.	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Aug. Sep.	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Aug. Sep. Oct.	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Aug. Sep. Oct. Nov.

				Plant uti	ilization statu	us - PakGen	Power Limi	ted					Dep. Cap. (MW)	348.60
L′		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	<u> </u>	RFO	199758900	45441300	0	0	. 0	0	0	0	0	0,	0	0
/	er	Total	199758900	45441300	0	0	o	0	0	0	0	0	0	0
	77 6	Under utilization in %	22.98	80.60	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
	und	Av. Unutilized Capacity in MW throughout the Month	80.11	280.98	348.60	348.60	348.60	348.60	348.60	348.60	348.60	348.60	348.60	348.60
1 /	$\overline{}$	FCC (Million Rs.)	1849585833	377575124	0	0	0	0	0	0	0	0	0	0
1 /	0	Variable O&M (Million Rs.)	32859940	7471140	0	0	0	0	0	0	0	0	0	0
ا ہ. ا	2	Total EPP (Million Rs.)	1882445773	385046264	0	0	0	0	0	0	0	0	0	0
151	ایا	Per unit FCC (Rs/KWH)	9.26	8.31	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	1	Per unit VO&M Cost (Rs/KWH)	0.16	0.16	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
``	ı!	Per Unit EPP (Rs/KWH)	9.42	8.47	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
l f		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9 25	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	PVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALCIE!	#VALUE!	#VALUE'	#VALUE!	#VALUE!	#VALUE!
l [g 0:	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
	PF RF	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE1	#VALUE!	4VA(UE)	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VA: UE1
l [õ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	2 7	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant uti	ilization statu	us - PakGen	Power Limi	ted					Dep. Cap. (MW)	348.60
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul,	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	225226900	103858400	180057500	0	211013400	208883900	219637600	194191700	184662100	110016800	80766800	187645800
	ا <u>ن</u> ق	Total	225226900	103858400	180057500	0	211013400	208883900	219637600	194191700	184662100	110016800	80766800	187645800
	nder izatio	Under utilization in %	13.16	55.67	30.58	100.00	18.64	16.78	15.32	25.13	26.43	57.58	67.82	27.65
	" ₹	Av. Unutilized Capacity in MW throughout the Month	45.88	194.05	106.59	348.60	64.98	58.48	53.39	87.59	92.12	200.73	236.42	96.39
'		FCC (Million Rs.)	3778210752	1726712785	2992849864	0	3227683334	3321404406	3525246296	3092562051	2996372846	1842222356	1291298548	2352144419
'		Variable O&M (Million Rs.)	37823930	17392024	30070863	0	35240715	34885073	35529896	31418469	29876666	17799696	13067341	30359402
ا ــ ا	1 2	Total EPP (Million Rs.)	3816034682	1744104809	3022920727	0	3262924049	3356289479	3560776192	3123980520	3026249512	1860022052	1304365889	2382503821
14	ا في ا	Per unit FCC (Rs/KWH)	16.78	16.63	16.62	#DIV/0!	15.30	15.90	16.05	15.93	16.23	16.74	15.99	12.54
20	=	Per unit VO&M Cost (Rs/KWH)	0.17	0.17	0.17	#DIV/0!	0.17	0.17	0.16	0.16	0.16	0.16	0.16	0.16
' '	L'	Per Unit EPP (Rs/KWH)	16.94	16.79	16.79	#DIV/0!	15.46	16.07	16.21	16.09	16.39	16.91	16.15	12.70
'		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
/	1 8 8	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
/		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	PVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!
1 7	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VA:UE1	#VALUE!	#VALUE*	#VALUE!	#VALUE*
1 1	4 A	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	FVALUE!	#VALUE!	eva.ue.	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!
1 7	Š	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
l!		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant uti	ilization statu	us - PakGen	Power Limi	ted					Dep. Cap. (MW)	348.60
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	171460911	0	158177004	148620689	204806742	195815000	202141384	133634454	195183700	239552000	140643100	191037900
	<u> </u>	Total	171460911	0	158177004	148620689	204806742	195815000	202141384	133634454	195183700	239552000	140643100	191037900
	1 č.2 l	Under utilization in %	33.89	100.00	39.01	40.79	21.03	21.98	22.06	48.47	22.24	7.64	43.97	26.34
	7 領	Av. Unutilized Capacity in MW throughout the Month	118.14	348.60	136.00	142.18	73.32	76.63	76.90	168.98	77.51	26.62	153.26	91.83
		FCC (Million Rs.)	0	0	0	0	0	0	0	2172312818	3286772299	4070187548	2396071377	3315288528
		Variable O&M (Million Rs.)	0	0	0	0	0	1 0	0	20787240	30361410	37263032	21877456	29716518
1		Total EPP (Million Rs.)	2763598562	0	2625467462	2419712313	3258830810	3149120720	3280923855	2193100058	3317133709	4107450580	2417948833	3345005046
13	d	Per unit FCC (Rs/KWH)	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.00	16.26	16.84	16.99	17.04	17.35
2	1 5	Per unit VO&M Cost (Rs/KWH)	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.16	0.16	0.16	0.16	0.16
"	/	Per Unit EPP (Rs/KWH)	16.12	#DIV/0!	16.60	16.28	15.91	16.08	16.23	16.41	16.99	17.15	17.19	17.51
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9 6	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	PVALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE1
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	4 75	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 [20	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required.	Required	Required	Required	Required	Required	Required
	_ H _ [LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plan	t utilization	status - Sou	thern Powe	r					Dep. Cap. (MW)	110.47
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
-		RFO	0	0	0	0	0	0	0	0	0	0	0	0
1	ام ا	Total	0	0	0	0	0	0	0	0	0	0	0	0
1	nder izatio	Under utilization in %	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
	ā iii	Av. Unutilized Capacity in MW throughout the Month	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47
		FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
	0	Variable O&M (Million Rs.)	0	0	0;	0	0	0	0	0	0	0	0	0
ا ہے۔ ا	RF	Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	. 0	0
16	٩.	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	EP	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
۱ ۱۰۰ ۱		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
l i		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUF!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
[PP FO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ll	P. R.	Per unit PPP (Rs/KWH)	FVALUE	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUF!	#31. JAV#	#VALUE!	#VALUE!	#VALUE!
[Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	רנ	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plan	t utilization s	status - Sou	thern Powe	r					Dep. Cap. (MW)	110.47
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	0	0	0	0	01	0	0	0	0	0	0	0
	er tior	Total	0	0	, 0	0	0	0	0	0	0	0	0	0
- 1	unde ilizat	Under utilization in %	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
	Ħ	Av. Unutilized Capacity in MW throughout the Month	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47
Γ		FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0'	0	0
	6	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
	¥	Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
15	م	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
20	E [Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
`` L		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#D(V/0!	#DIV/0!	#DIV/0!
T,	٥ ا	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 13		Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
۶	RFO.	Total PPP-EPP+CPP (Million Rs.) Per unit PPP (Rs/KWH)	#VALUE!	FVALUE!	#VALUE!	≉VALU€	#VALUE!	#VALUE!	#VALUE!	#VALUEL	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L	<u>. ~</u>	Per unit PPP (Rs/KWH)	#VALUE!	PVALUE	#VAi UF!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VA! UE!	#VALUE!	#VALUE!
	õ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	= [LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plan	t utilization	status - Sou	thern Powe	r					Dep. Cap. (MW)	110.47
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	RFO	0	0	0	0	0	0	0	0	0	0	0	0
1	ت. ن <u>ة</u>	Total	0	0	0	0	0	0	0	0	0	0	0	0
1	under Ilizatio	Under utilization in %	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
	un utiliz	Av. Unutilized Capacity in MW throughout the Month	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47
		FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
	R.	Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
17		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2	굡	Per unit VO&M Cost (Rs/KWH)	■Dtv/0!	#DIV/0!	=DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
'`		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01
1		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9 E	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	MVALUEI	#VALUE)	#VALUE!	#VALUE!
i I	<u>0</u> 0	Total PPP-EPP+CPP (Million Rs.)	■VA.UEI	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
i t	PPP RFO	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	HVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Š	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plan	t utilization	status - Sou	thern Power	r					Dep. Cap. (MW)	110.47
oxdot		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	RFO	574618	0	0	0	0	0	0	0	0	0	0	0
- 1	er tior	Total	574618	0.	0	0	0	0	0	0	0	0	0	0
- 1	ğ	Under utilization in %	99.30	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
	of ill	Av. Unutilized Capacity in MW throughout the Month	109.70	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47	110.47
		FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
	0	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
	RF	Total EPP (Million Rs.)	8527369	0	0	0	0	0	0	0	0	0	0	0
13	بٰے	Per unit FCC (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
201	9	Per unit VO&M Cost (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
~		Per Unit EPP (Rs/KWH)	14.84	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Γ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#∀ALU€I	#VALUE!	=VALUE!	#VALUE!	#VALUE1	#VAL'JE!	#VALUE!
Г	RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	aΛ7f∩£,	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
17	P.F.	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Г	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	2	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				PI	ant utilizatio	on status - S	aba Power						Dep. Cap. (MW)	125.55
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	0	0	О	0	0	57145619	54144940	42944170	42090748	1635923	12930871	38665828
	声혈	Total	0	0	0	0	0	57145619	54144940	42944170	42090748	1635923	12930871	38665828
1	unde	Under utilization in %	100.00	100.00	100.00	100.00	100.00	36.78	42.03	54.03	53.44	98.25	85.70	58.61
	ă iii	Av. Unutilized Capacity in MW throughout the Month	125.55	125.55	125.55	125.55	125.55	46.18	52.77	67.83	67.09	123.35	107.59	73.58
1		FCC (Million Rs.)	0:	0	0	0	0	426317748	421491286	341998781	335202296	13642262	113558909	338411060
	0	Variable O&M (Million Rs.)	0.	0	0	0	0	9697610	9177567	7313392	7168054	277289	2191783	6553858
	RF	Total EPP (Million Rs.)	0	0	0	0	0	436015358	430668853	349312173	342370350	13919551	115750692	344964918
16	بّ	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.46	7.78	7.96	7.96	8.34	8.78	8.75
20	ద	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.17	0.17	0.17	0.17	0.17	0.17	0.17
'`		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	7.63	7.95	8.13	8.13	8.51	8.95	8.92
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE -	#VALUE!	#VALUE!	#VALUE?
ł I	PP FO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	FVA; ∪E!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VA; UE	#VALUE!	#VALUE!	#VALUE!
1	P P	Per unit PPP (Rs/KWH)	#VALUE!	WVALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE !	#VALUE!	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	77	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				PI	lant utilizatio	on status - S	aba Power						Dep. Cap. (MW)	125.55
لــــا		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	<u> </u>	RFO	0	0	0	0	0	0	0	0	0	0'	0	0
	er	Total	0	0	0	0	0	0	0	0	0	0'	0	0
	nd iza	Under utilization in %	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
] = [Av. Unutilized Capacity in MW throughout the Month	125.55	125.55	125.55	125.55	125.55	125.55	125.55	125.55	125.55	125.55	125.55	125.55
[FCC (Million Rs.)	0	0	0	0	o	0	0	0	0	0'	0	0
i i	0	Variable O&M (Million Rs.)	0	0	0	0	, 01	0	0	0	0	0,	0	0
ا مر	RF	Total EPP (Million Rs.)	0	0	0	. 0	. 0	0	0	0	0	0	0	0
15	9	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
201	E 1	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#D(V/0!	#DIV/0!	#DIV/0!	#DIV/0!
'`'	'	Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	1 0	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE*	#VALUE!	#VALUE!	#VALUE!	FVALUE	#VALUE!	#VALUE!
L	4 8	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	eva; JEI	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	11	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required.	Required

				Pl	ant utilization	on status - S	aba Power						Dep. Cap. (MW)	125.55
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	-	RFO	28184441	0	16038806	14091573	25861573	18635682	20788061	8602549	2163479	0	440940	810247
	er tion	Total	28184441	0	16038806	14091573	25861573	18635682	20788061	8602549	2163479	0	440940	810247
i I	a d	Under utilization in %	69.83	100.00	82.83	84.41	72.31	79.38	77.75	90.79	97.61	100.00	99.51	99.13
	un	Av. Unutilized Capacity in MW throughout the Month	87.67	125.55	103.99	105.98	90.79	99.67	97.61	113.99	122.55	125.55	124.94	124.46
		FCC (Million Rs.)	0	0	266770258	220795218	401671607	294013295	334128579	135980488	34049911.	0	6986649	12029819
	0	Variable O&M (Million Rs.)	474854281	0	2680085	2354702	4321469	3114023	3344803	1384154	348108	0	70947	130369
	A.	Total EPP (Million Rs.)	474854281	0	269450343	223149920	405993076	297127318	337473382	137364642	34398019	0	7057596	12160188
14	ئے	Per unit FCC (Rs/KWH)	0.00	#DIV/0!	16.63	15.67	15.53	15.78	16.07	15.81	15.74	#DIV/0!	15.84	14.85
20	끖	Per unit VO&M Cost (Rs/KWH)	16.85	#DIV/0!	0.17	0.17	0.17	0.17	0.16	0.16	0.16	#DIV/0!	0.16	0.16
,,		Per Unit EPP (Rs/KWH)	16.85	#DIV/0!	16.80	15.84	15.70	15.94	16.23	15.97	15.90	#DIV/0!	16.01	15.01
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Requir e d:	Required	Required	Required	Required	Required	Required	Required
	<u> </u>	Per unit CPP (Rs/KWH)	#VALUE1	#VALUE!	#VAL (1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	P 07	Total PPP-EPP+CPP (Million Rs.)	#VALUF!	#VALUE!	#VAL.(E)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	P. R.	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VAL JE!	RVALUE!	#VALUE!	#VALUE!	#VALUE!	aVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	2	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Pl	lant utilizatio	on status - S	aba Power						Dep. Cap. (MW)	125.55
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	-	RFO	0	0	0	0	0	0	0	0	0,	0	0	26059634
1 1	r iğ	Total	0	ol	0	0	ol	0	0	0	0	0	0	26059634
	nd iza	Under utilization in %	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	72.10
	utili	Av. Unutilized Capacity in MW throughout the Month	125.55	125.55	125.55	125.55	125.55	125.55	125.55	125.55	125.55	125.55	125.55	90.52
1 [FCC (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	445387809
	0	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	4054881
	R.	Total EPP (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	449442690
₾		Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	17.09
2	8	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.16
12	<u>ا ۔۔۔۔</u> '	Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	17.25
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required:	Required	Required
[9 25	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 [Per unit CPP (Rs/KWH)	#VALUE!	#VALUE:	#VALUE!	#VALUE:	#VALUE!	#VALUE1	#VALUE!	MVALUE	PVALUE!	#VALUE!	#VALUE!	#VALUE!
		Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE-	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	≉VALUE!	#VALUE!	#VALUE)	#VALUE!
l [- ~;	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUF*	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	rDs	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
\Box	= -	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

	i			PI	lant utilizatio	on status - Ja	pan Power						Dep. Cap. (MW)	107.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	0	0	0	0	0	0	0	0	0	0	10	0
	er tior	Total	0	0	0	0	0	0	0	0	0	0	0	0
	nde	Under utilization in %	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
	1	Av. Unutilized Capacity in MW throughout the Month	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00
		FCC (Million Rs.)	0	0	0	o	0	ol	0	0	01	01	0	0
	0	Variable O&M (Million Rs.)	0	0	0	0	0	. 0	0	0	ol	0	- 0	0
	R.F.	Total EPP (Million Rs.)	0	0	0	0	0	ol	0	0	0	0	0	0
16	ية	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
201	品	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
[,	- ~	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
15	PP GF	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
Ľ		Per unit CPP (Rs/KWH)	ΦΛΥΓΠΕ	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
5	9 O	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	PVALUE!	#VALUE!	#VALUE!	#VALUE!	3CJAVE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L	2 2	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUF!
	Sa	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	5	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				PI	ant utilizatio	on status - Jar	pan Power						Dep. Cap. (MW)	107.00
<u> </u>	í <u> </u>	Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	0	0,	of	0	0	0	0	0	0,	0'	, 0'	0
	r i	Total	0	0	0	0	0	0	0	0	01	0'	o'	0
	pu ezi	Under utilization in %	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
	:	Av. Unutilized Capacity in MW throughout the Month	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00
	(FCC (Million Rs.)	0.	0	0	0	ol	0	0	0	01	0	01	0
	1 2 1	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	[0]	0'	0,	0
	£ .	Total EPP (Million Rs.)	0	0	0	0	0	0	1 0	0	0	0'	10'	0
15	ا م	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
201	1 5 1	Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7	(Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
[-	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required	d Required
	GP GP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required	d Required
	CPR RFC	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	a∆ALU€i	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! PVALUE!	#VALUE!
		Total PPP-EPP+CPP (Million Rs.)	#VALUE :	#VALUE!	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!	=VALUE!	#VALUE!	! #VALUE!	! #VALUE!	! #VALUE!-
	[a #]	Per unit PPP (Rs/KWH)	#VALUE *	#VALUE!	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	#VALUE!	#VALUE!
1 [- <u>~</u>	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	Required

				PI	lant utilizatio	n status - Ja	pan Power						Dep. Cap. (MW)	107.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	0	0	0	0	0	0	0'	1 0	0	0'	0'	ر
1 1	آفِ ۾ ا	Total	0)	0	0	0	0	0	0	0	0'	0'	0'	<u> </u>
		Under utilization in %	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
] =	Av. Unutilized Capacity in MW throughout the Month	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00
l [FCC (Million Rs.)	0	0	0	0	0	0	0	0	0'	0'	0'	
1 1	0	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0'	0'	0	
1 1	P.F.C	Total EPP (Million Rs.)	0	0	0	0	0	0	0	1 0	0,	0'	0	c
4	EPP -	Per unit FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
12		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
121		Per Unit EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
1		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required	d Required
1 1	SFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required	d Required
	9 1	Per unit CPP (Rs/KWH)	MATHE	#VALUE:	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	! #VALUE!	#VALUE
	요 입	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VA(Uf	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	#VALUE!	#VALUE
	P R	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	! #VALUE!	! #VALUE
	35	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Require
	α1	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Require

				Pla	ant utilizatio	n status - Ja	pan Power						Dep. Cap. (MW)	107.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	RFO	783092	0	0	0	0	0	0	0	0	0	0	
	er	Total	783092	0	0	0	0	0	0	0	0	0	0	
	unde ilizat	Under utilization in %	99.02	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
	utili	Av. Unutilized Capacity in MW throughout the Month	105.95	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00	107.00
		FCC (Million Rs.)	0	0.	0	0	0	0	0	0	0	0	0	C
1	0	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	C
	¥ [Total EPP (Million Rs.)	12677684	0	0	0	0	0	0	0	0	0	0	
13	- dd	Per unit FCC (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
101	E	Per unit VO&M Cost (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#D!V/0!	#DIV/0!	#DIV/0!
7		Per Unit EPP (Rs/KWH)	16.19	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
l I	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	avaluE;	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	⇒VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	=VALUE!
		LDs Invoiced (Million Rs.)	Required.	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant	utilization sta	atus - Chash	ıma Nuclear	rΙ					Dep. Cap. (MW)	300.00
l!	1	Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Uranium	75853000	190575000	212597000	204913000	190905000	203029000	209689000	206852000	203615000	211047000	204984000	212397000
	der ation	Total	75853000	190575000	212597000	204913000	190905000	203029000	209689000	206852000	203615000	211047000	204984000	212397000
/	unde	Under utilization in %	66.02	8.73	4.75	5.13	14.47	6.01	6.05	7.32	5.73	5.44	5.10	4.84
	= = = = = = = = = = = = = = = = = = = =	Av. Unutilized Capacity in MW throughout the Month	198.05	26.19	14.25	15.40	43.41	18.02	18.16	21.97	17.20	16.33	15.30	14.52
	í – – –	FCC (Million Rs.)	95423074	239743350	267447026	257780554	240158490	255410482	263788762	260219816	256147670	265497126	257869872	267195426
	1	Variable O&M (Million Rs.)	0	0	0	o	, 01	0	0	, 0	0	0'	0,	1
	ّ ۾ ا	Total EPP (Million Rs.)	95423074	239743350	267447026	257780554	240158490	255410482	263788762	260219816	256147670	265497126	257869872	267195426
2016	ЕРР	Per unit FCC (Rs/KWH)	1.26	1.26	1.26	1.26	1.26	1.26	1.26	1.26	1.26	1.26	1.26	1.26
0	<i>i</i> '	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
121	í'	Per Unit EPP (Rs/KWH)	1.26	1.26	1.26	1.26	1.26	1.26	1.26	1.26	1.26	1.26	1.26	1.26
	·	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	Required
1 1	&	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	1 Required	f Required	Required
1 1		Per unit CPP (Rs/KWH)	#VALUE!	ava _{l DE} I	#VALUE!	MVACUET	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
ſſ	ddd	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	æ√Δ[, iξ i	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VA;UE!	! #VALUE!	PVALUE
1		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE	#VALUE?	#VAL:JE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
	٦٥	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	f Required	Require
1]	, 5 '	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	f Required	Require

				Plant	utilization st	tatus - Chash	ıma Nuclear	1					Dep. Cap. (MW)	300.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Uranium	145508000	202947000	224068000	212732000	221391000	212183000	205563000	149177000	53666000	0	0	0
1 1	der atior	Total	145508000	202947000	224068000	212732000	221391000	212183000	205563000	149177000	53666000	0	0	0
		Under utilization in %	34.81	-0.67	-0.39	1.51	0.81	1.77	7.90	33.16	75. 1 5	100.00	100.00	100.00
	otili u	Av. Unutilized Capacity in MW throughout the Month	104.42	-2.00	-1.17	4.54	2.43	5.30	23.71	99.49	225.46	300.00	300.00	300.00
1 [FCC (Million Rs.)	180429920	251654280	277844320	263787860	274524840	263106920	254898120	184979480	66545840	0	0	0
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
	٥	Total EPP (Million Rs.)	180429920	251654280	277844320	263787860	274524840	263106920	254898120	184979480	66545840	0	0/	0
15	E F	Per unit FCC (Rs/KWH)	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	#DIV/0!	#DIV/0!	#DIV/0!
101		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!
~		Per Unit EPP (Rs/KWH)	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	#DIV/0!	#DIV/0!	#DIV/0!
Ιſ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 [_	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
IΓ	ЬРР	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALU{!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	8	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	WVALUE	#VALUE!	#VALUE!	#VALUE!
Ιſ	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	f Required
	5	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required

				Plant	utilization st	atus - Chasi	nma Nuclear	1					Dep. Cap. (MW)	300.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Uranium	224019000	187601000	176668000	160274000	0	193642000	194173000	211203000	213119000	211638000	214155000	19171500
1	는 i	Total	224019000	187601000	176668000	160274000	0	193642000	194173000	211203000	213119000	211638000	214155000	19171500
	under tilization	Under utilization in %	-11.12	6.94	20.85	25.80	100.00	10.35	13.00	5.38	1.33	5.18	0.85	14.1
	u	Av. Unutilized Capacity in MW throughout the Month	-1.10	20.83	62.54	77.40	300.00	31.05	39.01	16.13	4.00	15.54	2.56	42.3
		FCC (Million Rs.)	281838304	236020818	222266011	201640719	0	243621000	240774520	261891720	264267560	262431120	265552200	23772660
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	
	EPP E	Total EPP (Million Rs.)	281838304	236020818	222266011	201640719	0	243621000	240774520	261891720	264267560	262431120	265552200	23772660
14		Per unit FCC (Rs/KWH)	1.26	1.26	1.26	1.26	#DIV/0!	1.26	1.24	1.24	1.24	1.24	1.24	1.24
101		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00
~		Per Unit EPP (Rs/KWH)	1.26	1.26	1.26	1.26	#DIV/0!	1.26	1.24	1.24	1.24	1.24	1.24	1.24
ÍΓ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required:	Required	Required	Required	Required	Required	Required	Require
1 1	GP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Require
l L		Per unit CPP (Rs/KWH)	FVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#AYFNE:	#VALUE!	#VALU€!	#VALUE!	#VALUE!	#VALUE!	≉VALUE
lΓ	РРР	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	eVALUE:	#VALUE
ĺL	<u>a</u> _	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Require
	= '	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required:	Required	Required	Require

				Plant (utilization st	atus - Chash	ıma Nuclear	• 1					Dep. Cap. (MW)	300.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	Uranium	0	68859000	222204000	214886000	218564000	213392000	165073000	216072000	212535000	222249000	214858000	220944000
1 1	er tior	Total	0	58859000	222204000	214886000	218564000	213392000	165073000	216072000	212535000	222249000	214858000	220944000
	- a	Under utilization in %	100.00	65.84	0.45	0.52	2.08	1.21	26.04	3.19	1.60	0.43	0.53	1.01
	und	Av. Unutilized Capacity in MW throughout the Month	300.00	197.53	1.34	1.55	6.23	3.62	78.13	9.58	4.81	1.28	1.59	3.03
		FCC (Million Rs.)	0	0	0	0	0	0	0	278499878	267390284	279611467	270312850	277969646
1 1		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	0
1 1	۵	Total EPP (Million Rs.)	0	100444623	324128975	313454208	274975368	268468475	207678341	278499878	267390284	279611467	270312850	277969646
13	ЕРР	Per unit FCC (Rs/KWH)	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	1.29	1.26	1.26	1.26	1.26
2		Per unit VO&M Cost (Rs/KWH)	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10		Per Unit EPP (Rs/KWH)	#DIV/0!	1.46	1.46	1.46	1.26	1.26	1.26	1.29	1.26	1.26	1.26	1.26
1	_	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	СРР	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	0	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VA_HE	#VALUE!	₹VALUE!
iI	٩	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	a∧∀r∩Eı	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	avalur!	#VALUE!	FVALUE!
	4	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	⊄VALU€	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
I	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required.	Required

				Plant u	tilization sta	atus - Chash	ma Nuclear	II					Dep. Cap. (MW)	315.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Uranium	204790000	213777000	226604000	216472000	226081000	218982000	224891000	225342000	218694000	226376000	133416000	0
1	er tion	Total	204790000	213777000	226604000	216472000	226081000	218982000	224891000	225342000	218694000	226376000	133416000	0
	pu iza	Under utilization in %	12.62	2.49	3.31	4.55	3.53	3.45	4.04	3.85	3.57	3.41	41.17	100.00
	utii.	Av. Unutilized Capacity in MW throughout the Month	39.74	7.85	10.42	14.34	11.13	10.86	12.73	12.12	11.26	10.73	129.70	315.00
		FCC (Million Rs.)	218981947	228591746	242307657	231473510	241748413	234157453	240475946	240958201	233849494	242063857	142661729	0
1		Variable O&M (Million Rs.)	0	0	0	0	0	0:	01	0	0	0	0	0
1 1	۵	Total EPP (Million Rs.)	218981947	228591746	242307657	231473510	241748413	234157453	240475946	240958201	233849494	242063857	142661729	0
16	굡	Per unit FCC (Rs/KWH)	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	#DIV/0!
201		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!
7		Per Unit EPP (Rs/KWH)	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	#DIV/0!
ľ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	GPP.	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALIJE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
[ЬР	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VA; UF:	#AVTNE.	#VALUE!	#VALUE!	#VALUE!	#VALGE!	#VALUE!	#VALUE!	#VALUE)	#VALUE!
	Ъ	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE	#VAI UE!	#VALUE!	#VALUE!	#VALUE!
	35	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	9 ,	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant u	ıtilization sta	itus - Chash	ma Nuclear	H					Dep. Cap. (MW)	315.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		Uranium	204076000	206542000	227893000	219250000	223941000	218804000	223200000	32501000	133124000	226641000	219162000	226372000
1 1	er tion	Total	204076000	206542000	227893000	219250000	223941000	218804000	223200000	32501000	133124000	226641000	219162000	226372000
	nde izat	Under utilization in %	12.92	2.43	2.76	3.33	4.45	3.53	4.76	86.13	41.30	3.29	3.37	3.41
		Av. Unutilized Capacity in MW throughout the Month	40.70	7.65	8.69	10.49	14.00	11.11	15.00	271.32	130.11	10.38	10.61	10.74
		FCC (Million Rs.)	229585500	232359750	256379625	246656250	251933625	246154500	251100000	36563625	149764500	254940750	246557250	242059580
1 1	i '	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	0	0	0	0	
1 1	۰	Total EPP (Million Rs.)	229585500	232359750	256379625	246656250	251933625	246154500	251100000	36563625	149764500	254940750	246557250	242059580
15	EP	Per unit FCC (Rs/KWH)	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.12	1.13	1.07
101	. '	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2		Per Unit EPP (Rs/KWH)	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.12	1.13	1.07
1		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	d d	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE
[ЬР	Total PPP-EPP+CPP (Million Rs.)	aAYF0£1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE
	В	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	avALUf!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
1 [S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required.	Required	Required	Require
1 1	2	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant u	ıtilization sta	ıtus - Chash	ma Nuclear	II					Dep. Cap. (MW)	315.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	Uranium	228432000	206367000	173288000	190667000	151546000	0	191948000	224723000	218911000	191782000	219490000	193206000
1 1	er tior	Total	228432000	206367000	173288000	190667000	151546000	0	191948000	224723000	218911000	191782000	219490000	193206000
	nd iza	Under utilization in %	-7.91	2.51	26.06	15.93	35.34	100.00	18.10	4.11	3.48	18.17	3.22	17.56
		Av. Unutilized Capacity in MW throughout the Month	7.97	7.91	82.09	50.18	111.31	315.00	57.01	12.95	10.96	57.23	10.15	55.31
		FCC (Million Rs.)	316561066	285983389	240142510	264226329	210012447	0	266001538	252813375	246274875	215754750	246926250	217356750
		Variable O&M (Million Rs)	0	0	0	0	0	0	0	0	0	0'	0,	0
	۰	Total EPP (Million Rs.)	316561066	285983389	240142510	264226329	210012447	0	266001538	252813375	246274875	215754750	246926250	217356750
14	EP	Per unit FCC (Rs/KWH)	1.39	1.39	1.39	1.39	1.39	#DIV/0!	1.39	1.13	1.13	1.13	1.13	1.13
20.		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
7		Per Unit EPP (Rs/KWH)	1.39	1.39	1.39	1.39	1.39	#DIV/0!	1.39	1.13	1.13	1.13	1.13	1.13
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	J	Per unit CPP (Rs/KWH)	#VALUE!	⊭VALU€I	#VALUE!	#VALUE!	#VALUE!	#VALUE!	AVALUE	#VALUE!	#VALUE!	#VALUE1	#VALUE!	I #VALUE
	ЬÞ	Total PPP-EPP+CPP (Million Rs.)	#VALUE 1	FVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE,	" "VALUE!	#VALUE!
	ЬР	Per unit PPP (Rs/KWH)	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	MVALUE	#VALUE!	! #VALUE
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	רם	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required

				Plant u	tilization sta	atus - Chash	ma Nuclear	11					Dep. Cap. (MW)	315.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\Box	_	Uranium	84729000	1000	1000	7361000	133032000	218280000	194508000	214517000	218465000	215128000	201288000	213508000
ا ا	ĕ	Total	84729000	1000	1000	7361000	133032000	218280000	194508000	214517000	218465000	215128000	201288000	213508000
	zat	Under utilization in %	63.85	100.00	100.00	96.75	43.24	3.76	17.00	8.47	3.68	8.21	11.25	8.90
] ⁵	31	Av. Unutilized Capacity in MW throughout the Month	201.12	315.00	315.00	304.78	136.19	11.83	53.56	26.67	11.58	25.85	35.43	28.03
		FCC (Million Rs.)	С	0	0	0	0	0	0	297277659	302748797	298124382	278944910	295879386
1 1	1	Variable O&M (Million Rs.)	C	0	0	0	0	0	0	0	0	0	0	C
ہ ا ا	_ [Total EPP (Million Rs.)	68520342	0	0	5952841	107582978	379265192	273797219	297277659	302748797	298124382	278944910	295879386
131	<u>.</u>	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.39	1.39	1.39	1.39	1.39
201	Ī	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
``	Ī	Per Unit EPP (Rs/KWH)	0.81	0.00	0.00	0.81	0.81	1.74	1.41	1.39	1.39	1.39	1.39	1.39
ΙГ.		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	<u>,</u> [Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VAL(1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	EVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
8		Total PPP-EPP+CPP (Million Rs.)	#VAL∋i	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	MALUEI	#VALUE1	#VALUE!	#VALUE!	#VALUE
ة ا	<u> </u>	Per unit PPP (Rs/KWH)	#VAL∪F	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
خ ا	<u>ς</u> Τ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
-	= [LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant	utilization st	atus - Chash	ma Nuclear	Н					Dep. Cap. (MW)	340.00
]		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	ľ	Uranium								Ī		i .		229295000
1	er tion													229295000
	bi	Under utilization in %									T			9.36
	un utili	Av. Unutilized Capacity in MW throughout the Month												31.81
		FCC (Million Rs.)								T				0
ll		Variable O&M (Million Rs.)									T			0
	ЬР	Total EPP (Million Rs.)												0
19	ED.	Per unit FCC (Rs/KWH)						-						0.00
201		Per unit VO&M Cost (Rs/KWH)								1				0.00
~		Per Unit EPP (Rs/KWH)												0.00
		Capacity Cost Due (Million Rs.)												Required
	dd	Capacity Cost Paid (Million Rs.)												Required
	_	Per unit CPP (Rs/KWH)												#VALUE!
	٦	Total PPP-EPP+CPP (Million Rs.)												#VALUE!
	d	Per unit PPP (Rs/KWH)			`									#VALUE!
	LDs	LDs Invoiced (Million Rs.)									1			Required
	7	LDs Paid (Million Rs.)												Required

	$\bar{\Gamma}$			Plant	utilization sta	tatus - Chas	nma Nuclear	: 11					Dep. Cap. (MW)	325.00
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	Мау.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	<u> </u>	Uranium									1	1		0'
	er tion	Total												0'
	סי מר	11 1- 111-11-11-04							<u> </u>					100.00
	unc	Av. Unutilized Capacity in MW throughout the Month								1				325.00
1 1	$\overline{}$	FCC (Million Rs.)					†	 			1		1	0'
1	í	Variable O&M (Million Rs.)						† 						0
1 1	<u>a</u>	Total EPP (Million Rs.)	1					'						0'
16	<u>a</u>	Per unit FCC (Rs/KWH)						1						#DIV/0!
2	1	Per unit VO&M Cost (Rs/KWH)	1					,			1	1		#DIV/0!
121	1	Per Unit EPP (Rs/KWH)	1					<u>'</u>		1	1	1		#DIV/0!
		Capacity Cost Due (Million Rs.)	1					<u>'</u>						Required
	9	Capacity Cost Paid (Million Rs.)	1					'						Required
1 1	ا ن	Per unit CPP (Rs/KWH)	·'					'			T			#VALUE!
1 1	ЬР	Total PPP-EPP+CPP (Million Rs.)								1			1	#VALUE!
	8	Per unit PPP (Rs/KWH)	1	ſ				'				1		#VALUE!
1 1	Sa	LDs Invoiced (Million Rs.)	ſ'					,			T			Required
1 1	1 3	LDs Paid (Million Rs.)	1		,		 	,				1		Required

			-		Hub F	Powe	r	-					Dep. Cap. (MW)	1200
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Ē	Under utilization in %	19	35	25	29								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	231	415	302	349								
20	0	FCC (Rs/KWH)	6.06	4.89	4.90	5.35								
	P - RFO	VO&M (Rs/KWH)	0.18	0.18	0.18	0.18								
	dd3	EPP (Rs/KWH)	6.23	5.07	5.08	5.53								
	uc	Under utilization in %	35	35	38	40	36	27	37	29	29	27	44	17
15	under utilization	Av. Unutilized Cap in MW throughout the Month	426	424	454	486	436	328	446	347	344	324	525	209
20	0	FCC (Rs/KWH)	9.74	8.14	10.21	9.63	9.83	10.94	10.48	9.17	7.76	7.10	7.66	7.07
	EPP - RFO	VO&M (Rs/KWH)	0.18	0.18	0.18	0.18	0.18	0.18	0.17	0.17	0.17	0.17	0.17	0.17
	EP	EPP (Rs/KWH)	9.92	8.32	10.39	9.81	10.01	11.13	10.65	9.33	7.92	7.27	7.83	7.23
	. "6	Under utilization in %	11	39	33	13	38	32	33	19	17	34	77	31
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	133	464	400	160	453	383	396	227	200	407	925	373
20		FCC (Rs/KWH)	16.69	16.17	16.25	14.49	14.29	15.37	15.67	15.51	16.49	15.88	14.46	12.72
	EPP - RFO	VO&M (Rs/KWH)	0.18	0.18	0.18	0.18	0.18	0.18	0.17	0.17	0.17	0.17	0.17	0.17
	EPI	EPP (Rs/KWH)	16.87	16.35	16.43	14.67	14.47	15.56	15.84	15.69	16.67	16.06	14.63	12.90
		Under utilization in %	12	29	19	38	38	39	38	38	32	36	45	33
13	under utilization	Av. Unutilized Cap in MW throughout the Month	144	353	227	460	450	465	458	456	388	429	537	395
201		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.77	16.23	17.03	16.00	17.06
	EPP - RFO	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.16	0.16	0.15	0.16
	- B	EPP (Rs/KWH)	16.08	17.09	16.45	16.07	16.04	15.77	16.01	15.94	16.39	17.20	16.16	17.22

			-	Koh	inoo	r En	ergy						Dep. Cap. (MW)	124
:		Power Plant	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Ľ	Under utilization in %	14	30	31	22								
2016		Av. Unutilized Cap in MW throughout the Month	17	37	39	27								
20		FCC (Rs/KWH)	5.05	4.68	4.83	5.34								
	o - RFO	VO&M (Rs/KWH)	0.59	0.59	0.59	0.59								
	ЕРР	EPP (Rs/KWH)	5.64	5.27	5.42	5.93								
	u	Under utilization in %	13	36	29	13	20	15	23	20	17	22	28	15
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	17	44	36	16	24	18	28	25	22	27	35	19
20	0	FCC (Rs/KWH)	8.83	7.50	8.66	8.39	8.96	10.25	9.55	8.53	7.18	7.02	7.00	6.34
	EPP - RFO	VO&M (Rs/KWH)	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57	0.57
	EP	EPP (Rs/KWH)	9.40	8.07	9.23	8.97	9.53	10.83	10.12	9.10	7.75	7.59	7.57	6.91
	Ę	Under utilization in %	9	21	13	13	17	10	10	21	17	10	33	16
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	12	26	16	16	21	13	12	26	22	13	40	20
20	-	FCC (Rs/KWH)	15.64	15.46	15.36	14.47	14.17	14.37	14.67	14.37	14.42	14.35	12.88	11.17
	- RFO	VO&M (Rs/KWH)	0.59	0.58	0.58	0.58	0.58	0.58	0.57	0.56	0.56	0.56	0.56	0.56
	EPP	EPP (Rs/KWH)	16.22	16.05	15.94	15.06	14.75	14.95	15.23	14.93	14.99	14.92	13.45	11.73
	L L	Under utilization in %	34	43	40	33	27	20	19	15	27	25	28	22
13	under utilization	Av. Unutilized Cap in MW throughout the Month	43	54	50	41	33	25	23	18	34	31	34	27
201		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.38	14.68	15.16	15.47	15.60
	P - RFO	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.54	0.54	0.54	0.54	0.54
	EPP	EPP (Rs/KWH)	15.21	15.64	15.85	15.42	14.80	14.79	15.00	14.92	15.22	15.71	16.01	16.14

					Al	ES Lalp	ir						Dep. Cap. (MW)	350
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	- uc	Under utilization in %	26	38	76	27			-	-71.5				
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	91	134	265	93								
20	0	FCC (Rs/KWH)	5.53	5.14	4.83	5.78								
	EPP - RFO	VO&M (Rs/KWH)	0.17	0.17	0.59	0.17								
	EP	EPP (Rs/KWH)	5.70	5.30	5.42	5.95						-		
	uc	Under utilization in %	8	34	44	20	37	48	49	30	39	26	100	17
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	28	118	152	70	130	166	173	105	136	92	349	61
20	0	FCC (Rs/KWH)	9.40	8.11	9.56	9.92	8.11	11.43	11.51	9.94	7.98	7.55	8.31	6.97
	EPP - RFO	VO&M (Rs/KWH)	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16
	e.	EPP (Rs/KWH)	9.57	8.28	9.73	10.09	8.28	11.60	11.68	10.10	8.14	7.72	8.47	7.13
	Ľ.	Under utilization in %	22	52	46	21	27	15	20	100	100	37	79	24
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	75	183	163	74	96	54	71	350	350	130	277	82
20		FCC (Rs/KWH)	16.82	16.72	16.34	15.56	15.20	16.01	16.08	#DIV/0!	#DIV/0!	15.45	14.78	12.85
	EPP - RFO	VO&M (Rs/KWH)	0.17	0.17	0.17	0.17	0.17	0.17	0.16	#DIV/0!	#DIV/0!	0.16	0.16	0.16
	EPI	EPP (Rs/KWH)	16.98	16.88	16.50	15.73	15.37	16.17	16.24	#DIV/0!	#DIV/0!	15.62	14.95	13.01
		Under utilization in %	47	39	50	59	35	14	24	24	65	35	31	25
13	under	Av. Unutilized Cap in MW throughout the Month	166	136	175	206	122	49	82	83	228	123	109	86
201		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.18	16.43	17.13	17.14	17.13
1	EPP - RFO	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.16	0.16	0.16	0.16
	E E	EPP (Rs/KWH)	16.03	16.68	16.88	16.30	15.83	16.03	16.20	16.33	16.58	17.29	17.29	17.28

					PakGo	en Powe	r Limite	d					Dep Cap (MW)	349
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
		Under utilization in %	95	45	29	29								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	330	158	102	102								
20	0	FCC (Rs/KWH)	8.17	5.34	5.37	5.82								
	EPP . RFO	VO&M (Rs/KWH)	0.17	0.17	0.17	0.17								
	EPI	EPP (Rs/KWH)	8.34	5.51	5.54	5.99								
	5	Under utilization in %	23	81	100	100	100	100	100	100	100	100	100	100
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	80	281	349	349	349	349	349	349	349	349	349	349
20		FCC (Rs/KWH)	9.26	8.31	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	. RFO	VO&M (Rs/KWH)	0.16	0.16	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP	EPP (Rs/KWH)	9.42	8.47	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	5	Under utilization in %	13	56	31	100	19	17	15	25	26	58	68	28
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	46	194	107	349	65	58	53	88	92	201	236	96
20		FCC (Rs/KWH)	16.78	16.63	16.62	#DIV/0!	15.30	15.90	16.05	15.93	16.23	16.74	15.99	12.54
	o - RFO	VO&M (Rs/KWH)	0.17	0.17	0.17	#DIV/0!	0.17	0.17	0.16	0.16	0.16	0.16	0.16	0.16
	EPP	EPP (Rs/KWH)	16.94	16.79	16.79	#DIV/0!	15.46	16.07	16.21	16.09	16.39	16.91	16.15	12.70
	-	Under utilization in %	34	100	39	41	21	22	22	48	22	8	44	26
013	under utilization	Av. Unutilized Cap in MW throughout the Month	118	349	136	142	73	77	77	169	78	27	153	92
20		FCC (Rs/KWH)	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.00	16.26	16.84	16.99	17.04	17.35
	o . RFO	VO&M (Rs/KWH)	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.16	0.16	0.16	0.16	0.16
	EPP	EPP (Rs/KWH)	16.12	#DIV/0!	16.60	16.28	15.91	16.08	16.23	16.41	16.99	17.15	17.19	17.51

					South	iern Po	wer						Dep. Cap. (MW)	110
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	. u	Under utilization in %	100	100	100	100								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	110	110	110	110								
20		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				-	_			
	EPP - RFO	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
	EPF	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!								
	uo	Under utilization in %	100	100	100	100	100	100	100	100	100	100	100	100
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	110	110	110	110	110	110	110	110	110	110	110	110
20	0	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EP	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	6	Under utilization in %	100	100	100	100	100	100	100	100	100	100	100	100
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	110	110	110	110	110	110	110	110	110	110	110	110
20		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0
	EPP - RFO	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0
	EPF	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0
	5	Under utilization in %	99	100	100	100	100	100	100	100	100	100	100	100
2013	under utifization	Av. Unutilized Cap in MW throughout the Month	110	110	110	110	110	110	110	110	110	110	110	11(
20		FCC (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0
	EPP - RFO	VO&M (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0
	<u>E</u>	EPP (Rs/KWH)	14.84	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0

					Sab	a Powe	er						Dep. Cap. (MW)	125.55
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	nc.	Under utilization in %	100	100	100	100								
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	126	126	126	126								
20	0	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
.:	ξb	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	, uo	Under utilization in %	100	100	100	100	100	100	100	100	100	100	100	100
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	126	126	126	126	126	126	126	126	126	126	126	126
20	0	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	£b	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Lo	Under utilization in %	70	100	83	84	72	79	78	91	98	100	100	99
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	88	126	104	106	91	100	98	114	123	126	125	124
20		FCC (Rs/KWH)	0.00	#DIV/0!	16.63	15.67	15.53	15.78	16.07	15.81	15.74	#DIV/0!	15.84	14.85
	EPP - RFO	VO&M (Rs/KWH)	16.85	#DIV/0!	0.17	0.17	0.17	0.17	0.16	0.16	0.16	#DIV/0!	0.16	0.16
	EPI	EPP (Rs/KWH)	16.85	#DIV/0!	16.80	15.84	15.70	15.94	16.23	15.97	15.90	#DIV/0!	16.01	15.01
	ç	Under utilization in %	100	100	100	100	100	100	100	100	100	100	100	72
13	under utilization	Av. Unutilized Cap in MW throughout the Month	126	126	126	126	126	126	126	126	126	126	126	91
2013		FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0	#DIV/0!	17.09
	EPP - RFO	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0	#DIV/0!	0.16
	EPI	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0	! #DIV/0!	17.25

			<u></u>		Jap	an Pow	er						Dep. Cap. (MW)	107
		Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Ę	Under utilization in %	100	100	100	100		-						
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	107	107	107	107								
20	0	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EP	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	uc	Under utilization in %	100	100	100	100	100	100	100	100	100	100	100	100
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	107	107	107	107	107	107	107	107	107	107	107	107
20	٥	FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#D1V/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EP	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	. uc	Under utilization in %	100	100	100	100	100	100	100	100	100	100	100	100
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	107	107	107	107	107	107	107	107	107	107	107	107
20	(FCC (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP - RFO	VO&M (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EP	EPP (Rs/KWH)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	_	Under utilization in %	99	100	100	100	100	100	100	100	100	100	100	100
13	under utilization	Av. Unutilized Cap in MW throughout the Month	106	107	107	107	107	107	107	107	107	107	107	107
201		FCC (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
[P - RFO	VO&M (Rs/KWH)	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	EPP	EPP (Rs/KWH)	16.19	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0	#DIV/0!	#DIV/0!

					Chashn	na Nuc	lear I				-		Dep. Cap. (MW)	300
	-	Power Plant	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	c	Under utilization in %	66	9	5	5						_		
2016	under utilization	Av. Unutilized Cap in MW throughout the Month	198	26	14	15								
20		FCC (Rs/KWH)	1.26	1.26	1.26	1.26								
	£bb	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00								
		EPP (Rs/KWH)	1.26	1.26	1.26	1.26		-						
	. uo	Under utilization in %	35	-1	0	2	1	2	8	33	75	100	100	100
15	under utilization	Av. Unutilized Cap in MW throughout the Month	104	-2	-1	5	2	5	24	99	225	300	300	300
201		FCC (Rs/KWH)	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	#DIV/0!	#DIV/0!	#DIV/0!
	EPP	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!
	l	EPP (Rs/KWH)	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	1.24	#DIV/0!	#DIV/0!	#DIV/0!
	. uo	Under utilization in %	-11	7	21	26	100	10	13	5	1	5	1	14
2014	under	Av. Unutilized Cap in MW throughout the Month	-1	21	63	77	300	31	39	16	4	16	3	42
20		FCC (Rs/KWH)	1.26	1.26	1.26	1.26	#DIV/0!	1.26	1.24	1.24	1.24	1.24	1.24	1.24
	брр	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		EPP (Rs/KWH)	1.26	1.26	1.26	1.26	#DIV/0!	1.26	1.24	1.24	1.24	1.24	1.24	1.24
	_	Under utilization in %	100	66	0	1	2	1	26	3	2	0	1	1
13	under	Av. Unutilized Cap in MW throughout the Month	300	198	1	2	6	4	78	10	5	1	2	3
2013		FCC (Rs/KWH)	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	1.29	1.26	1.26	1.26	1.26
	EPP	VO&M (Rs/KWH)	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		EPP (Rs/KWH)	#DIV/0!	1.46	1.46	1.46	1.26	1.26	1.26	1.29	1.26	1.26	1.26	1.26

				C	hashm	a Nucl	ear II						Dep. Cap. (MW)	315
<u> </u>		Power Plant	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
		Under utilization in %	13	2	3	5								
2016	5 🗒	Av. Unutilized Cap in MW throughout the Month	40	8	10	14								
20		FCC (Rs/KWH)	1.07	1.07	1.07	1.07								
	ЕРР	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00								
		EPP (Rs/KWH)	1.07	1.07	1.07	1.07								
	· uo	Under utilization in %	13	2	3	3	4	4	5	86	41	3	3	3:
2015	under utilization	Av. Unutilized Cap in MW throughout the Month	41	8	9	10	14	11	15	271	130	10	11	11
50		FCC (Rs/KWH)	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.12	1.13	1.07
	ЕРР	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
i		EPP (Rs/KWH)	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.13	1.12	1.13	1.07
	. "0	Under utilization in %	-8	3	26	16	35	100	18	4	3	18	3	18
2014	under utilization	Av. Unutilized Cap in MW throughout the Month	8	8	82	50	111	315	57	13	11	57	10	55
2		FCC (Rs/KWH)	1.39	1.39	1.39	1.39	1.39	#DIV/0!	1.39	1.13	1.13	1.13	1.13	1.13
	ЕРР	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
		EPP (Rs/KWH)	1.39	1.39	1.39	1.39	1.39	#DIV/0!	1.39	1.13	1.13	1.13	1.13	1.13
		Under utilization in %	64	100	100	97	43	4	17	8	4	8	11	9
13	under utilization	Av. Unutilized Cap in MW throughout the Month	201	315	315	305	136	12	54	27	12	26	35	28
2013		FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.39	1.39	1.39	1.39	1.39
	ЕРР	VO&M (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		EPP (Rs/KWH)	0.81	0.00	0.00	0.81	0.81	1.74	1.41	1.39	1.39	1.39	1.39	1.39

				Pla	ant utilization	ı status - At	tock Gen						Dep. Cap. (MW)	156.18
1		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\Box		RFO	96066764	76810535	97969263	99917717	99710756	103374736	104073606	97602597	97489941	104521577	69860245	88337527
1 1	er	Total	96066764	76810535	97969263	99917717	99710756	103374736	104073606	97602597	97489941	104521577	69860245	
1 1	zat	Under utilization in %	17.32	29.34	15.69	11.14	14.19	8.07	10.43	16.00	13.30	10.05	37.87	23.98
	utili	Av. Unutilized Capacity in MW throughout the Month	27.06	45.82	24.50	17.41	22.16	12.60	16.30	24.99	20.78	15.69	59.15	37.45
ır		FCC (Million Rs.)	356868527	274006820	372472099	432716925	504894280	582707710	618744737	552101214	613399420	696205557	483269545	639253935
	0	Variable O&M (Million Rs.)	88602376	70842356	90357051	91944283		95125432	95768532	89813910	89710244	96180755	65535896	82869434
ا ـ ا	RF	Total EPP (Million Rs.)	445470903	344849176	462829150	524661208	504894280	677833142	714513269	641915124	703109664	792386312	548805441	722123369
16	ب	Per unit FCC (Rs/KWH)	3.71	3.57	3.80	4.33	5.06	5.64	5.95	5.66	6.29	6.66	6.92	7.24
2	g	Per unit VO&M Cost (Rs/KWH)	0.92	0.92	0.92	0.92	0.00	0.92	0.92	0.92	0.92	0.92	0.94	0.94
~		Per Unit EPP (Rs/KWH)	4.64	4.49	4.72	5.25	5.06	6.56	6.87	6.58	7.21	7.58	7.86	8.17
ιГ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
i 1	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ı L		Per unit CPP (Rs/KWH)	#VALUE*	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUÉ ^c	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ι Г	م 5	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUC!	#VALUE!	#VALUE1	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE'
i [Per unit PPP (Rs/KWH)	#VALUE!	#VALU(!	#VALUE!	#VALUÉ!	#VALUE!	#VALUE'	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ι Г	õ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
. 1		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Pla	ant utilization	n status - At	tock Gen						Dep. Cap. (MW)	156.18
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	95679327	89422837	107742149	105256998	92336135	92724449	94821410	102174352	95423999	106540554	96797912	109675357
1 1	rio l	Total	95679327	89422837	107742149	105256998	92336135	92724449	94821410	102174352	95423999	106540554	96797912	109675357
	nde	Under utilization in %	17.66	14.80	7.28	6.40	20.54	17.54	18.40	12.07	15.14	8.31	13.92	5.61
	utili	Av. Unutilized Capacity in MW throughout the Month	27.58	23.11	11.37	9.99	32.07	27.40	28.73	18.85	23.65	12.98	21.74	8.77
		FCC (Million Rs.)	684157408	622469868	876773939	800927475	817769209	816556471	746638335	690918673	549328361	611271085	557382419	534724801
	0	Variable O&M (Million Rs.)	84685772	79148153	95362576	93068238	81643611	81986958	85149626	91752568	85690751	98038618	89073439	100923264
ا ۲. ا	2	Total EPP (Million Rs.)	768843180	701618021	972136515	893995713	899412820	898543429	831787961	782671241	635019112	709309703	646455858	635648065
15	ا مٰ	Per unit FCC (Rs/KWH)	7.15	6.96	8.14	7.61	8.86	8.81	7.87	6.76	5.76	5.74	5.76	4.88
2	125	Per unit VO&M Cost (Rs/KWH)	0.89	0.89	0.89	0.88	0.88	0.88	0.90	0.90	0.90	0.92	0.92	0.92
''	L!	Per Unit EPP (Rs/KWH)	8.04	7.85	9.02	8.49	9.74	9.69	8.77	7.66	6.65	6.66	6.68	5.80
1	[a a	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	19 5	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	Required
		Per unit CPP (Rs/KWH)	¥VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	* #VALUE	#VALUE!
[PP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALU[1	#VALUE!	#VALUE!	#VALUE!	#VALUE"	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	2 2	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALU[!	#VALUE!	#VALUE"	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	SQ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required.	Required

				Pla	ant utilization	n status - At	tock Gen						Dep. Cap. (MW)	156.18
$ldsymbol{ld}}}}}}$		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
\Box		RFO	102712436	86766809	111983554	107402022	107751139	103116231	110737369	113230379	100423552	109106941	83675071	108669324
	er tio	Total	102712436	86766809	111983554	107402022	107751139	103116231	110737369	113230379	100423552	109106941	83675071	108669324
	nde	Under utilization in %	11.61	17.33	3.63	4.49	7.27	8.30	4.70	2.55	10.69	6.10	25.59	6.48
	1 - 1	Av. Unutilized Capacity in MW throughout the Month	18.13	27.06	5.66	7.01	11.35	12.96	7.34	3.99	16.70	9.53	39.96	10.12
	, — 1	FCC (Million Rs.)	1495357616	1265605955	1594962501	1421266520	1437528897	1421606443	1544275225	1517281801	1371653456	1426870998	976745062	1081799774
		Variable O&M (Million Rs.)	92225496	77907918	100550033	91570964	91868621	87916899	96540838	98714244	87549253	98599943	75617162	98204468
1 _ 1	#	Total EPP (Million Rs.)	1587583112	1343513873	1695512534	1512837484	1529397518	1509523342	1640816063	1615996045	1459202709	1525470941	1052362224	1180004242
14	ايم	Per unit FCC (Rs/KWH)	14.56	14.59	14.24	13.23	13.34	13.79	13.95	13.40	13.66	13.08	11.67	9.95
20	THE STATE OF	Per unit VO&M Cost (Rs/KWH)	0.90	0.90	0.90	0.85	0.85	0.85	0.87	0.87	0.87	0.90	0.90	0.90
"		Per Unit EPP (Rs/KWH)	15.46	15.48	15.14	14.09	14.19	14.64	14.82	14.27	14.53	13.98	12.58	10.86
	۵ ۵	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	8 2	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
L		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE L	#VALUE!
	9 0	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE'	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
L	8 2	Per unit PPP (Rs/KWH)	≠vALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Pla	nt utilizatio	n status - At	tock Gen						Dep Cap. (MW)	156.18
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	RFO	109276816	83635511	112287678	99188637	108799370	97055959	109776894	109759160	95460699	104519169	90097359	113590435
1 1	ri i	Total	109276816	83635511	112287678	99188637	108799370	97055959	109776894	109759160	95460699	104519169	90097359	113590435
1 1	p ez	Under utilization in %	5.96	20.31	3.37	11.79	6.37	13.69	5.53	5.54	15.11	10.05	19.88	2.24
	, iž	Av. Unutilized Capacity in MW throughout the Month	9.30	31.72	5.26	18.42	9.94	21.38	8.63	8.65	23.60	15.70	31.04	3.50
1 1		FCC (Million Rs.)	0	0	0	0	0	. 0	0	1520517266	1366790771	1530712458	1332766194	1677900841
!!	0	Variable O&M (Million Rs.)	0	0	0	С	0	0	0	92406237	80368362	93659627	80736243	101788389
1 1	R.	Total EPP (Million Rs.)	1585440185	1262221249	1707210747	1472348669	1563131332	1405299344	1597149471	1612923503	1447159133	1624372085	1413502437	1779689230
13	ڄ	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.85	14.32	14.65	14.79	14.77
101	ᇳ	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.84	0.84	0.90	0.90	0.90
7		Per Unit EPP (Rs/KWH)	14.51	15.09	15.20	14.84	14.37	14.48	14.55	14.70	15.16	15.54	15.69	15.67
iſ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	CPP PFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ll	P 6	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE1	#VALUE!	#VALUE 1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ΙL	PP RF(Per unit PPP (Rs/KWH)	#VALUE	#VALUE!	#VALUE!	#VALUE .	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE'	#VALUE!	#VALUE!
l	Os	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ĹĹ	ב	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

			Plant	t utilization	status - A	tlas Power	,					Dep. Cap. (MW)	213.86
	Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	RFO	128794944	82633680	87229641	89072187	120326840	125901124	114457055	102601993	111405936	126991152	70003152	111714048
ے <u>بَ</u>	Total	128794944	82633680	87229641	89072187	120326840	125901124	114457055	102601993	111405936	126991152	70003152	111714048
nd iza	Under utilization in %	19.05	44.48	45.18	42.15	24.38	18.23	28.07	35.52	27.65	20.19	54.54	29.79
31	Av. Unutilized Capacity in MW throughout the Month	40.75	95.13	96.62	90.15	52.13	39.00	60.02	75.95	59.13	43.17	116.63	63.71
	FCC (Million Rs.)	719269936	378777895	402429712	433604680	667980721	805886062	765242916	715905783	740722564	916077112	550295853	888530719
	Variable O&M (Million Rs.)	116881412	74990065	79160900	80654866	108955954	114003468	104968565	94096288	102170384	117200134	64605909	103100895
#	Total EPP (Million Rs.)	836151348	453767960	481590612	514259546	776936675	919889530	870211481	810002071	842892948	1033277246	614901762	991631614
ا نه	Per unit FCC (Rs/KWH)	5.58	4.58	4.61	4.87	5.55	6.40	6.69	6.98	6.65	7.21	7.86	7.95
₽ L	Per unit VO&M Cost (Rs/KWH)	0.91	0.91	0.91	0.91	0.91	0.91	0.92	0.92	0.92	0.92	0.92	0.92
	Per Unit EPP (Rs/KWH)	6.49	5.49	5.52	5.77	6.46	7.31	7.60	7.89	7.57	8.14	8.78	8.88
	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
9 6	(Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE*	#VALUE!	HVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE
6 연	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	. MVALUE
2 2 2	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	1 Required
ין ב	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
day ad	Ds RFO RFO utilization	Total Av. Unutilized Capacity in MW throughout the Month FCC (Million Rs.) Variable O&M (Million Rs.) Total EPP (Million Rs.) Per unit FCC (Rs/KWH) Per Unit EPP (Rs/KWH) Capacity Cost Due (Million Rs.) Capacity Cost Paid (Million Rs.) Total PPP-EPP-EPP (Million Rs.) Capacity Cost Paid (Million Rs.) Per unit CPP (Rs/KWH) Total PPP-EPP-EPP (Million Rs.) Per unit PPP (Rs/KWH) LDS Invoiced (Million Rs.)	No. 128794944 128794944 128794944 128794944 128794944 128794944 19.05 Av. Unutilized Capacity in MW throughout the Month 40.75 179269936 17926936 1	Electricity Generated on Jan Feb.	Electricity Generated on Jan Feb. Mar.	Electricity Generated on Jan Feb. Mar. Apr.	Electricity Generated on Jan Feb. Mar. Apr. May. 128794944 82633680 87229641 89072187 120326840 128794944 82633680 87229641 89072187 120326840 128794944 82633680 87229641 89072187 120326840 1906 1006 1006 1006 1006 1006 1006 100	Electricity Generated on Jan Feb. Mar. Apr. May. Jun.	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul.	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Aug. 128794944 82633680 87229641 89072187 120326840 125901124 114457055 102601993 10361 10361 128794944 82633680 87229641 89072187 120326840 125901124 114457055 102601993 10361 1036	Feb. Mar. Apr. May. Jun. Jul. Aug. Sep.	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Aug. Sep. Oct. Feb. Fe	Electricity Generated on Jan Feb. Mar. Apr. May. Jun. Jul. Aug. Sep. Oct. Nov.

				Plant	t utilizatio	n status - A	tlas Powe	r					Dep. Cap. (MW)	213.86
Ш		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	-	RFO	143312987	109864458	129594576	123556752	114749856	100709860	90565543	121983600	110730048	127090224	110412816	125705424
	ri or	Total	143312987	109864458	129594576	123556752	114749856	100709860	90565543	121983600	110730048	127090224	110412816	125705424
		Under utilization in %	9.93	23.55	18.55	19.76	27.88	34.60	43.08	23.33	28.09	20.13	28.29	21.00
		Av. Unutilized Capacity in MW throughout the Month	21.24	50.37	39.67	42.25	59.63	73.99	92.13	49.90	60.07	43.04	60.51	44.90
[FCC (Million Rs.)	1427800213	829253585	1081036453	1058085119	977453721	974596699	874757315	1048275041	807896519	868193226	750334620	877293101
	0	Variable O&M (Million Rs.)	124782618	95658984	112837997	107494374	99832375	87617578	80014657	107772511	97829997	115067489	99967764	113813691
ا ؞ ا	F.	Total EPP (Million Rs.)	1552582831	924912569	1193874450	1165579493	1077286096	1062214277	954771972	1156047552	905726516	983260715	850302384	991106792
13	ایم	Per unit FCC (Rs/KWH)	9.96	7.55	8.34	8.56	8.52	9.68	9.66	8.59	7.30	6.83	6.80	6.98
읾	ä	Per unit VO&M Cost (Rs/KWH)	0.87	0.87	0.87	0.87	0.87	0.87	0.88	0.88	0.88	0.91	0.91	0.91
]``		Per Unit EPP (Rs/KWH)	10.83	8.42	9.21	9.43	9.39	10.55	10.54	9.48	8.18	7.74	7.70	7.88
	20	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	GP OFF	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	¥VALUE!	#VALUE!	#VALUE!
	2 2	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
$\sqcup \bot$		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant	utilization	n status - A	tlas Power	ſ					Dep. Cap. (MW)	213.86
<u></u> '		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	RFO	135725088	120851616	143394574	134158156	129518688	121102128	135291072	133586160	121638624	123150384	92963550	133266288
	r į	Total	135725088	120851616	143394574	134158156	129518688	121102128	135291072	133586160	121638624	123150384	92963550	133266288
	nd r	Under utilization in %	14.70	15.91	9.88	12.87	18.60	21.35	14.97	16.04	21.00	22.60	39.63	16.24
	i iii	Av. Unutilized Capacity in MW throughout the Month	31.43	34.02	21.13	27.53	39.78	45.66	32.02	34.31	44.92	48.34	84.74	34.74
		FCC (Million Rs.)	2011214279	1770617047	2098668210	1857811377	1729739298	1648686162	1899748534	1841573262	1662239436	1708715687	1228198698	1549925083
	0	Variable O&M (Million Rs.)	119953833	106808658	126732124	112545277	108653227	101592575	116052682	114590208	104341612	109505321	82663189	118500383
_	A.	Total EPP (Million Rs.)	2131168112	1877425705	2225400334	1970356654	1838392525	1750278737	2015801216	1956163470	1766581048	1818221008	1310861887	1668425466
14	يٰ	Per unit FCC (Rs/KWH)	14.82	14.65	14.64	13.85	13.36	13.61	14.04	13.79	13.67	13.88	13.21	11.63
201	<u> </u>	Per unit VO&M Cost (Rs/KWH)	0.88	0.88	0.88	0.84	0.84	0.84	0.86	0.86	0.86	0.89	0.89	0.89
' '		Per Unit EPP (Rs/KWH)	15.70	15.53	15.52	14.69	14.19	14.45	14.90	14.64	14.52	14.76	14.10	12.52
1		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1.
l I	18 18	Per unit PPP (Rs/KWH)	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
)s	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
Ш	ום	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant	utilization	n status - A	tlas Powe	f					Dep. Cap. (MW)	213.86
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	114163680	98376480	121718112	121277664	124649568	124151664	132793440	137567712	114515424	108367398	106828320	134105232
	er	Total	114163680	98376480	121718112	121277664	124649568	124151664	132793440	137567712	114515424	108367398	106828320	134105232
]]	nde	Under utilization in %	28.25	31.55	23.50	21.24	21.66	19.37	16.54	13.54	25.63	31.89	30.62	15.72
	u utili	Av. Unutilized Capacity in MW throughout the Month	60.41	67.47	50.26	45.42	46.32	41.43	35.37	28.96	54.81	68.20	65.49	33.61
		FCC (Million Rs.)	0	0	0	0	0	0	0	1920823350	1661654116	1639987918	1601171284	2009334577
		Variable O&M (Million Rs.)	0	0	0	0	0	0	0	114016120	94910383	95612555	94254627	7 118321046
1.1	1 12	Total EPP (Million Rs.)	1680298907	1493360644	1866996613	1830884571	1848128997	1815570860	1976930828	2034839470	1756564499	1735600473	1695425911	2127655623
121	ایا	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.96	14.51	15.13	14.99	14.98
201		Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.83	0.88	0.88	0.88
171	1'	Per Unit EPP (Rs/KWH)	14.72	15.18	15.34	15.10	14.83	14.62	14.89	14.79	15.34	16.02	15.87	15.87
1 [Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required.	Required	Required	Required	Required	Required	d Required
	9 8	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	Required
		Per unit CPP (Rs/KWH)	PVALUET	#VALUE!	MVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	avacue	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	! PVALUE!	*VALUE!
1 [유분	Per unit PPP (Rs/KWH)	#VALUE!	#VAI.UE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
IΓ		LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

\Box				Plar	nt utilization	status - Nis	hat Power					Dep. Cap. (MW)		195.31
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
$\neg \neg$		RFO	122987572	75764594	77305727	78144882	102740143	111873118	118056773	101619827	109194113	113654549	61816023	96676762
	يّ ق	Total	122987572	75764594	77305727	78144882	102740143	111873118	118056773	101619827	109194113	113654549	61816023	96676762
	nde izati	Under utilization in %	15.36	44.26	46.80	44.43	29.30	20.44	18.76	30.07	22.35	21.79	56.04	33.47
	ntii c	Av. Unutilized Capacity in MW throughout the Month	30.00	86.45	91.40	86.78	57.22	39.93	36.63	58.72	43.65	42. 55	109.45	65.37
- 1		FCC (Million Rs.)	808346101	407454016	371315734	377090870	510848302	596208031	741006569	690264170	762695118	786639808	452982065	722408738
	0	Variable O&M (Million Rs.)	111611222	68756369	70154947	70760191	93031199	101301108	106900408	93185381	100131002	104221221	57050008	89222984
	R.	Total EPP (Million Rs.)	919957323	476210385	441470681	447851061	603879501	697509139	847906977	783449551	862826120	890861029	510032073	811631722
16	<u>6</u>	Per unit FCC (Rs/KWH)	6.57	5.38	4.80	4.83	4.97	5.33	6.28	6.79	6.98	6.92	7.33	7.47
201	ä	Per unit VO&M Cost (Rs/KWH)	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.92	0.92	0.92	0.92	0.92
``\		Per Unit EPP (Rs/KWH)	7.48	6.29	5.71	5.73	5.88	6.23	7.18	7.71	7.90	7.84	8.25	8.40
Γ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 1	9 6 7	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
l		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1
Г	<u>a</u> 0:	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Γ	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plar	nt utilization	status - Nis	hat Power					Dep. Cap. (MW)		195.31
l'		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	121909166	104473283	122835081	121500346	105917585	84563932	112425788	117293091	103137292	119806037	112181023	138466253
'	اچ. خ	Total	121909166	104473283	122835081	121500346	105917585	84563932	112425788	117293091	103137292	119806037	112181023	138466253
1	nde izati	Under utilization in %	16.10	20.40	15.47	13.60	27.11	39.86	22.63	19.28	26.66	17.55	20.23	4.71
	utili	Av. Unutilized Capacity in MW throughout the Month	31.45	39.84	30.21	26.56	52.95	77.86	44.20	37.66	52.06	34.28	39.50	9.20
'		FCC (Million Rs.)	1348030322	896739626	952760356	1107294114	969062809	727496236	1120864500	1133030532	873081808	835854772	756511199	948457020
'	0	Variable O&M (Million Rs.)	106146311	90964888	106952505	105705301	92148299	73570621	97810436	103628446	91121797	108472386	101568698	125367345
1!	₩ ₩	Total EPP (Million Rs.)	1454176633	987704514	1059712861	1212999415	1061211108	801066857	1218674936	1236658978	964203605	944327158	858079897	1073824365
15	' أو ا	Per unit FCC (Rs/KWH)	11.06	8.58	7.76	9.11	9.15	8.60	9.97	9.66	8.47	6.98	6.74	6.85
20	, the '	Per unit VO&M Cost (Rs/KWH)	0.87	0.87	0.87	0.87	0.87	0.87	0.87	0.88	0.88	0.91	0.91	0.91
,,,	<u>'</u>	Per Unit EPP (Rs/KWH)	11.93	9.45	8.63	9.98	10.02	9.47	10.84	10.54	9.35	7.88	7.65	7.76
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	G GF	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	<u>م</u> 0	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	, = '	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

er	Electricity Generated on	Jan	Feb.								(MW)		195.31
ler	r RFO		reu.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
<u> 5</u>		115231731	104860680	138037480	126154369	127516030	122989256	135538984	137069187	119252135	131666529	91483395	133567531
1 1 2	O Total	115231731	104860680	138037480	126154369	127516030	122989256	135538984	137069187	119252135	131666529	91483395	133567531
Ďu.	Under utilization in %	20.70	20.11	5.01	10.29	12.25	12.54	6.72	5.67	15.20	9.39	34.94	8.08
] 5	Av. Unutilized Capacity in MW throughout the Month	40.43	39.27	9.78	20.10	23.92	24.49	13.13	11.08	29.68	18.34	68.25	15.78
	FCC (Million Rs.)	1854862127	1604215570	2039511132	1813052724	1715333919	1651909407	1863630052	1911363064	1642239882	1868758695	1267549560	1671813348
0	Variable O&M (Million Rs.)	101841804	92675869	121997525	105830900	106973198	103175687	116265340	117577949	102294481	117077878	81347035	118768249
_ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Total EPP (Million Rs.)	1956703931	1696891439	2161508657	1918883624	1822307117	1755085094	1979895392	2028941013	1744534363	1985836573	1348896595	1790581597
14	Per unit FCC (Rs/KWH)	16.10	15.30	14.78	14.37	13.45	13.43	13.75	13.94	13.77	14.19	13.86	12.52
2	Per unit VO&M Cost (Rs/KWH)	0.88	0.88	0.88	0.84	0.84	0.84	0.86	0.86	0.86	0.89	0.89	0.89
```	Per Unit EPP (Rs/KWH)	16.98	16.18	15.66	15.21	14.29	14.27	14.61	14.80	14.63	15.08	14.74	13.41
	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
Ľ.	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
<u>a</u> 9	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VAL-JE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	FVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
4 6	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VAL-IE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required:	Required	Required	Required	Required	Required	Required	Required	Required
	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plar	nt utilization	status - Nis	hat Power					Dep. Cap. (MW)		195.31
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	123473283	80871930	92628349	96858361	123112613	109855073	125999021	115877032	107643939	127965317	114347226	137460637
	er tior	Total	123473283	80871930	92628349	96858361	123112613	109855073	125999021	115877032	107643939	127965317	114347226	137460637
	nde	Under utilization in %	15.03	38.38	36.25	31.12	15.28	21.88	13.29	20.26	23.45	11.94	18.69	5.40
	utii	Av. Unutilized Capacity in MW throughout the Month	29.35	74.96	70.81	60.78	29.84	42.73	25.96	39.56	45.80	23.31	36.49	10.55
		FCC (Million Rs.)	0	0	0	0	0	0	0	1713751777	1628932671	1943678702	1722153836	2062239415
	0	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	96038884	89215297	112903799	100888557	121281520
	A.	Total EPP (Million Rs.)	1955698987	992657729	1520327618	1883874704	1977816439	1716408617	1961225161	1809790661	1718147968	2056582501	1823042393	2183520935
13	نے	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.79	15.13	15.19	15.06	15.00
20	ä	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.83	0.88	0.88	0.88
~		Per Unit EPP (Rs/KWH)	15.84	12.27	16.41	19.45	16.07	15.62	15.57	15.62	15.96	16.07	15.94	15.88
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
ł I	g 6	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE'	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 1	g 6	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	RVALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	רנ	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

			Plant	t utilization	status - Nish	nat Chunian						Dep. Cap. (MW)	195.72
	Electricity Generated on	net	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
٦	RFO	114628133	62978054	72867485	83287793	107869255	119175869	120615084	108256608	109181671	122452179	73952330	107673969
tioi e	Total .	114628133	62978054	72867485	83287793	107869255	119175869	120615084	108256608	109181671	122452179	73952330	107673969
	Under utilization in %	21.28	53.77	49.96	40.90	25.92	15.43	17.17	25.66	22.52	15.91	47.52	26.06
" 핗		41.65	105.23	97.78	80.04	50.73	30.20	33.60	50.21	44.08	31.13	93.01	51.00
	FCC (Million Rs.)	728220328	324519014	341802259	398799618	564773200	692031501	790964690	740216312	761894575	846108338	549132939	844538670
	Variable O&M (Million Rs.)	103761386	57007734	65959647	75233863	97436298	107651562	108951605	98946540	99792047	111921292	68087910	99135423
2	Total EPP (Million Rs.)	831981714	381526748	407761906	474033481	662209498	799683063	899916295	839162852	861686622	958029630	617220849	943674093
ا ۾	Per unit FCC (Rs/KWH)	6.35	5.15	4.69	4.79	5.24	5.81	6.56	6.84	6.98	6.91	7.43	7.84
± [	Per unit VO&M Cost (Rs/KWH)	0.91	0.91	0.91	0.90	0.90	0.90	0.90	0.91	0.91	0.91	0.92	0.92
[	Per Unit EPP (Rs/KWH)	7.26	6.06	5.60	5.69	6.14	6.71	7.46	7.75	7.89	7.82	8.35	8.76
	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required.	Required.	Required	Required	Required
	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	PVAŁ JE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
- 0	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	PVACUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
2 2	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
$\Gamma_{\infty}$	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
= [	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	Ds RFO RFO utiliza	Total    Total	Total   114628133   114628133   21.28   Av. Unutilization in %   21.28   Av. Unutilized Capacity in MW   throughout the Month	Total	Total	Total	Total 114628133 62978054 72867485 83287793 107869255 21.28 53.77 49.96 40.90 25.92 21.28 53.77 49.96 40.90 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 25.92 2	Total 114628133 62978054 72867485 83287793 107869255 119175869  Under utilization in % 21.28 53.77 49.96 40.90 25.92 15.43  Av. Unutilized Capacity in MW throughout the Month 141.65 105.23 97.78 80.04 50.73 30.20  Capacity Cost Politics Rs.) 728220328 324519014 341802259 398799618 564773200 692031501  Variable O&M (Million Rs.) 103761386 57007734 55959647 75233863 97436298 107651562 70718 EPP (Million Rs.) 831981714 381526748 407761906 474033481 662209498 799683063 Per unit FCC (Rs/KWH) 6.35 5.15 4.69 4.79 5.24 5.81 Per unit VO&M Cost (Rs/KWH) 0.91 0.91 0.91 0.90 0.90 0.90 Per Unit EPP (Rs/KWH) 7.26 6.06 5.60 5.69 6.14 6.71 Capacity Cost Due (Million Rs.) Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Requi	Total 114628133 62978054 72867485 83287793 107869255 119175869 120615084 Under utilization in % 21.28 53.77 49.96 40.90 25.92 15.43 17.17  Av. Unutilized Capacity in MW throughout the Month 141.65 105.23 97.78 80.04 50.73 30.20 33.60  FCC (Million Rs.) 728220328 324519014 341802259 398799618 564773200 692031501 790964690  Variable O&M (Million Rs.) 103761386 57007734 55959647 75233863 97436298 107651562 108951605  Total EPP (Million Rs.) 831981714 3181226748 407761906 474033481 662209498 799683063 899916295  Per unit FCC (Rs/KWH) 6.35 5.15 4.69 4.79 5.24 5.81 6.56  Per unit VO&M Cost (Rs/KWH) 0.91 0.91 0.91 0.90 0.90 0.90 0.90  Per Unit EPP (Rs/KWH) 7.26 6.06 5.60 5.69 6.14 6.71 7.46  Capacity Cost Due (Million Rs.) Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Requir	Total 114628133 62978054 72867485 83287793 107869255 119175869 120615084 108256608 100der utilization in % 21.28 53.77 49.96 40.90 25.92 15.43 17.17 25.66	Total 114628133 62978054 72867485 83287793 107869255 119175869 120615084 108256608 109181671	Total 114628133 62978054 72867485 83287793 107869255 119175869 120615084 108256088 109181671 122452179  Av. Unutilized Capacity in MW throughout the Month 41.65 105.23 97.78 80.04 50.73 30.20 33.60 50.21 44.08 31.13  FCC (Million Rs.) 728220328 324519014 341802259 398799618 564773200 692031501 790964690 740216312 761894575 846108338  FCC (Million Rs.) 103761386 57007734 65959647 75233863 97436298 107651562 108951605 98946540 99792047 111921292  Total EPP (Million Rs.) 831981714 381526748 407761906 474033481 662209498 799683063 899916295 839162852 861686622 958029630  Per unit FCC (Rs/KWH) 6.35 5.15 4.69 4.79 5.24 5.81 6.56 6.84 6.98 6.91  Per Unit EPP (Rs/KWH) 7.26 6.06 5.60 5.69 6.14 6.71 7.46 7.75 7.89 7.82  Capacity Cost Due (Million Rs.) Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Required Require	Total 114628133 62978054 72867485 83287793 107869255 119175869 120615084 108256608 109181671 122452179 73952330 Under utilization in % 21.28 53.77 49.96 40.90 25.92 15.43 17.17 25.66 22.52 15.91 47.52  Av. Unutilized Capacity in MW throughout the Month 41.65 105.23 97.78 80.04 50.73 30.20 33.60 50.21 44.08 31.13 93.01  FCC (Million Rs.) 72820328 324519014 341802259 398799618 564773200 692031501 790964690 740216312 761894575 84610838 549132939  Variable O&M (Million Rs.) 103761386 57007734 65959647 75233863 97436298 107651562 108951605 98946540 99792047 111921292 68087910  Total EPP (Million Rs.) 831981714 381526748 407761906 474033481 662209498 799683063 899916295 839162852 861886622 958029630 617220849  Per unit FCC (Rs/KWH) 6.35 5.15 4.69 4.79 5.24 5.81 6.56 6.84 6.98 6.91 7.43  Per unit VO&M Cost (Rs/KWH) 0.91 0.91 0.91 0.90 0.90 0.90 0.90 0.90

				Plant	t utilization	status - Nish	nat Chunian						Dep. Cap. (MW)	195.72
L		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	116314349	110553135	119228214	108572494	116462116	97219440	101234444	108836580	100767134	109163592	99964317	127552569
	ţi el	Total	116314349	110553135	119228214	108572494	116462116	97219440	101234444	108836580	100767134	109163592	99964317	127552569
	p g	Under utilization in %	20.12	15.94	18.12	22.95	20.02	31.01	30.48	25.26	28.49	25.03	29.06	12.40
	i ii	Av. Unutilized Capacity in MW throughout the Month	39.38	31.21	35.47	44.92	39.18	60.69	59.65	49.43	55.77	48.99	56.88	24.28
		FCC (Million Rs.)	1215827693	905763236	1020564571	1049674042	1089260168	853197847	1027040922	1092842070	923581162	834315504	686784629	889130812
	0	Variable O&M (Million Rs.)	101030644	96026453	103561627	94230068	101077470	84376752	89217915	95917678	88806075	98596556	90287771	115205480
ا ۱۰۰۰	RF	Total EPP (Million Rs.)	1316858337	1001789689	1124126198	1143904110	1190337638	937574599	1116258837	1188759748	1012387237	932912060	777072400	1004336292
15	ď.	Per unit FCC (Rs/KWH)	10.45	8.19	8.56	9.67	9.35	8.78	10.15	10.04	9.17	7.64	6.87	6.97
20	Ę	Per unit VO&M Cost (Rs/KWH)	0.87	0.87	0.87	0.87	0.87	0.87	0.88	0.88	0.88	0.90	0.90	0.90
``		Per Unit EPP (Rs/KWH)	11.32	9.06	9.43	10.54	10.22	9.64	11.03	10.92	10.05	8.55	7.77	7.87
[		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	,	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VAtUE :	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VAL.JE!	#VALUE?	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUÉ!	#VALUE:	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VAL⊖E!	#VALUE!	#VALUE!
	P. R.	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VAL.if!	#VALUE!	#VALUE!
	SS	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plan	t utilization	status - Nish	nat Chunian						Dep. Cap. (MW)	195.72
L		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	123937653	125578483	118435181	128767608	133417199	124762629	135039514	127376142	116732621	131406416	101678299	134724995
	ة. ت <u>ا</u>	Total	123937653	125578483	118435181	128767608	133417199	124762629	135039514	127376142	116732621	131406416	101678299	134724995
1	under	Under utilization in %	14.89	4.52	18.67	8.62	8.38	11.46	7.26	12.53	17.16	9.76	27.85	7.48
	5 i	Av. Unutilized Capacity in MW throughout the Month	29.14	8.85	36.53	16.88	16.40	22.44	14.22	24.52	33.59	19.10	54.50	14.64
1		FCC (Million Rs.)	1848972073	1847274349	1751775622	1873869921	1769001407	1698765102	1877848343	1775279417	1597596396	1843287375	1438898526	1634448904
ļ	0	Variable O&M (Million Rs.)	109275829	110722531	104424299	107765611	111656854	104413844	115553312	108995765	99888104	116570632	90198819	119514543
_	7	Total EPP (Million Rs.)	1958247902	1957996880	1856199921	1981635532	1880658261	1803178946	1993401655	1884275182	1697484500	1959858007	1529097345	1753963447
14	۾ ا	Per unit FCC (Rs/KWH)	14.92	14.71	14.79	14.55	13.26	13.62	13.91	13.94	13.69	14.03	14.15	12.13
20	<u>ت</u>	Per unit VO&M Cost (Rs/KWH)	0.88	0.88	0.88	0.84	0.84	0.84	0.86	0.86	0.86	0.89	0.89	0.89
, ,		Per Unit EPP (Rs/KWH)	15.80	15.59	15.67	15.39	14.10	14.45	14.76	14.79	14.54	14.91	15.04	13.02
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUF1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ļ ļ	PP FO	Total PPP-EPP+CPP (Million Rs.)	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Ιİ	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	ונ	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plan	t utilization	status - Nis!	nat Chunian						Dep. Cap.	195.72
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	121501708	89364930	113362619	118542787	107036011	107322509	124372279	110767540	110800571	114140673	123766458	132690493
	اةِ يَ	Total	121501708	89364930	113362619	118542787	107036011	107322509	124372279	110767540	110800571	114140673	123766458	132690493
	under	Under utilization in %	16.56	32.05	22.15	15.88	26.49	23.84	14.59	23.93	21.37	21.62	12.17	8.88
	ı iii	Av. Unutilized Capacity in MW throughout the Month	32.41	62.74	43.35	31.08	51.85	46.66	28.55	46.84	41.83	42.31	23.82	17.37
		FCC (Million Rs.)	0	0	0	0	0	0	0	1690301577	1630220185	1796035657	1821165947	1971489142
ļ	١.	Variable O&M (Million Rs.)	0	0	0	0	1 0	0	0	36952051	146240463	100466620	108938252	116794172
l l	R.F.	Total EPP (Million Rs.)	1924536121	1190857415	1890091109	2184025297	1694357668	1663258478	1939473761	1727253628	1776460548	1896502277	1930104199	2088283314
131	يٰه	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.26	14.71	15.74	14.71	14.86
2	ם	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.33	1.32	0.88	0.88	0.88
~	1	Per Unit EPP (Rs/KWH)	15.84	13.33	16.67	18.42	15.83	15.50	15.59	15.59	16.03	16.62	15.59	15.74
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
[		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VA: UE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	EVA; ∪E1	#VALUE!	. #VALUE!	#VALUE!
[	9 G	Total PPP-EPP+CPP (Million Rs.)	=VALUE!	#VALUE!	#VA; UE1	#VALUE!	FVALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
ΙĮ	PF	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	₽VALUf ¹	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!
l	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	י ב	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant	utilization :	status - Hube	co Narowal						Dep. Cap. (MW)	213.82
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	122104107	74190257	102981802	72764229	107418379	107408379	118780364	80384585	107216668	132793104	80744567	7 116180524
1 /	rion	Total	122104107	74190257	102981802	72764229	107418379	107408379	118780364	80384585	107216668	132793104		
	zat	Under utilization in %	23.24	50.15	35.26	52.74	32.48	30.23	25.33	49.47	30.36	16.53	47.55	26.97
	utili	Av. Unutilized Capacity in MW throughout the Month	49.70	107.22	75.40	112.76	69.44	64.64	54.17	105.78	64.91	35.33	101.67	57.66
		FCC (Million Rs.)	755104489	365877334	486049998	362087822	595173799	595173799	801823588	583201012	769733411	961768724	606373726	974754596
	0	Variable O&M (Million Rs.)	105265947	63959416	88780601	62533585	92315355	92315355	103433938	69998902	93364281	116698566	70958331	1 102994452
ا ۱۰۰	2	Total EPP (Million Rs.)	860370436	429836750	574830599	424621407	687489154	687489154	905257526	653199914	863097692	1078467290	677332057	1077749048
16	اما	Per unit FCC (Rs/KWH)	6.18	4.93	4.72	4.98	5.54	5.54	6.75	7.26	7.18	7.24	7.51	8.39
201	🖺	Per unit VO&M Cost (Rs/KWH)	0.86	0.86	0.86	0.86	0.86	0.86	0.87	0.87	0.87	0.88	0.88	0.89
,,,	í'	Per Unit EPP (Rs/KWH)	7.05	5.79	5.58	5.84	6.40	6.40	7.62	8.13	8.05	8.12	8.39	9.28
	120	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required
1 1	G OF	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	! #VALUE!	#VALUE!
[	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	. FVALUE!
	7 7	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!
1 [	SQ	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
11	, = ,	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant	t utilization s	status - Hub	co Narowal						Dep. Cap. (MW)	213.82
L		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	130350269	92878609	126946749	112469566	107400326	103324153	94934558	108297493	89600656	111955201	87089938	77429690
	er	Total	130350269	92878609	126946749	112469566	107400326	103324153	94934558	108297493	89600656	111955201	87089938	77429690
	lza ez	Under utilization in %	18.06	35.36	20.20	26.94	32.49	32.88	40.32	31.92	41.80	29.62	43.43	51.33
	ᆰ	Av. Unutilized Capacity in MW throughout the Month	38.62	75.61	43.19	57.61	69.46	70.31	86.22	68.26	89.37	63.34	92.86	109.75
1 [		FCC (Million Rs.)	1424943257	1013143052	1077928319	1057094271	928070147	1010075087	966993549	954020214	719109594	833528370	595745698	544538523
		Variable O&M (Million Rs.)	108242869	77126401	105416584	92866113	88680457	85314753	79773502	91002333	75291428	96102358	74758001	66465641
	7	Total EPP (Million Rs.)	1533186126	1090269453	1183344903	1149960384	1016750604	1095389840	1046767051	1045022547	794401022	929630728	670503699	611004164
15	٩	Per unit FCC (Rs/KWH)	10.93	10.91	8.49	9.40	8.64	9.78	10.19	8.81	8.03	7.45	6.84	7.03
20		Per unit VO&M Cost (Rs/KWH)	0.83	0.83	0.83	0.83	0.83	0.83	0.84	0.84	0.84	0.86	0.86	0.86
١,,١	لــــا	Per Unit EPP (Rs/KWH)	11.76	11.74	9.32	10.22	9.47	10.60	11.03	9.65	8.87	8.30	7.70	7.89
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	[원 윤]	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALJE!	#VALUE!	#VALUE!	#VALUE!	#VALUE)	#VALUE!	#VALUE	#VALUE!
	PPP RFO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	2 2	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	≱VALUE!
l [	S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
$\sqcup \sqcup$	9	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plan	tutilization	status - Hub	co Narowal						Dep. Cap. (MW)	213.82
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	121061773	117019068	138465040	138869684	134696189	122806562	149640440	134442365	129337424	139249183	77529584	114593934
1 1	ت. <u>آ</u>	Total	121061773	117019068	138465040	138869684	134696189	122806562	149640440	134442365	129337424	139249183	77529584	114593934
	under illizatio	Under utilization in %	23.90	18.56	12.96	9.80	15.33	20.23	5.94	15.49	15.99	12.47	49.64	27.97
	51	Av. Unutilized Capacity in MW throughout the Month	51.10	39.68	27.71	20.95	32.78	43.26	12.69	33.12	34.18	26.66	106.14	59.80
ΙΓ		FCC (Million Rs.)	1847661415	1723846500	2049092291	1987891238	1686188441	1688117460	2107232375	1887699201	1802924515	1956388342	1078668683	1513864349
1 1	0	Variable O&M (Million Rs.)	100602340	97242840	115064443	110706924	107379812	97901382	122031775	109637749	105474678	117414912	65372943	96625602
ا ــ ا	2	Total EPP (Million Rs.)	1948263755	1821089340	2164156734	2098598162	1793568253	1786018842	2229264150	1997336950	1908399193	2073803254	1144041626	1610489951
4	أي	Per unit FCC (Rs/KWH)	15.26	14.73	14.80	14.31	12.52	13.75	14.08	14.04	13.94	14.05	13.91	13.21
2	<b>a</b>	Per unit VO&M Cost (Rs/KWH)	0.83	0.83	0.83	0.80	0.80	0.80	0.82	0.82	0.82	0.84	0.84	0.84
~		Per Unit EPP (Rs/KWH)	16.09	15.56	15.63	15.11	13.32	14.54	14.90	14.86	14.76	14.89	14.76	14.05
ſſ		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
1 1	8 E	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	<u>유</u> 요	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	# #	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
ΙΓ	ď	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

				Plant	t utilization s	status - Hub	co Narowal						Dep. Cap. (MW)	213.82
L'		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	55002295	30245034	19064587	0	25304461	0,	108621172	140913330	132430438	131670832	2 126280848	8 149536266
1 /	ير. 15	Total	55002295	30245034	19064587	0,	25304461	01	108621172	140913330	132430438	131670832	2 126280848	8 149536266
1 1	nde	Under utilization in %	65.43	78.95	88.02	100.00	84.09	100.00	31.72	11.42	13.98	17.23	17.97	7 6.00
	utili	Av. Unutilized Capacity in MW throughout the Month	139.89	168.81	188.20	213.82	179.81	213.82	67.82	24.42	29.89	36.84	38.43	3 12.83
		FCC (Million Rs.)	0	0	0	0'	0	0	0	1967818300	1849392843	1932548639	1843551979	9 2263303670
1 1	0	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	109701021	103097098	108457271	1 104017527	7 123173020
1 . 1	Æ	Total EPP (Million Rs.)	810952749	404222441	185809793	16264126	389688512	-4853	1613213041	2077519321	1952489941	2041005910	1947569506	6 2386476690
13	ية ا	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	13.96	13.97	14.68	14.60	15.14
201	<u>u</u>	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	0.78	0.78	0.82	0.82	0.82
'	i	Per Unit EPP (Rs/KWH)	14.74	13.36	9.75	#DIV/0!	15.40	#DIV/0!	14.85	14.74	14.74	15.50	15.42	15.96
1 [		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required.	Required	Required	Required	Required	Required	Required	Required	d Required
	CPP PFO	L ICapacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required
		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	! #VALUE!	! #VALUE!
	PP FO	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	dATINE,	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VAI:IE!	#VALUE!	! RVALUE!
1	PF RF	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE1	#VALUE"	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	PVALUE!
ſſ	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required
1 1	==	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required

			Pla	nt utilization	ı status - Lib	erty Power						Dep. Cap. (MW)	196.14
	Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
-	RFO	123713408	62140138	68311946	76663836	95618243	116953705	125542304	123346649	115239971	116674944	65583719	102835693
	Total	123713408	62140138	68311946	76663836	95618243	116953705	125542304	123346649	115239971	116674944	65583719	102835693
g g	Under utilization in %	15.22	54.48	53.19	45.71	34.48	17.18	13.97	15.47	18.40	20.05	53.56	29.53
ᄀ필	Av. Unutilized Capacity in MW throughout the Month	29.86	106.86	104.32	89.66	67.62	33.70	27.40	30.35	36.08	39.32	105.05	57.92
	FCC (Million Rs.)	752011803	320807408	316567316	350809008	493309792	701006585	808698759	856935415	794874085	797029074	485457475	764780184
0	Variable O&M (Million Rs.)	125148484	62860964	69104365	77361477	96488369	117017984	126684739	126097279	117809822	119276795	67518439	105869346
#	Total EPP (Million Rs.)	877160287	383668372	385671681	428170485	589798161	818024569	935383498	983032694	912683907	916305869	552975914	870649530
أيم	Per unit FCC (Rs/KWH)	6.08	5.16	4.63	4.58	5.16	5.99	6.44	6.95	6.90	6.83	7.40	7.44
	Per unit VO&M Cost (Rs/KWH)	1.01	1.01	1.01	1.01	1.01	1.00	1.01	1.02	1.02	1.02	1.03	
	Per Unit EPP (Rs/KWH)	7.09	6.17	5.65	5.59	6.17	6.99	7.45	7.97	7.92	7.85	8.43	8.47
, ,	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
필일	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required.	Required	Required	Required	Required	Required
	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
- 0	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	WVALUES	#VALUE!	#VALUE!
٠ ×	Per unit PPP (Rs/KWH)	#VALUE!	WVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
S	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
=	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
- 000	Ds RFO RFO EPP - RFO utilizar	Per unit FCC (Rs/KWH) Per unit EPP (Rs/KWH) Capacity Cost Due (Million Rs.) Per unit FCC (Million Rs.) Per unit FCC (Rs/KWH) Per Unit EPP (Rs/KWH) Per Unit EPP (Rs/KWH) O Total PPP-EPP-CPP (Million Rs.) Per unit FCC (Rs/KWH) D Total PPP-EPP-CPP (Million Rs.) Per unit FCC (Rs/KWH) D Total PPP-EPP-CPP (Million Rs.) Per unit FCC (Rs/KWH) D Total PPP-EPP-CPP (Million Rs.) Per unit FCP (Rs/KWH) D Total PPP-EPP-CPP (Million Rs.) Per unit FCP (Rs/KWH) D Total PPP-EPP-CPP (Million Rs.)	RFO   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   123713408   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348   12371348	Electricity Generated on   Jan   Feb.	Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plant utilization   Plan	Plant utilization status - Lib	Plant utilization status - Liberty Power	Plant utilization status - Liberty Power	Plant utilization status - Liberty Power	Electricity Generated on   Jan   Feb.   Mar.   Apr.   May.   Jun.   Jul.   Aug.	Plant utilization status - Liberty Power	Plant utilization status - Liberty Power	Electricity Generated on   Jan   Feb.   Mar.   Apr.   May.   Jun.   Jul.   Aug.   Sep.   Oct.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   Nov.   No

				Plar	nt utilization	ı status - Lib	erty Power						Dep. Cap. (MW)	196.14
,		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	130734981	109798032	135832694	129279182	123416018	116487559	118464293	125333389	105624050	118513261	1 108235097	7 130331780
	1 . 01		130734981	109798032	135832694	129279182	123416018	116487559	118464293	125333389	105624050	118513261	1 108235097	
'	nde	Under utilization in %	10.41	16.70	6.92	8.46	15.43	17.51	18.82	14.11	25.21	18.79	23.36	10.69
	" 필년	Av. Unutilized Capacity in MW throughout the Month	20.42	32.75	13.57	16.59	30.26	34.35	36.91	27.68	49.44	36.85	45.81	20.96
[	$\Box$	FCC (Million Rs.)	1478632651	1022318222	1039476059	1097337211	1048335880	1017643191	1175287520	1177658956	890326874	853466147	7 725743579	892615596
	8	Variable O&M (Million Rs.)	127022108	106679768	131975045	125349095	119664171	112946337	116711021	123478455	104060814	119544326	5 109176742	131465666
1	F .	Total EPP (Million Rs.)	1605654759	1128997990	1171451104	1222686306	1168000051	1130589528	1291998541	1301137411	994387688	973010473	834920321	1 1024081262
15	a F	Per unit FCC (Rs/KWH)	11.31	9.31	7.65	8.49	8.49	8.74	9.92	9.40	8.43	7.20	6.71	6.85
20.	1 B	Per unit VO&M Cost (Rs/KWH)	0.97	0.97	0.97	0.97	0.97	0.97	0.99	0.99	0.99	1.01	1.01	1.01
12	1 7	Per Unit EPP (Rs/KWH)	12.28	10.28	8.62	9.46	9.46	9.71	10.91	10.38	9.41	8.21	7.71	7.86
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required.	Required	Required	Required	Required	Required	d Required	d Required
	9 65	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	l Required	d Required	d Required
	10	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	1 #VALUE1	1 #VALUE
1 [	9 0	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	. #VALUE!	I #VALUE
	PPP RFO	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	PVALUE!	! #VALUE!	PVALUE
l r	2 1	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Required
		LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required	d Require

		Plant utilization status - Liberty Power											Dep. Cap. (MW)	196.14
<u> </u>		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
	_	RFO	133086903	111146411	128520238	124168630	122242171	126024799	131659244	137003967	123055222	135347543	105682637	136263844
	under	Total	133086903	111146411	128520238	124168630	122242171	126024799	131659244	137003967	123055222	135347543	105682637	136263844
		Under utilization in %	8.80	15.67	11.93	12.07	16.23	10.76	9.78	6.12	12.86	7.25	25.16	6.62
		Av. Unutilized Capacity in MW throughout the Month	17.26	30.74	23.40	23.68	31.84	21.11	19.18	11.99	25.23	14.22	49.36	12.99
1		FCC (Million Rs.)	2018076093	1667090492	1873436762	1805523182	1814859968	1710600996	1824039355	1926555735	1687590993	1911826096	1586275397	1807349729
1	0	Variable O&M (Million Rs.)	130757882	109201349	126271134	116122503	114320878	117858392	125918901	131030594	117690014	134102346	104710357	135010217
4	2	Total EPP (Million Rs.)	2148833975	1776291841	1999707896	1921645685	1929190846	1828459388	1949958256	2057586329	1805281007	2045928442	1690985754	1942359946
~	8	Per unit FCC (Rs/KWH)	15.16	15.00	14.58	14.54	14.85	13.57	13.85	14.06	13.71	14.13	15.01	13.26
121	E	Per unit VO&M Cost (Rs/KWH)	0.98	0.98	0.98	0.94	0.94	0.94	0.96	0.96	0.96	0.99	0.99	0.99
1 ' 1		Per Unit EPP (Rs/KWH)	16.15	15.98	15.56	15.48	15.78	14.51	14.81	15.02	14.67	15.12	16.00	14.25
1 [	P O	Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	[ _	Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE1	#VALUE!	PVALUE	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
1 [	PP 50	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE!	#VALUE1	#VALUE!	eVALU€"	#VALUE!	#VALUE1	#VALUE!	₽VALUE!	#VALUE!	#VALUE!	#VALUE!
1 L	7	Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	RVALUE!
[	35	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	10	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required

		Plant utilization status - Liberty Power											Dep. Cap. (MW)	196.14
		Electricity Generated on	Jan	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
		RFO	137227652	104868477	130738846	128097230	130433387	122342720	139445567	138277378	124823143	132462432	109446655	129943346
	e i	Total	137227652	104868477	130738846	128097230	130433387	122342720	139445567	138277378	124823143	132462432	109446655	129943346
	unde	Under utilization in %	5.96	20.44	10.41	9.29	10.62	13.37	4.44	5.24	11.61	9.23	22.50	10.95
	] = ±	Av. Unutilized Capacity in MW throughout the Month	11.69	40.09	20.42	18.23	20.83	26.22	8.71	10.28	22.77	18.10	44.13	21.48
		FCC (Million Rs.)	0	0	0	0	0	( 0	0	1910198752	1772323415	1900041557	1634353196	1934328169
	0	Variable O&M (Million Rs.)	0	0	0	0	0	0	0	127367293	114974597	129680721	107148275	127214536
	R .	Total EPP (Million Rs.)	2003612238	1419138540	2032152111	1979657305	1979098610	1812644642	2054569598	2037566045	1887298012	2029722278	1741501471	2061542705
131	٩	Per unit FCC (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.81	14.20	14.34	14.93	14.89
2	ιü	Per unit VO&M Cost (Rs/KWH)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.92	0.98	0.98	0.98
~		Per Unit EPP (Rs/KWH)	14.60	13.53	15.54	15.45	15.17	14.82	14.73	14.74	15.12	15.32	15.91	15.86
		Capacity Cost Due (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	d Required
] [	CPP RFO	Capacity Cost Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	f Required
1 1		Per unit CPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	. #VALUE
	g 0	Total PPP-EPP+CPP (Million Rs.)	#VALUE!	#VALUE:	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE1	#VALUE!	#VALUE!	#VALUE
		Per unit PPP (Rs/KWH)	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VAtuE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE
	Ds	LDs Invoiced (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required
	, =	LDs Paid (Million Rs.)	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required	Required