



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

Registrar

No. NEPRA/ADG(Trf)/TRF-563

132474-504

July 23, 2021

Subject:-

**NOTICE OF ADMISSION / HEARING IN THE MATTER OF PETITION
FILED BY GUJRANWALA ELECTRIC POWER COMPANY LIMITED
(GEPCO) FOR THE DETERMINATION OF ITS TARIFF FOR SUPPLY
OF ELECTRIC POWER FOR THE FY 2020-21 & FY 2024-25**

The Authority has admitted the petition filed by Gujranwala Electric Power Company Ltd., (GEPCO) for the determination of tariff for supply of power pertaining to the FY 2020-21 & FY 2024-25. Notice of admission/ hearing and salient features of the petition have been published in the national newspaper on July 14, 2021 inviting comments along with evidence (if any) from interested/affected persons.

2. The Authority has also decided to hold a hearing in the subject matter according to the date, time and venue as mentioned below:

Date: August 04, 2021
Time: 11:00 am
Venue: Online (Through Zoom)


Following link may be used for participation in the hearing through Zoom:
<https://us02web.zoom.us/j/84246661866>

3. A copy of petition and Issues framed for the hearing can be obtained from NEPRA office or downloaded from website: www.nepra.org.pk

4. Please intimate the name of person(s) who is/are authorized to participate in the hearing.

5. In case you wish to become a party to the proceedings and participate in the tariff setting process in a more wholesome manner you may do so by filing an intervention request along with affidavit (form also available on NEPRA website i.e. www.nepra.org.pk). A copy of the petition along with a format for intervention request and the contents of an affidavit (to be attached with the Intervention Request) are sent herewith for information and guidance regarding the mode and manner in which you can participate in the proceedings.

6. Given your representative status, you may like to express your views and comments on the subject matter on behalf of your members/clients and file replies or communication in support or in opposition of the petition to assist the Authority in arriving at an informed decision. Please submit your comments, if any, on the subject matter.


(Shakil Ahmed)
Additional Director
Registrar Office

Attachment:

1. Copy of advertisement of hearing
2. Sample format for Intervention Request
3. Contents of Affidavit

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

INTERVENTION REQUEST

GUJRANWALA ELECTRIC POWER COMPANY LTD. (GEPCO)

| | |
|---|-----|
| Name/Address | |
| Manner in which the intervener is likely to be affected by any determination in the proceeding. | (*) |
| Contention / Grounds of making the formal request | (*) |
| Relief Sought (if any). | (*) |
| Brief of evidence (if any) | (*) |
| Comments. | (*) |

(*) Add additional Supplements if required

Date: _____

Signature

To be accompanied with:

1. An affidavit on stamped paper (sample attached), sworn before an authorized officer.
2. Intervention Request Fee Rs.255/-

CONTENTS OF AFFIDAVIT

The affidavit to be submitted with any petition or communication where in any statement of fact or opinion is made by the petitioner or the communicator, shall be drawn up in the first person stating the full name, age, occupation and address of the deponent and the capacity in which he is signing and indicating that the statement made therein is true to the best of the knowledge of the deponent, information received by the deponent and belief of the deponent, and shall be signed and sworn before a person lawfully authorized to take and receive affidavit, provided that, a communication filed during the course of a hearing may be affirmed in person before the Authority by the person filing the same.

Where any statement in an affidavit given as per paragraph above is stated to be true according to the information received by the deponent, the affidavit shall also disclose the source of such information.

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

Power with Safety

پاور کے ساتھ سہولتیں

NOTICE OF ADMISSION/HEARING

All stakeholders, interested, affected persons and the general public are notified that Gujranwala Electric Power Company Limited (GEPCL) has filed petition with the National Electric Power Regulatory Authority (NEPRA) for the determination of its tariff for Supply of Electric Power for the FY 2020-21 to FY 2024-25. The same has been admitted by the Authority with validity of its License.

SALIENT FEATURES OF PETITION

1. The petitioner has requested the following:

| Description | Unit | FY 2020-21 | FY 2021-22 | FY 2022-23 | FY 2023-24 | FY 2024-25 |
|---------------------------------------|---------------------|------------|------------|------------|------------|------------|
| Units Purchases | GWh | 11,875 | 12,455 | 13,084 | 13,702 | 14,370 |
| | Units to be Sold | 10,750 | 11,330 | 11,860 | 12,453 | 13,076 |
| | Power Purchase Cost | 121,945 | 164,478 | 213,892 | 276,784 | 353,510 |
| GSN | Min Rs. | 5,521 | 6,184 | 6,512 | 6,940 | 7,368 |
| Depreciation | Min Rs. | 51 | 55 | 59 | 63 | 67 |
| Return on Regulatory Asset Base (RoR) | Min Rs. | 105 | 111 | 115 | 118 | 121 |
| Other Income | Min Rs. | (1,737) | (1,805) | (1,876) | (1,949) | (2,020) |
| Price Year Adjustment | Min Rs. | 1,856 | | | | |
| Total | | 8,576 | 4,445 | 4,810 | 5,172 | 5,550 |
| Distribution Cost | | 23,618 | 25,965 | 27,562 | 29,325 | 31,039 |
| Total Revenue Requirement Surplus | Min Rs. | 174,700 | 214,909 | 246,565 | 291,291 | 350,410 |
| Net Average Sale Price | Rs./GWh | 16.19 | 19.03 | 20.77 | 20.95 | 22.21 |

2. Based on above tariff components the petitioner has requested following category-wise tariff:

| Description | Requested Tariff for the FY 2020-21 | |
|--|-------------------------------------|-----------------------------|
| | Fixed Charges Rs./kWatt | Variable Charges Rs./kWh |
| Residential - A1 | | |
| For Peak Load Requirement less than 5 kW | | |
| Up to 50 Units | | 1.05 |
| 1-100 Units | | 12.00 |
| 101-200 Units | | 14.50 |
| 201-300 Units | | 16.50 |
| 301-400 Units | | 18.77 |
| Above 400 Units | | 21.04 |
| For Peak Load Requirement 5 kW & above | | |
| Time of Day (TOD) - Off Peak | | 20.84 |
| Time of Day (TOD) - Peak | | 13.25 |
| Temporary Surplus | | 20.50 |
| Commercial - A2 | | |
| For peak load requirement less than 5 kW | | |
| For peak load requirement 5 kW & above | | |
| Residential | | |
| Time of Day (TOD) - Off Peak | | 13.50 |
| Time of Day (TOD) - Peak | | 20.84 |
| Temporary Surplus | | 15.46 |
| Industrial | | |
| General Services | | |
| Industrial | | |
| 01 | | |
| 01 (Peak) | | 21.50 |
| 02 | | |
| 02 (Peak) | | 13.55 |
| 03 | | |
| 03 (Peak) | | 13.90 |
| 04 | | |
| 04 (Off Peak) | | 20.32 |
| 05 | | |
| 05 (Peak) | | 11.15 |
| 06 | | |
| 06 (Off Peak) | | 13.04 |
| 07 | | |
| 07 (Peak) | | 13.04 |
| 08 | | |
| 08 (Off Peak) | | 13.04 |
| 09 | | |
| 09 (Peak) | | 13.04 |
| 10 | | |
| 10 (Off Peak) | | 13.04 |
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| 11 (Peak) | | 13.04 |
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| 12 (Off Peak) | | 13.04 |
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| 13 (Peak) | | 13.04 |
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| 14 (Off Peak) | | 13.04 |
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| 20 (Off Peak) | | 13.04 |
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| 100 (Off Peak) | | 13.04 |

3. In terms of rules 6 of NEPRA (Tariff Standards & Procedures) Rules, 1998, any interested person who desires to participate in the proceedings, may file an intervention request within seven days from the date of publication of this notice. Such intervention request shall state the name and address of the person filing the same, objections and the manner in which such person is or is likely to be substantially and specifically affected by any determination in the proceedings. The intervention request may also contain the contentions of the person making the same, the relief sought and the evidence, if any, in support of the case. In the intervention request, the intervenor may specifically admit, deny or explain the facts stated in the petition and may also state additional facts which are relevant and necessary for reaching a just and informed decision in the proceedings. The intervention request shall be signed, verified and supported by means of an affidavit in the same manner as in the case of the petition. The intervenor shall also serve a copy of the intervention request duly attested as true copy on the petitioner or his authorized representative and the petitioner may file a rejoinder to the intervention request which shall be filed within 7 days of receipt of copy of intervention request.

4. Any person may also file the comments in the matter within 7 days of the publication and the Authority, if deemed fit, may permit participation of such person into the proceedings and also may consider these comments in the final determination.

5. All stakeholders and interested / affected persons are also informed that in order to arrive at a just and informed decision, the Authority has also decided to hold a hearing in the subject matter according to the date, time and venue as mentioned below:

Date: August 04, 2021
Time: 11:00 am
Venue: Online

6. Following link may be used for participation in the hearing through Zoom:
<https://us02web.zoom.us/j/84246651866>

All communications should be addressed to:

Gujranwala NEPRA
NEPRA Tower, Aminik, Wazirpur (East), G-3/1, Islamabad
Phone: 011-2121210 and 011-2121211; Email: office@nepra.org.pk

Copy of the petition and issues framed for hearing can be obtained from NEPRA office or from website: www.nepra.org.pk

| | |
|--|---|
| Chief Executive Officer Zong CMPak Complex, Plot 47, Kuri Road, National Park Road, Chak Shahzad Islamabad | Chairman Pakistan Telecommunication Authority (PTA) PTA Headquarters building F-5/1, Islamabad |
| The Network for Consumer Protection Flat No. 5, 40-A, Ramzan Plaza G-9 Markaz, Islamabad | Haripur Chamber of Commerce and Industry Chamber House General Post Office Road Haripur |
| CEO Dewan Cement Ltd Hattar Village Kamilpur near hattar village Tehsil & District Haripur, KPK | Chairman Pakistan Steel Melters Associations 12-S Gulberg Centre, 84-D-1, Main Boulevard, Gulbeg-III, Lahore 54600. Ph: 042-35759284 |
| FRONTIER FOUNDRY Industrial Estate Jamrood Road Hayatabad, Peshawar | Lahore Steel (Pvt) Ltd. Plot No. 60- 61 Ind. Estate Jamrood Road Hayatabad Peshawar |
| M/s Anwar Kamal Law Associates 1-Turner Road Lahore - 54000 | Chief Executive Officer Transparency International Pakistan 5-C, 2 nd Floor, Khayaban-e-Ittehad Phase-VII, DHA, Karachi. Tel: (092)(021) 35390408 |
| Chairman Whistleblower Pakistan 5C, 2 nd Floor Khayaban-e-Itikhad DHA Phase VII Karachi Ph. 021-35391778 | M/s Mohammad & Ahmed Constitutional, Corporate & Tax Counsel Ground Floor, Almas Tower. Begun Tassadug Road 26-The Mall Lahore |
| Women Chamber of C G.T Road, Peshawar | Chief Executive Officer Pakhtunkhwa Energy Development Organizatin (PEDO) Plot No. 38, Sector B-2, PEDO House, near ICMS College, Phase V, Hayatabad, Peshawar Tele: 091 - 9217 329 |
| Rashakai Economic Zone M-1, Nowshera, Khyber Pakhtunkhwa | |



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